

# Phase I Environmental Site Assessment

**Vacant Lot**

**6731 Cullen Boulevard**

**Houston, Harris County, Texas**

**June 1, 2017**

Terracon Project No. 92177353



**Prepared for:**

City of Houston

Houston, Texas

**Prepared by:**

Terracon Consultants, Inc.

Houston, Texas

[terracon.com](http://terracon.com)

**Terracon**

Environmental



Facilities



Geotechnical



Materials



June 1, 2017

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Re: Phase I Environmental Site Assessment  
Vacant Lot  
6731 Cullen Boulevard  
Houston, Harris County, Texas 77021  
Terracon Project No. 92177353

Dear Ms. Clancey:

Terracon Consultants, Inc. (Terracon) is pleased to submit the enclosed Phase I Environmental Site Assessment (ESA) report for the above-referenced site. This assessment was performed in accordance with Terracon Proposal No. P92177353 dated May 4, 2017.

We appreciate the opportunity to be of service to you on this project. In addition to Phase I services, our professionals provide geotechnical, environmental, construction materials, and facilities services on a wide variety of projects locally, regionally and nationally. For more detailed information on all of Terracon's services please visit our website at [www.terracon.com](http://www.terracon.com). If there are any questions regarding this report or if we may be of further assistance, please do not hesitate to contact us.

Sincerely,  
**Terracon Consultants, Inc.**

Jessica Kemp  
Senior Staff Scientist

Christina Rosilez  
ESA Group Manager

Attachments

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## EXECUTIVE SUMMARY

This Phase I Environmental Site Assessment (ESA) was performed in accordance with Terracon Proposal No. P92177353 dated May 4, 2017, and was conducted consistent with the procedures included in ASTM E1527-13, *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process*. The ESA was conducted under the supervision or responsible charge of Jessica Kemp, Environmental Professional, who performed the site reconnaissance on May 17, 2017.

### Findings

A summary of findings is provided below. It should be recognized that details were not included or fully developed in this section, and the report must be read in its entirety for a comprehensive understanding of the items contained herein.

#### Site Description and Use

The site consists of an approximate 0.23-acre (10,000 square feet) tract of vacant land located at 6731 Cullen Boulevard in Houston, Harris County, Texas. The site is currently improved with concrete remnants associated with former on-site commercial development.

#### Historical Information

Based on a review of the historical information, the site consisted of undeveloped land from at least the early 1920s until the site was developed with a fueling/service station in the early 1950s. The fueling/service station was razed in the early 2000s and the site has remained vacant since that time. The former on-site fueling/service station was identified within the regulatory database and is further discussed under Records Review below.

The north and south adjoining properties consisted of undeveloped land from at least the early 1920s until the late 1950s when commercial development commenced. The east adjoining property consisted of undeveloped land from at least the early 1920s until a residence was constructed in the 1940s. The residence was razed in the early 1970s and the east adjoining property was redeveloped with commercial improvements. The west adjoining property consisted of undeveloped land from at least the early 1920s until a residence was constructed in the early 1940s, followed by commercial development in the late 1940s. The residence on the west adjoining property was razed in the 1960s and commercial development continued through the late 1970s.

Review of historical city directories indicate the south adjoining property (6801 Cullen Boulevard, across Ward Street) was occupied by an automotive repair facility from at least 1966 through 1997. At the time of the site reconnaissance, the building at this facility was unmarked and the exact type of operations could not be determined. The building was observed



approximately 100 feet south of the site. No information regarding prior chemical / solvent use and waste management practices was identified. Based on unknown prior waste management practices, the duration of operations (at least 31 years), and the close proximity to the site, automotive repair operations on the south adjoining property constitute an REC to the site.

Review of historical city directories indicate the north adjoining property (6729 Cullen Boulevard) has been occupied by a freight trucking facility since at least 1966. At the time of the site reconnaissance, the property appeared to be used as a truck storage lot with a small office building and automotive repair operations did not appear to be conducted on the property. However, review of aerial photographs indicate an apparent commercial building along the southern boundary of the property (adjoining the northern boundary of the site) from at least 1981 through the early 2000s. No information was readily available to determine the exact type of operations (automotive repair, maintenance, storage, etc.), if any, conducted within this building. Based on the close proximity to the site and the unknown operations historically conducted on the southern portion of the property, historical operations on the north adjoining property constitute an REC to the site.

#### Prior Report Review

Terracon requested the client provide any previous environmental reports they are aware of for the site. Previous reports were not provided by the client to Terracon for review.

#### Records Review

The site was listed in the current environmental regulatory database obtained by Terracon. A review of federal and state regulatory database information identified several additional listed facilities within the specified search area.

- Cullen Gas & Service

Cullen Gas & Service, historically located on-site, was identified within the regulatory database as a Texas Commission on Environmental Quality (TCEQ) petroleum storage tank (PST) and facility registry system (FRS) site. Review of the regulatory database indicates that the site currently operates two 6,000-gallon gasoline underground storage tanks (USTs). The USTs were reportedly installed on-site in 1987 and are listed as being in-use; however, review of historical city directories indicates the site was occupied by a fueling / service station from at least the 1950s through the mid-2000s. Evidence of the former dispenser island foundation was observed on the western portion of the site during the site reconnaissance. In an effort to evaluate potential impact to the site from the registered USTs, TCEQ PST file information was obtained and reviewed; however, limited information was provided within the PST file. A Texas Natural Resource Conservation Commission (TNRCC – now known as the TCEQ) Self-Certification Initiative Checklist, dated July 2001, was included within the file and indicated that the “dispensers were removed, the lines were capped, the tanks are still in place and a row of bushes and shrubs are planted over the tank fillports, and the facility is currently an automechanic shop.” The referenced “row of bushes and shrubs” were

observed on the southern portion of the site at the time of the site reconnaissance. No analytical results from soil and/or groundwater sampling activities, if any, associated with the removal of the dispensers were available for review. Based on the duration the UST system has been in use (at least 60 years), the high frequency of releases associated with USTs and automotive repair facilities, and historical automotive repair operations at the site with the potential for the use of chlorinated solvents (degreasers, parts washers, etc.), potential undocumented releases associated with historical on-site fueling and/or service operations represent an REC to the site.

■ Helfrich Auto Service

Helfrich Auto Service, historically located on the east adjoining property, was identified within the regulatory database as a Resource Conservation and Recovery Act (RCRA) Non-Generator (RCRANGR), Industrial and Hazardous Waste (IHW), and PST facility. Review of historical information indicates this facility has been occupied by an automotive repair facility since at least 1975. This facility is registered as an inactive conditionally exempt small quantity generator (CESQG) of ignitable waste. No violations associated with waste management for this facility were identified. Review of the regulatory database indicates a 1,000-gallon used oil UST was installed at this facility in 1976 and was permanently filled in place in 2000.

In an effort to evaluate potential impact to the site from this facility, TCEQ PST file information was obtained and reviewed. Review of the PST file information indicates that the UST is located immediately adjoining the eastern site boundary. A Limited Surface Investigation (LSI) was conducted on the property by Elim-A-Tank in July 1999 and included the installation of two soil borings at each end of the tankhold. Groundwater was not encountered during the investigation. Soil samples were collected and analyzed for total petroleum hydrocarbons (TPH), metals, and volatile organic compounds (VOCs). Analytical results from the soil samples indicate contaminate concentrations were either below detection limits and/or below TCEQ Action Levels. The UST was reportedly cleaned and all the sludge, liquid, oil, and/or rinsate was disposed of by Texas Water Management. The UST was subsequently filled in with concrete.

Although this facility was not identified within the LPST database, due to the absence of groundwater samples collected, the close proximity to the site, and historical automotive repair operations with the potential for the use of chlorinated solvents, there is a reasonable potential for impact to the site from this facility; therefore, the Helfrich Auto Service facility constitutes an REC to the site.

■ Sunmart 290

Sunmart 290, the southwest adjoining property (across the intersection of Cullen Boulevard and Ward Street), was identified within the regulatory database as a TCEQ PST facility. This facility currently operates three 8,000-gallon USTs (two gasoline and

one diesel) that were reportedly installed in 1979. The tankhold and fuel dispenser islands at this facility are located approximately 100 feet west of the site. Although this facility is not listed on the LPST database, based on the high frequency of releases associated with USTs, the close proximity to the site, and the duration of operations (at least 38 years), there is a reasonable potential the site may be impacted by undocumented releases from this facility; therefore, the Sunmart 290 facility on the southwest adjoining property constitutes an REC to the site.

- The remaining facilities listed in the database report do not appear to represent RECs to the site at this time based upon distance from the site.

#### Site Reconnaissance

Evidence of a former dispenser island foundation was observed on the western portion of the site during the site reconnaissance. The site was identified within the regulatory database and, as discussed in Records Review, potential undocumented releases associated with the on-site UST system constitute an REC to the site.

#### Adjoining Properties

The north adjoining property consists of Inner Loop Trucking; the east adjoining property consists of Metro Automotive; the south adjoining property consists of Ward Street followed by a commercial building (unmarked) and a vacant lot; and the west adjoining property consists of Cullen Boulevard followed by Bud's House of Meat and a Gulf fueling station.

The automotive repair facility on the east adjoining property and the fueling station on the southwest adjoining property were identified within the regulatory database and are further discussed in Records Review.

#### Additional Services

Per the agreed scope of services specified in the proposal, additional services (e.g. asbestos sampling, lead-based paint sampling, wetlands evaluation, lead in drinking water testing, radon testing, vapor encroachment screening, etc.) were not conducted.

## **Opinions and Conclusions**

We have performed a Phase I ESA consistent with the procedures included in ASTM Practice E 1527-13 of the Vacant Lot located at 6731 Cullen Boulevard in Houston, Harris County, Texas, the site. RECs or Controlled RECs (CREC) were not identified in connection with the site, except for the following:

- Potential undocumented releases associated with the on-site UST system and historical on-site automotive repair activities constitute an REC to the site.
- The filled-in-place UST and current and/or historical automotive repair activities on the east adjoining property constitute an REC to the site.
- Historical and/or current automotive repair activities on the north and south adjoining properties constitute RECs to the site.
- Potential undocumented releases associated with the fueling station on the southwest adjoining property constitute an REC to the site.

## **Significant Data Gaps**

No significant data gaps were identified.

## **Recommendations**

Based on the scope of services, limitations, and findings of this assessment, Terracon recommends a subsurface investigation at the site to assess if the underlying soils and/or groundwater have been impacted by the above-referenced RECs.

## 1.0 INTRODUCTION

### 1.1 Site Description

Site Name	Vacant Lot
Site Location/Address	6731 Cullen Boulevard Houston, Harris County, Texas
Land Area	Approximately 0.23 acre (10,000 square feet)
Site Improvements	Concrete remnants from historical on-site commercial development

The site location is depicted on Exhibit 1 of Appendix A, which was reproduced from a portion of the Park Place, Texas USGS 7.5-minute series topographic map. A Site Diagram of the site and adjoining properties is included as Exhibit 2 of Appendix A. Acronyms and terms used in this report are described in Appendix F.

### 1.2 Scope of Services

This Phase I ESA was performed in accordance with Terracon Proposal No. P92177353 dated May 4, 2017, and was conducted consistent with the procedures included in ASTM E1527-13, *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process*. The purpose of this ESA was to assist the client in developing information to identify RECs in connection with the site as reflected by the scope of this report. This purpose was undertaken through user-provided information, a regulatory database review, historical and physical records review, interviews, including local government inquiries, as applicable, and a visual noninvasive reconnaissance of the site and adjoining properties. Limitations, ASTM deviations, and significant data gaps (if identified) are noted in the applicable sections of the report. ASTM E1527-13 contains a new definition of "migrate/migration," which refers to "the movement of hazardous substances or petroleum products in any form, including, for example, solid and liquid at the surface or subsurface, and vapor in the subsurface." By including this explicit reference to migration in ASTM E1527-13, the standard clarifies that the potential for vapor migration should be addressed as part of a Phase I ESA and was considered by Terracon in evaluation of RECs associated with the site.

### 1.3 Standard of Care

This ESA was performed in accordance with generally accepted practices of this profession, undertaken in similar studies at the same time and in the same geographical area. We have endeavored to meet this standard of care, but may be limited by conditions encountered during performance, a client-driven scope of work, or inability to review information not received by the report date. Where appropriate, these limitations are discussed in the text of the report, and an evaluation of their significance with respect to our findings has been conducted.

Phase I ESAs, such as the one performed at this site, are of limited scope, are noninvasive, and cannot eliminate the potential that hazardous, toxic, or petroleum substances are present or have been released at the site beyond what is identified by the limited scope of this ESA. In conducting the limited scope of services described herein, certain sources of information and public records were not reviewed. It should be recognized that environmental concerns may be documented in public records that were not reviewed. No ESA can wholly eliminate uncertainty regarding the potential for RECs in connection with a property. Performance of this practice is intended to reduce, but not eliminate, uncertainty regarding the potential for RECs. No warranties, express or implied, are intended or made. The limitations herein must be considered when the user of this report formulates opinions as to risks associated with the site or otherwise uses the report for any other purpose. These risks may be further evaluated – but not eliminated – through additional research or assessment. We will, upon request, advise you of additional research or assessment options that may be available and associated costs.

#### **1.4 Additional Scope Limitations, ASTM Deviations and Data Gaps**

Based upon the agreed-on scope of services, this ESA did not include subsurface or other invasive assessments, vapor intrusion assessments or indoor air quality assessments (i.e. evaluation of the presence of vapors within a building structure), business environmental risk evaluations, or other services not particularly identified and discussed herein. Credentials of the company (Statement of Qualifications) have not been included in this report but are available upon request. Pertinent documents are referred to in the text of this report, and a separate reference section has not been included. Reasonable attempts were made to obtain information within the scope and time constraints set forth by the client; however, in some instances, information requested is not, or was not, received by the issuance date of the report. Information obtained for this ESA was received from several sources that we believe to be reliable; nonetheless, the authenticity or reliability of these sources cannot and is not warranted hereunder. This ESA was further limited by the following:

- Requests were submitted to local government agencies regarding documented environmental conditions on the site. Responses from one or more agencies were not received as of the issuance of this report. The absence of this information is not considered a significant data gap.
- Due to the circumstances regarding the site (tax delinquency), contact information for the current site owner was not provided to Terracon; therefore, a current site owner interview was not conducted. Based on availability of historical resources for the site, this is not considered a significant data gap.

An evaluation of the significance of limitations and missing information with respect to our findings has been conducted, and where appropriate, significant data gaps are identified and discussed in the text of the report. However, it should be recognized that an evaluation of significant data gaps is based on the information available at the time of report issuance, and an

evaluation of information received after the report issuance date may result in an alteration of our conclusions, recommendations, or opinions. We have no obligation to provide information obtained or discovered by us after the issuance date of the report, or to perform any additional services, regardless of whether the information would affect any conclusions, recommendations, or opinions in the report. This disclaimer specifically applies to any information that has not been provided by the client.

This report represents our service to you as of the report date and constitutes our final document; its text may not be altered after final issuance. Findings in this report are based upon the site's current utilization, information derived from the most recent reconnaissance and from other activities described herein; such information is subject to change. Certain indicators of the presence of hazardous substances or petroleum products may have been latent, inaccessible, unobservable, or not present during the most recent reconnaissance and may subsequently become observable (such as after site renovation or development). Further, these services are not to be construed as legal interpretation or advice.

## **1.5 Reliance**

This ESA report has been prepared for the City of Houston, Texas. Terracon acknowledges that the report may be provided to other parties, including other governmental entities having jurisdiction over the site and that those entities are subject to laws requiring the production of those documents as public records. This shall not change the fact that neither Terracon nor the City of Houston, Texas is granting a right of legal reliance or creating a legal duty of care to any other party without the express written authorization of the City of Houston, Texas and Terracon Consultants, Inc. (Terracon).

Reliance on the ESA by the client and all authorized parties will be subject to the terms, conditions and limitations stated in the proposal, ESA report, and the Professional Environmental Consulting Services Contract (PECSC). The limitation of liability defined in the PECSC is the aggregate limit of Terracon's liability to the client and all relying parties.

Continued viability of this report is subject to ASTM E1527-13 Sections 4.6 and 4.8. If the ESA will be used by a different user (third party) than the user for whom the ESA was originally prepared, the third party must also satisfy the user's responsibilities in Section 6 of ASTM E1527-13.

## **1.6 Client Provided Information**

Prior to the site visit, Ms. Jennifer Clancey, client's representative, provided the following user questionnaire information as described in ASTM E1527-13 Section 6.



## Client Questionnaire Responses

Client Questionnaire Item	Client Did Not Respond	Client's Response	
		Yes	No
Specialized Knowledge or Experience that is material to a REC in connection with the site.			X
Actual Knowledge of Environmental Liens or Activity Use Limitations (AULs) that may encumber the site.			X
Actual Knowledge of a Lower Purchase Price because contamination is known or believed to be present at the site.			X
Commonly Known or Reasonably Ascertainable Information that is material to a REC in connection with the site.		X	
Obvious Indicators of Contamination at the site.		X	

Ms. Clancey indicated the site was possibly occupied by a gasoline station. The former on-site gasoline station represents an REC to the site and is further discussed in Section 4.1. A copy of the questionnaire is included in Appendix C.

## 2.0 PHYSICAL SETTING

### Physical Setting

Physical Setting Information		Source
Topography (Refer to Appendix A for an excerpt of the Topographic Map)		
Site Elevation	Approximately 40-45 feet (NGVD)	USGS Topographic Map, Park Place, Texas Quadrangle, 1995
Surface Runoff/ Topographic Gradient	Flat area with general gradient towards the southeast.	
Closest Surface Water	Brays Bayou, located approximately 1.38 mile north of the site	
Soil Characteristics		
Soil Type	Bacliff-Urban land complex	Harris County, Texas USDA-NRCS Web Soil Survey
Description	<p>The Bacliff clay soil is a nearly level, clayey soil that is normally found on broad uplands. The soil is very slowly permeable with very slow surface runoff; however this soil is rarely flooded. A high water table is within one foot of the surface during most of the winter. The risk of corrosion to uncoated steel is high.</p> <p>Urban land consists of small areas that have been altered by cutting, filling, or grading. These soils support buildings, such</p>	

Physical Setting Information		Source
	as single and multiple unit dwellings, streets, office buildings and shopping centers. These soils have been altered and mixed so as to make specific classification impractical.	
Geology/Hydrogeology		
Formation	Beaumont Formation	Geologic Atlas of Texas, Houston Sheet, 1982
Description	Heterogeneous formation containing thick interbedded layers of clay, fine sand, and silt.	
Estimated Depth to First Occurrence of Groundwater	Approximately 25-45 feet below ground surface (bgs).	Terracon's experience in the site vicinity
*Hydrogeologic Gradient	Not known - may be inferred to be parallel to topographic gradient (generally to the southeast).	

\* The groundwater flow direction and the depth to shallow, unconfined groundwater, if present, would likely vary depending upon seasonal variations in rainfall and other hydrogeological features. Without the benefit of on-site groundwater monitoring wells surveyed to a datum, groundwater depth and flow direction beneath the site cannot be directly ascertained.

### 3.0 HISTORICAL USE INFORMATION

Terracon reviewed the following historical sources to develop a history of the previous uses of the site and surrounding area, in order to help identify past uses for indications of RECs. Copies of selected historical documents are included in Appendix C.

#### 3.1 Historical Topographic Maps, Aerial Photographs, Sanborn Maps

Readily available historical USGS topographic maps, selected historical aerial photographs (at approximately 10 to 15 year intervals), and historical fire insurance maps produced by the Sanborn Map Company were reviewed to evaluate land development and obtain information concerning the history of development on and near the site. Reviewed historical topographic maps, aerial photographs and Sanborn Maps are summarized below.

Historical fire insurance maps produced by the Sanborn Map Company were requested from GeoSearch to evaluate past uses and relevant characteristics of the site and surrounding properties. GeoSearch provided Sanborn maps as summarized below.

##### Topographic maps:

- Park Place, Texas, published **1922** (1:31,680)
- Park Place, Texas, published **1946** (1:25,000)
- Park Place, Texas, published **1955** (1:24,000)
- Park Place, Texas, published **1967** (1:24,000)
- Park Place, Texas, published **1982** (1:24,000)
- Park Place, Texas, published **1995** (1:24,000)

Aerial photographs:

- Tobin, Photo ID# 28, **1930**, 1"=500'
- ASCS, Photo ID# 4-137, **April 3, 1944**, 1"=500'
- ASCS, Photo ID# 13-116, **April 26, 1953**, 1"=500'
- USGS, Photo ID# 2-141, **October 31, 1962**, 1"=500'
- Wallace, Photo ID# 84, **February 21, 1969**, 1"=500'
- TXDOT, Photo ID# 321, **March 25, 1979**, 1"=500'
- TXDOT, Photo ID# 290, **October 9, 1989**, 1"=500'
- USGS, Photo ID# N/A, **1996**, 1"=500'
- USDA, Photo ID# N/A, **2004**, 1"=500'
- USDA, Photo ID# N/A, **2014**, 1"=500'

Sanborn Maps:

- Houston, Texas, Volume 16, Sheets 1607 and 1608, **1950**
- Houston, Texas, Volume 16, Sheets 1607 and 1608, **1968**

### Historical Topographic Maps, Aerial Photographs, and Sanborn Maps

Direction	Description
Site	Undeveloped land (1922-1950); an apparent <u>fueling/service station</u> is visible (1953-2004); the <u>fueling/service station</u> has been razed (2014)
North	Undeveloped land (1922-1953); an apparent parking area is visible (1955); commercial development appears similar to present-day improvements (1967-2014)
East	Undeveloped land (1922-1930); an apparent residence is visible (1944-1962); commercial development (1967-1982); development appears similar to present-day improvements (1989-2014)
South	Undeveloped land (1922); the current roadway is visible (1930-1953); roadway followed by a vacant lot and commercial development (1955-2014)
West	A roadway followed by undeveloped land (1922-1930); an apparent residence is visible (1944-1946); a roadway followed by a residence and commercial development (1950-1955); the residence has been razed (1962-1969); commercial development appears similar to present-day improvements (1979-2014)

Review of historical aerial photographs indicate the site was developed with an apparent fueling/service station from at least 1953 through the mid-2000s. The former on-site fueling/service station was identified within the regulatory database and is further discussed in Section 4.1.

### 3.2 Historical City Directories

The Cole, Polk, and InfoUSA city directories used in this study were made available through GeoSearch (selected years reviewed: 1955-2016) and were reviewed at approximate five year

intervals. Since these references are copyright protected, reproductions are not provided in this report. The current street address for the site was identified as 6731 Cullen Boulevard.

### Historical City Directories

Direction	Description
Site	<b>6731 Cullen Boulevard:</b> no listings (1955-1959); <u>C Ainsworth Enco</u> (1966); <u>Hamilton Enco Service</u> (1968-1981); <u>Hamilton Exxon Inc.</u> (1986); <u>J One Stop Service</u> (1992); <u>Everybody's Disc Muffler</u> (1997-2002); no listings (2008-2016)
North	<b>6729 Cullen Boulevard:</b> no listings (1955-1959); <u>D&amp;M Motor Co</u> (1966-1968); <u>O L Henson Motors</u> (1975); no listings (1981); US Williams Dmlshg (1986-2002); no listings (2008); <u>Inner Loop Freight</u> (2011-2016)
East	<b>4507 Ward Street:</b> no listings (1955); residential listings (1959-1966); no listings (1968); <u>AAA Auto Service</u> (1975-1988); <u>Helfrich Automotive</u> (1992-2016)
South	<b>6801 Cullen Boulevard:</b> no listings (1955-1959); <u>Mikes Mobil Service</u> (1966-1968); no listings (1975); <u>Rougeaux Garage</u> (1981); Quick Deal Rep (1986); <u>Fisco Motors</u> (1992); <u>G P 1 Automotive</u> (1997); Federal Auto Dealers (2002-2011); no listings (2016)
West	<p><b>4430 Ward Street:</b> no listings (1955-1959); Monroes Beauty Shop (1966); no listings (1968); B&amp;J Beauty Clinic (1975); Budget Beauty Nook (1981); Bernices Beauty Salon (1987); no listings (1992-2016)</p> <p><b>4431 Ward Street:</b> no listings (1955-2016)</p> <p><b>6730 Cullen Boulevard:</b> no listings (1955-1959); R&amp;J Beauty Shop (1966-1968); Barefields Prof (1975); Rotenberrys Wrecker (1981); Toms Auto Sales (1981); Toms Wrecker Service (1981); Progressive Chc and Vincents New Attde (1986); Doriss Beauty Salon (1992); no listings (1997); All Occassions Photo (2002); no listings (2008); Bud's House Of Meat (2011-2016)</p> <p><b>6732 Cullen Boulevard:</b> no listings (1955-1966); Artvels Barber (1968); no listings (1975); Stanford Barber (1981); Dorothy's Barber Shop (1986-2008); no listings (2011-2016)</p> <p><b>6734 Cullen Boulevard:</b> no listings (1955-1959); Lucky 7 Stores Inc. (1966-1968); R&amp;J Food Market (1966-1968); no listings (1975); church listings (1981-1986); church listings, Southwest Blue Seas, Barbie Dolls, and The Tape Connect (1992-1997); no listings (2002); Banquet Hall and Our Spot Biker Restaurant (2008); no listings (2011-2016)</p> <p><b>6738 Cullen Boulevard:</b> no listings (1955-2002); B&amp;O Banquet Hall (2008); no listings (2011-2016)</p> <p><b>6802 Cullen Boulevard:</b> no listings (1955-1968); U-Oil-It Auto Store (1975); <u>Sigmor Shamrock</u> / <u>Diamond Shamrock</u> (1981-1986); <u>Dan Sunmart</u> (1992); <u>Marks Mart 1</u> (1997); <u>Sunmart</u> / <u>Petroleum Wholesale</u> (2002-2016)</p>

Review of historical city directories indicate the following: the site was occupied by a fueling/service station from at least 1966 through the mid-2000s, the east adjoining property has been occupied by an automotive repair facility since at least 1975, and the southwest adjoining property has been occupied by a fueling station since at least 1981. These facilities were identified within the regulatory database and are further discussed in Section 4.1.

Review of historical city directories indicate the south adjoining property (6801 Cullen Boulevard, across Ward Street) was occupied by an automotive repair facility from at least 1966 through 1997. At the time of the site reconnaissance, the building at this facility was unmarked and the exact type of operations could not be determined. The building was observed approximately 100 feet south of the site. No information regarding prior chemical / solvent use and waste management practices was identified. Based on unknown prior waste management practices, the duration of operations (at least 31 years), and the close proximity to the site, automotive repair operations on the south adjoining property constitute an REC to the site.

Review of historical city directories indicate the north adjoining property (6729 Cullen Boulevard) has been occupied by a freight trucking facility since at least 1966. At the time of the site reconnaissance, the property appeared to be used as a truck storage lot with a small office building and automotive repair operations did not appear to be conducted on the property. However, review of aerial photographs indicate an apparent commercial building along the southern boundary of the property (adjoining the northern boundary of the site) from at least 1981 through the early 2000s. No information was readily available to determine the exact type of operations (automotive repair, maintenance, storage, etc.), if any, conducted within this building. Based on the close proximity to the site and the unknown operations historically conducted on the southern portion of the property, historical operations on the north adjoining property constitute an REC to the site.

### **3.3 Site Ownership**

Based on a review of information obtained from the on-line Harris County Appraisal District records, the current site owner is Modern Era Inc.

### **3.4 Title Search**

Harris County Deed Records were reviewed by Amerititle Abstract and Research, Inc. of Bacliff, Texas to obtain a chain-of-title for the site. Ownership records were reviewed back to 1962. The title information is included in Appendix C.

### **3.5 Environmental Liens and Activity and Use Limitations**

Environmental lien records recorded against the site were not provided by the client. At the direction of the client, performance of a review of these records was included as part of the scope of services by engaging Amerititle Abstract & Research, Inc. of Bacliff, Texas. Based on a review of the title provider's research, environmental lien and environmental activity use limitations records were not identified.

### 3.6 Interviews Regarding Current and Historical Site Uses

Due to the circumstances regarding the site (tax delinquency), contact information for the current site owner was not provided to Terracon; therefore, a current site owner interview was not conducted.

### 3.7 Prior Report Review

Terracon requested the client provide any previous environmental reports they are aware of for the site. Previous reports were not provided by the client to Terracon for review.

## 4.0 RECORDS REVIEW

Regulatory database information was provided by GeoSearch, a contract information services company. The purpose of the records review was to identify RECs in connection with the site. Information in this section is subject to the accuracy of the data provided by the information services company and the date at which the information is updated, and the scope herein did not include confirmation of facilities listed as "unmappable" by regulatory databases.

In some of the following subsections, the words up-gradient, cross-gradient and down-gradient refer to the topographic gradient in relation to the site. As stated previously, the groundwater flow direction and the depth to shallow groundwater, if present, would likely vary depending upon seasonal variations in rainfall and the depth to the soil/bedrock interface. Without the benefit of on-site groundwater monitoring wells surveyed to a datum, groundwater depth and flow direction beneath the site cannot be directly ascertained.

### 4.1 Federal and State/Tribal Databases

Listed below are the facility listings identified on federal and state/tribal databases within the ASTM-required search distances from the approximate site boundaries. Database definition, descriptions, and the database search report are included in Appendix D.

#### Federal Databases

Database	Description	Distance (miles)	Listings
BF	Brownfields Management System	0.5	0
SEMS	Superfund Enterprise Management System	0.5	0
DNPL	Delisted National Priorities List	1	0
EC	Federal Engineering Institutional Control Sites	Site	0
ERNSTX	Emergency Response Notification System	Site	0
LUCIS	Land Use Control Information System	0.5	0

Database	Description	Distance (miles)	Listings
SEMSARCH	Superfund Enterprise Management System Archived Site Inventory	0.5	0
RCRAGR	RCRA Generator Facilities	0.1	0
RCRANG	RCRA Non-Generator Facilities	0.1	1
NLRRCRAG	No Longer Regulated RCRA Generator Facilities	0.1	0
NLRRCRAT	No Longer Regulated RCRA Non-CORRACTS TSD Facilities	0.5	0
NPL	National Priorities List	1	0
PNPL	Proposed National Priorities List	1	0
RCRAC	Resource Conservation & Recovery Act - Corrective Action Facilities	1	0
RCRAT	Resource Conservation & Recovery Act - Treatment Storage & Disposal Facilities	0.5	0

**State/Tribal Databases**

Database	Description	Distance (miles)	Listings
BSA	Brownfields Site Assessments	0.5	0
CALF	Closed & Abandoned Landfill Inventory	0.5	0
DCR	Dry Cleaner Registration Database	0.25	2
IHW	Industrial And Hazardous Waste Sites	0.1	1
IOP	Innocent Owner / Operator Database	0.5	1
LPST	Leaking Petroleum Storage Tanks	0.5	6
LUSTRO6	Leaking Underground Storage Tanks On Tribal Lands (Region 6 States)	0.5	0
MSWLF	Municipal Solid Waste Landfill Sites	0.5	1
PIHW	Permitted Industrial Hazardous Waste Sites	0.1	0
PST	Petroleum Storage Tanks	0.1	3
RRCVCP	Railroad Commission VCP And Brownfield Sites	0.5	0
SF	State Superfund	1	0
SPILLS	Spills Listing	Site	0
APAR	Affected Property Assessment Reports	0.5	1
DCRPS	Dry Cleaner Remediation Program Sites	0.5	0
GWCC	Groundwater Contamination Cases	Site	0
IHWCA	Industrial And Hazardous Waste Corrective Action Sites	1	6
MSD	Municipal Setting Designations	Site	0
NOV	Notice Of Violations	Site	0



Database	Description	Distance (miles)	Listings
SIEC01	State Institutional/Engineering Control Sites	Site	0
USTR06	Underground Storage Tanks On Tribal Lands (Region 6 States)	0.1	0
VCP	Voluntary Cleanup Program	0.5	2
WMRF	Recycling Facilities	0.5	0

In addition to the above ASTM-required listings, Terracon reviewed other federal, state, local, and proprietary databases provided by the database firm. A list of the additional reviewed databases is included in the regulatory database report included in Appendix D.

The following table summarizes the site-specific information provided by the database and/or gathered by this office for identified facilities. Facilities are listed in order of proximity to the site. Additional discussion for selected facilities follows the summary table.

### Listed Facilities

Facility Name And Location	Estimated Distance / Direction/Gradient	Database Listings	Is a REC, CREC, or HREC to the Site
Cullen Gas & Service 6731 Cullen Boulevard	Site	FRS / PST	REC
Helfrich Auto Service 4507 Ward Street	Adjoining property / E / Down-gradient	PST / IHW / RCRANGR	REC
Sunmart 290 6802 Cullen Boulevard	Adjoining property / SW / Cross-gradient	PST	REC
Cullen Valero Mart 6626 Cullen Boulevard	Approximately 0.13 mile / N / Cross-gradient	LPST (2)	No
Stop-N-Save Cleaners 6608 Cullen Boulevard	Approximately 0.17 mile / N / Cross-gradient	DCR (2)	No
Calhoun Road Site 6919 Calhoun Road	Approximately 0.24 mile / SE / Down-gradient	LPST	No
Big Tex Tire Wheel 7128 Cullen Boulevard	Approximately 0.34 mile / SW / Cross-gradient	LPST	No
Cherry Crushed Concrete 4601 Holmes Road	Approximately 0.38 mile / S / Down-gradient	MSWLF / VCP (2) / APAR	No
Ochai Interfirst Bank 4415 Perry Street	Approximately 0.48 mile / N / Cross-gradient	LPST	No
Kinetics Holdings LLC 5055 South Loop East	Approximately 0.49 mile / SE / Down-gradient	IOP	No
Closed Property 4600 Holmes Road	Approximately 0.5 mile / S / Down-gradient	LPST	No

Facility Name And Location	Estimated Distance / Direction/Gradient	Database Listings	Is a REC, CREC, or HREC to the Site
Industrial Metal Finishing 4200 Perry Street	Approximately 0.53 mile / N / Cross-gradient	IHWCA	No
Wood Protection Houston 5151 South Loop East	Approximately 0.55 mile / SE / Down-gradient	IHWCA	No
CES Environmental Services 4904 Griggs Road	Approximately 0.73 mile / NE / Cross-gradient	IHWCA	No
Powder Allied Coating 6011 Saint Augustine St.	Approximately 0.77 mile / N / Cross-gradient	IHWCA	No
Outdoor Furniture Refinishing 6010 Saint Augustine St.	Approximately 0.78 mile / N / Cross-gradient	IHWCA	No
3616 & 3620 Old Spanish Trails Drive	Approximately 0.98 mile / NW / Up-gradient	IHWCA	No

#### Cullen Gas & Service

Cullen Gas & Service, historically located on-site, was identified within the regulatory database as a Texas Commission on Environmental Quality (TCEQ) petroleum storage tank (PST) and facility registry system (FRS) site. Review of the regulatory database indicates that the site currently operates two 6,000-gallon gasoline underground storage tanks (USTs). The USTs were reportedly installed on-site in 1987 and are listed as being in-use; however, review of historical city directories indicates the site was occupied by a fueling / service station from at least the 1950s through the mid-2000s. Evidence of the former dispenser island foundation was observed on the western portion of the site during the site reconnaissance. In an effort to evaluate potential impact to the site from the registered USTs, TCEQ PST file information was obtained and reviewed; however, limited information was provided within the PST file. A Texas Natural Resource Conservation Commission (TNRCC – now known as the TCEQ) Self-Certification Initiative Checklist, dated July 2001, was included within the file and indicated that the “dispensers were removed, the lines were capped, the tanks are still in place and a row of bushes and shrubs are planted over the tank fillports, and the facility is currently an automechanic shop.” The referenced “row of bushes and shrubs” were observed on the southern portion of the site at the time of the site reconnaissance. No analytical results from soil and/or groundwater sampling activities, if any, associated with the removal of the dispensers were available for review. Based on the duration the UST system has been in use (at least 60 years), the high frequency of releases associated with USTs and automotive repair facilities, and historical automotive repair operations at the site with the potential for the use of chlorinated solvents (degreasers, parts washers, etc.), potential undocumented releases associated with historical on-site fueling and/or service operations represent an REC to the site.

#### Helfrich Auto Service

Helfrich Auto Service, historically located on the east adjoining property, was identified within the regulatory database as a Resource Conservation and Recovery Act (RCRA) Non-Generator (RCRANGR), Industrial and Hazardous Waste (IHW), and PST facility. Review of historical information indicates this facility has been occupied by an automotive repair facility since at least 1975. This facility is registered as an inactive conditionally exempt small quantity generator (CESQG) of ignitable waste. No violations associated with waste management for this facility were identified. Review of the regulatory database indicates a 1,000-gallon used oil UST was installed at this facility in 1976 and was permanently filled in place in 2000.

In an effort to evaluate potential impact to the site from this facility, TCEQ PST file information was obtained and reviewed. Review of the PST file information indicates that the UST is located immediately adjoining the eastern site boundary. A Limited Surface Investigation (LSI) was conducted on the property by Elim-A-Tank in July 1999 and included the installation of two soil borings at each end of the tankhold. Groundwater was not encountered during the investigation. Soil samples were collected and analyzed for total petroleum hydrocarbons (TPH), metals, and volatile organic compounds (VOCs). Analytical results from the soil samples indicate contaminate concentrations were either below detection limits and/or below TCEQ Action Levels. The UST was reportedly cleaned and all the sludge, liquid, oil, and/or rinsate was disposed of by Texas Water Management. The UST was subsequently filled in with concrete.

Although this facility was not identified within the LPST database, due to the absence of groundwater samples collected, the close proximity to the site, and historical automotive repair operations with the potential for the use of chlorinated solvents, there is a reasonable potential for impact to the site from this facility; therefore, the Helfrich Auto Service facility constitutes an REC to the site.

#### Sunmart 290

Sunmart 290, the southwest adjoining property (across the intersection of Cullen Boulevard and Ward Street), was identified within the regulatory database as a TCEQ PST facility. This facility currently operates three 8,000-gallon USTs (two gasoline and one diesel) that were reportedly installed in 1979. The tankhold and fuel dispenser islands at this facility are located approximately 100 feet west of the site. Although this facility is not listed on the LPST database, based on the high frequency of releases associated with USTs, the close proximity to the site, and the duration of operations (at least 38 years), there is a reasonable potential the site may be impacted by undocumented releases from this facility; therefore, the Sunmart 290 facility on the southwest adjoining property constitutes an REC to the site.

The remaining facilities listed in the database report do not appear to represent RECs to the site at this time based upon distance from the site.

Unmapped facilities are those that do not contain sufficient address or location information to evaluate the facility listing locations relative to the site. The report listed two IHW facilities in the unmapped section. Determining the location of unmapped facilities is beyond the scope of this assessment; however, these facilities were not identified as the site or adjoining properties. These facilities are listed in the database report in Appendix D.

## 4.2 Local Agency Inquiries

Agency Contacted/ Contact Method	Response
The City of Houston Public Health and Human Services Department / Letter	At the issuance of this report, a response had not been received from the City of Houston Department of Health and Human Services.
The City of Houston Fire Department / Letter	The response from the City of Houston Fire Department Haz-Mat Team indicates there are no records of hazardous material spill responses on the site.

## 4.3 Local Area Knowledge

### Pipeline and Oil/Gas Well Review

Terracon reviewed the on-line Railroad Commission of Texas (RRC) records (available through the RRC public GIS map viewer and related databases) to identify registered oil/gas wells and/or pipelines on or adjacent to the site. Based on the review of RRC on-line well/pipeline records, no registered oil/gas wells or pipelines were identified on or adjacent to the site. A copy of the RRC on-line well/pipeline location map is included in Appendix D.

### Houston-Galveston Area Council (HGAC)

The HGAC maintains a multi-county database of permitted and unpermitted closed landfills. According to the HGAC website, no closed landfills have been recorded within a half-mile of the site. A copy of this map is included in Appendix D of this report.

### Zoning/Land Use Records

According to correspondence with Mr. Patrick Walsh, P.E., Director, City of Houston Planning and Development, the City of Houston does not have a zoning ordinance.

## 5.0 SITE RECONNAISSANCE

### 5.1 General Site Information

Information contained in this section is based on a visual reconnaissance conducted while walking through the site. Exhibit 2 in Appendix A is a Site Diagram of the site. Photo documentation of the site at the time of the visual reconnaissance is provided in Appendix B. Credentials of the individuals planning and conducting the site visit are included in Appendix E.

## General Site Information

Site Reconnaissance	
Field Personnel	Ms. Jessica Kemp
Reconnaissance Date	May 17, 2017
Weather Conditions	Warm and clear
Site Contact/Title	N/A

### 5.2 Overview of Current Site Occupants

The site currently consists of a vacant lot with concrete remnants (associated with former on-site commercial development).

### 5.3 Overview of Current Site Operations

The site currently consists of a vacant lot with no defined use.

### 5.4 Site Observations

The following table summarizes site observations and interviews. Affirmative responses (designated by an "X") are discussed in more detail following the table.

#### Site Characteristics

Category	Item or Feature	Observed or Identified
Site Operations, Processes, and Equipment	Emergency generators	
	Elevators	
	Air compressors	
	Hydraulic lifts	
	Dry cleaning	
	Photo processing	
	Ventilation hoods and/or incinerators	
	Waste treatment systems and/or water treatment systems	
	Heating and/or cooling systems	
	Paint booths	
	Sub-grade mechanic pits	
	Wash-down areas or carwashes	
	Vehicle repair or maintenance	
	Pesticide/herbicide production or storage	

Category	Item or Feature	Observed or Identified
	Printing operations	
	Metal finishing (e.g., electroplating, chrome plating, galvanizing, etc.)	
	Salvage operations	
	Oil, gas or mineral production	
	Other processes or equipment	
Aboveground Chemical or Waste Storage	Aboveground storage tanks	
	Drums, barrels and/or containers ≥ 5 gallons	
	MSDS or SDS	
Underground Chemical or Waste Storage, Drainage or Collection Systems	Underground storage tanks or ancillary UST equipment	X
	Sumps, cisterns, French drains, catch basins and/or dry wells	
	Grease traps	
	Septic tanks and/or leach fields	
	Oil/water separators, clarifiers, sand traps, triple traps, interceptors	
	Pipeline markers	
	Interior floor drains	
Electrical Transformers/PCBs	Transformers and/or capacitors	
	Other equipment	
Releases or Potential Releases	Stressed vegetation	
	Stained soil	
	Stained pavement or similar surface	
	Leachate and/or waste seeps	
	Trash, debris and/or other waste materials	
	Dumping or disposal areas	
	Construction/demolition debris and/or dumped fill dirt	
	Surface water discoloration, odor, sheen, and/or free floating product	
	Strong, pungent or noxious odors	
	Exterior pipe discharges and/or other effluent discharges	
Other Notable Site Features	Surface water bodies	
	Quarries or pits	
	Wastewater lagoons	
	Wells	

## Underground Chemical or Waste Storage, Drainage or Collection Systems

### Underground storage tanks or ancillary UST equipment

Evidence of a former dispenser island foundation was observed on the western portion of the site during the site reconnaissance. The site was identified within the regulatory database and, as discussed in Section 4.1, potential undocumented releases associated with the on-site UST system constitute an REC to the site.

## 6.0 ADJOINING PROPERTY RECONNAISSANCE

Visual observations of adjoining properties (from site boundaries) are summarized below.

### Adjoining Properties

Direction	Description
North	Inner Loop Trucking
East	<u>Metro Automotive</u>
South	Ward Street followed by an unmarked commercial building and a vacant lot
West	Cullen Boulevard followed by Bud's House of Meat and a <u>Gulf fueling station</u>

The automotive repair facility on the east adjoining property and the fueling station on the southwest adjoining property were identified within the regulatory database and are further discussed in Section 4.1.

## 7.0 ADDITIONAL SERVICES

Per the agreed scope of services specified in the proposal, additional services (e.g. asbestos sampling, lead-based paint sampling, wetlands evaluation, lead in drinking water testing, radon testing, vapor encroachment screening, etc.) were not conducted.



## **8.0 DECLARATION**

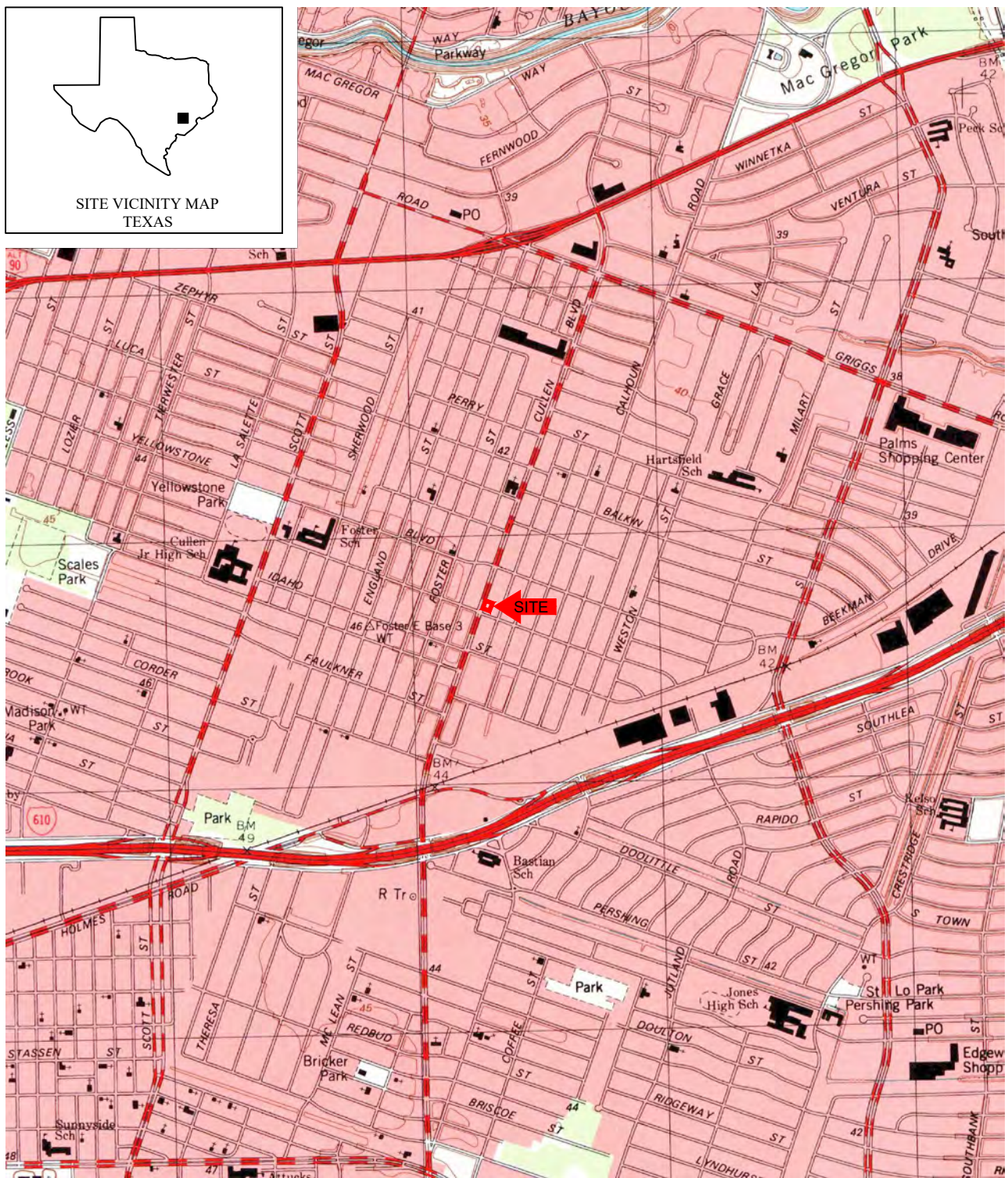
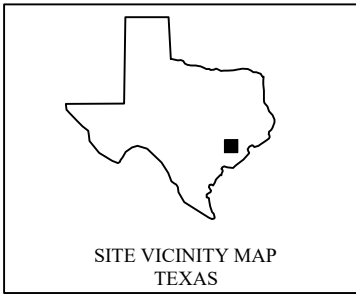
I, Jessica Kemp, declare that, to the best of my professional knowledge and belief, I meet the definition of Environmental Professional as defined in Section 312.10 of 40 CFR 312; and I have the specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the site. I have developed and performed the All Appropriate Inquiries in conformance with the standards and practices set forth in 40 CFR Part 312.



---

Jessica Kemp  
Senior Staff Scientist

**APPENDIX A**  
**EXHIBIT 1 – TOPOGRAPHIC MAP**  
**EXHIBIT 2 – SITE DIAGRAM**



**USGS TOPOGRAPHIC QUADRANGLE MAP**  
Park Place, Texas

**Terracon**  
Consulting Engineers & Scientists

Revised: 1995

APPROXIMATE SCALE 1"= 2000'

0 1000' 2000'

Prepared By: REF

Approved By: JTK



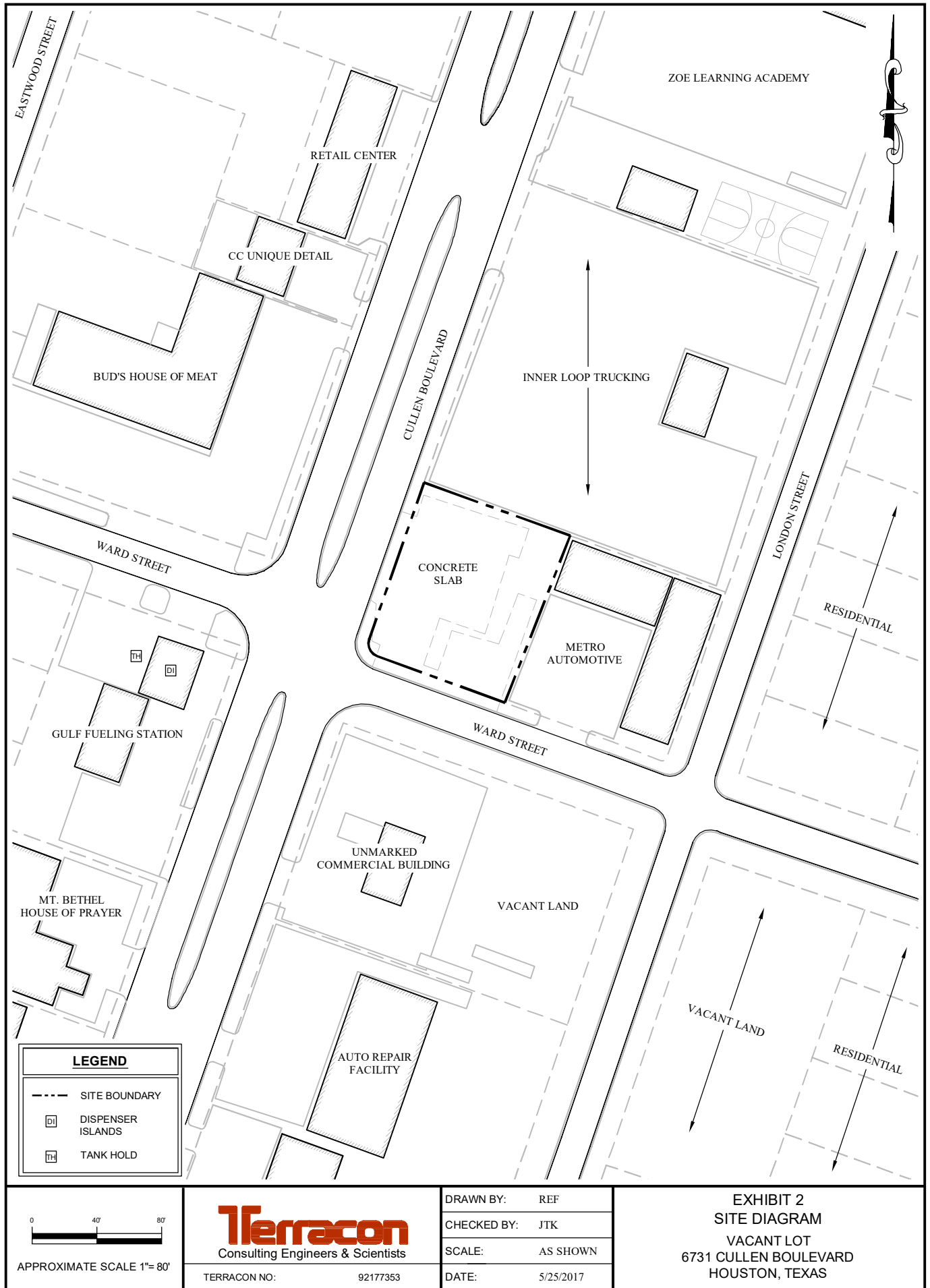
VACANT LOT  
6731 CULLEN BOULEVARD  
HOUSTON, TEXAS

TERRACON PROJECT NO. 92177353

EXHIBIT 1:  
TOPOGRAPHIC MAP



DWG. No. 92177353 site plan



**APPENDIX B**  
**SITE PHOTOGRAPHS**



**Photo 1** Typical view of the site



**Photo 2** View of the eastern boundary of the site facing north



**Photo 3** View of the northern boundary of the site facing west



**Photo 4** View of the western boundary of the site facing south



**Photo 5** View of the southern boundary of the site facing east



**Photo 6** View across the site facing northeast





**Photo 7** View across the site facing southwest



**Photo 8** View across the site facing southeast



**Photo 9** Concrete pavement on-site



**Photo 10** Concrete pavement on-site



**Photo 11** Violation signage located on-site



**Photo 12** Concrete pavement / possible former drain located on-site





**Photo 13** View of the north adjoining property



**Photo 14** View of the east adjoining property



**Photo 15** View of the south adjoining property



**Photo 16** View of the southwest adjoining property



**Photo 17** View of the west adjoining property

**APPENDIX C**  
**HISTORICAL DOCUMENTATION AND USER QUESTIONNAIRE**

# ASTM E1527-13 USER QUESTIONNAIRE

Proposal No: P92177353

In order to qualify for one of the Landowner Liability Protections (LLPs) offered by the Small Business Relief and Brownfields Revitalization Act of 2001 (the "Brownfields Amendments"), the user must respond to the following questions. Failure to provide this information to the environmental professional may result in significant data gaps, which may limit our ability to identify recognized environmental conditions resulting in a determination that "all appropriate inquiry" is not complete. This form represents a type of interview and as such, the user has an obligation to answer all questions in good faith, to the extent of their actual knowledge.

Site Name: Vacant Lot - Cullen

Site Address: 6731 Cullen Boulevard, Houston, TX

1) Did a search of recorded land title records (or judicial records where appropriate) identify any environmental liens filed or recorded against the property under federal, tribal, state, or local law (40 CFR 312.25)? ☒ No ☐ Yes If yes, please explain.

2) Did a search of recorded land title records (or judicial records where appropriate) identify any activity and use limitations (AULs), such as engineering controls, land use restrictions, or institutional controls that are in place at the property and/or have been filed or recorded against the property under federal, tribal, state, or local law (40 CFR 312.26)? ☒ No ☐ Yes If yes, please explain.

3) Do you have any specialized knowledge or experience related to the site or nearby properties? For example, are you involved in the same line of business as the current or former occupants of the site or an adjoining property so that you would have specialized knowledge of the chemicals and processes used by this type of business (40 CFR 312-28)? ☒ No ☐ Yes If yes, please explain.

4) Do you have actual knowledge of a lower purchase price because contamination is known or believed to be present at the site (40 CFR 312.29)? ☒ No ☐ Yes

5) Are you aware of commonly known or reasonably ascertainable information about the site that would help the environmental professional to identify conditions indicative of releases or threatened releases (40 CFR 312.30)? ☒ Yes ☐ No If yes, please explain.

*Believed that site was formerly a gas station*

6) Based on your knowledge and experience related to the site, are there any obvious indicators that point to the presence or likely presence of contamination at the site (40 CFR 312.31)? ☐ No ☒ Yes If yes, please explain.

*Possible former gas station*

Please return this form with the written authorization.



# ASTM E1527-13 USER QUESTIONNAIRE

Proposal No: P92177353

## Request for Information and Documentation

In addition to the specific questions outlined above, the user is requested to provide the following information and documentation, as available. ASTM requires that this information, if available, be provided to the environmental professional prior to the site visit.

Item Supplied "X"	Not Applicable, Not Available or Not Known "X"	Item Requested (See Proposal)	Contacts/Comments or Indicate Attachment
X		Point of Contact for Access	Name/Phone: Jendancy 832.344.9005
	X	Current Site Owner	Name/Phone: unknown
	X	Current Facility Operator	Name/Phone: unknown
	X	Contacts for Prior Owners	Name/Phone: unknown
	X	Contacts for Prior Occupants	Name/Phone: unknown
X		Access Restrictions	none
	X	Notification of Special Requirements Regarding Confidentiality	none
	X	Legal Description and Diagram / Survey of Site	
	X	Chain of Title with Grantor/Grantee Summary (back to 1940 or first developed use)	
X		Reasons for Conducting ESA	tax delinquent ; prepare for tax auction

Please return this form with the written authorization.

Responsive ■ Resourceful ■ Reliable

## ASTM E1527-13 USER QUESTIONNAIRE

Proposal No: P92177353

### Helpful Documents Checklist

Pursuant to ASTM E1527-13 § 10.8, do you know whether any of the following documents exist related to the subject property and, if so, whether copies can and will be provided to the environmental professional? Check all that apply.

- |   |   |
|---|---|
| <input checked="" type="checkbox"/> <i>Yes</i> Environmental site assessment reports                    | <input type="checkbox"/> Notices or other correspondence from any governmental agency relating to past or current violations of environmental laws with respect to the property or relating to environmental liens encumbering the property |
| <input type="checkbox"/> Environmental compliance audit reports   |   |
| <input type="checkbox"/> Geotechnical studies   | <input type="checkbox"/> Registrations for underground injection systems  |
| <input type="checkbox"/> Reports regarding hydrogeologic conditions on the property or surrounding area | <input type="checkbox"/> Environmental permits/plans, solid waste permits, hazardous waste disposal permits, wastewater permits, NPDES permits, underground injection permits, SPCC plans   |
| <input type="checkbox"/> Registrations for above or underground storage tanks                           |   |

*Jennifer Clancy*  
\_\_\_\_\_  
Name (Authorized Client Representative)

*Program Manager, Brownfields Redevelopment Program, COH*  
\_\_\_\_\_  
Title

*Jennifer Clancy*  
\_\_\_\_\_  
Signature

*5/5/17*  
\_\_\_\_\_  
Date

Please return this form with the written authorization.

Responsive ■ Resourceful ■ Reliable



Project Manager:	JK
Drawn by:	GeoSearch
Checked by:	CR
Approved by:	JK
Project No:	92177553
Scale:	1" = 500'
File Name:	TOBIN
Date:	1930

**Terracon**

17041 El Camino Real, Ste 200  
Houston, Texas 77058

AERIAL PHOTOGRAPH
Vacant Lot 6731 Cullen Boulevard Houston, Texas

Appendix
C





Project Manager:	JK
Drawn by:	GeoSearch
Checked by:	CR
Approved by:	JK

Project No:	92177553
Scale:	1" = 500'
File Name:	ASCS
Date:	04/03/1944

<b>Terracon</b>
17041 El Camino Real, Ste 200
Houston, Texas 77058

<b>AERIAL PHOTOGRAPH</b>
Vacant Lot
6731 Cullen Boulevard
Houston, Texas

Appendix
C





Project Manager:	JK
Drawn by:	GeoSearch
Checked by:	CR
Approved by:	JK

Project No:	92177553
Scale:	1" = 500'
File Name:	ASCS
Date:	04/26/1953

<b>Terracon</b>
17041 El Camino Real, Ste 200
Houston, Texas 77058

<b>AERIAL PHOTOGRAPH</b>
Vacant Lot 6731 Cullen Boulevard Houston, Texas

Appendix
C





Project Manager:	JK
Drawn by:	GeoSearch
Checked by:	CR
Approved by:	JK
Project No:	92177553
Scale:	1" = 500'
File Name:	USGS
Date:	10/31/1962

**Terracon**

17041 El Camino Real, Ste 200  
Houston, Texas 77058

AERIAL PHOTOGRAPH

Vacant Lot  
6731 Cullen Boulevard  
Houston, Texas

Appendix
C





Project Manager:	JK
Drawn by:	GeoSearch
Checked by:	CR
Approved by:	JK
Project No:	92177553
Scale:	1" = 500'
File Name:	WALLACE
Date:	02/21/1969

**Terracon**

17041 El Camino Real, Ste 200  
Houston, Texas 77058

AERIAL PHOTOGRAPH

Vacant Lot  
6731 Cullen Boulevard  
Houston, Texas

Appendix
C





Project Manager:	JK
Drawn by:	GeoSearch
Checked by:	CR
Approved by:	JK

Project No:	92177553
Scale:	1" = 500'
File Name:	TXDOT
Date:	03/25/1979

<b>Terracon</b>
17041 El Camino Real, Ste 200
Houston, Texas 77058

<b>AERIAL PHOTOGRAPH</b>
Vacant Lot 6731 Cullen Boulevard Houston, Texas

Appendix
C





Project Manager:	JK
Drawn by:	GeoSearch
Checked by:	CR
Approved by:	JK

Project No:	92177553
Scale:	1" = 500'
File Name:	TXDOT
Date:	10/09/1989

 17041 El Camino Real, Ste 200 Houston, Texas 77058
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AERIAL PHOTOGRAPH
Vacant Lot 6731 Cullen Boulevard Houston, Texas

Appendix
C





Project Manager:	JK
Drawn by:	GeoSearch
Checked by:	CR
Approved by:	JK

Project No:	92177553
Scale:	1" = 500'
File Name:	USGS
Date:	1996

<b>Terracon</b>
17041 El Camino Real, Ste 200
Houston, Texas 77058

<b>AERIAL PHOTOGRAPH</b>
Vacant Lot 6731 Cullen Boulevard Houston, Texas

Appendix
C





Project Manager:	JK
Drawn by:	GeoSearch
Checked by:	CR
Approved by:	JK
Project No:	92177553
Scale:	1" = 500'
File Name:	USDA
Date:	2004

**Terracon**  
17041 El Camino Real, Ste 200  
Houston, Texas 77058

**AERIAL PHOTOGRAPH**

**Vacant Lot**  
6731 Cullen Boulevard  
Houston, Texas

Appendix
<b>C</b>





Project Manager:	JK
Drawn by:	GeoSearch
Checked by:	CR
Approved by:	JK
Project No:	92177553
Scale:	1" = 500'
File Name:	USDA
Date:	2014

**Terracon**  
17041 El Camino Real, Ste 200  
Houston, Texas 77058

**AERIAL PHOTOGRAPH**

**Vacant Lot**  
6731 Cullen Boulevard  
Houston, Texas

Appendix
<b>C</b>

## ***Aerial Research Summary***

<u>Date</u>	<u>Source</u>	<u>Scale</u>	<u>Frame</u>
2014	USDA	1" = 500'	N/A
2004	USDA	1" = 500'	N/A
1996	USGS	1" = 500'	N/A
10/09/1989	TXDOT	1" = 500'	290
03/25/1979	TXDOT	1" = 500'	321
02/21/1969	WALLACE	1" = 500'	84
10/31/1962	USGS	1" = 500'	2-141
04/26/1953	ASCS	1" = 500'	13-116
04/03/1944	ASCS	1" = 500'	4-137
1930	TOBIN	1" = 500'	28

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# AMERITITLE

## ABSTRACT and RESEARCH, INC.

2910 BAYSHORE DRIVE \* BACLIF, TEXAS 77518 \* (281)559-1359 \* FAX (281) 339-0519

GF No. **95,989**

Search Date: to 5/29/17

Ms. Gayle Decker  
Terracon Consultants, Inc.  
11555 Clay Road, Suite 100  
Houston, TX 77043

RE: JOB No. **92177353**: 6731 Cullen Blvd., Houston, Texas

Los 11 and 12 in Block 16 of GRAND PARK ADDITION, an Addition in Harris County, Texas, according to the map or plat thereof recorded in Volume 572, P 259 of the Deed Records of Harris County, Texas; SAVE AND EXCEPT the West 7' thereof conveyed to Harris County in Volume 111, Page 84, Deed Records, Harris County, Texas.

Dear Ms. Decker:

At your request, per your instructions, and as best as can be determined without a more thorough examination, we have made a limited search of the Deed Records of Harris County, Texas for at least 50 years prior to the date of this report, with respect to only those items recorded affecting the ownership of the above noted property, including deeds, environmental liens, activity and use limitations and most easements and surface leases. Defects, objections, liens other than "Environmental Liens" and "Activity and Use Limitations", exceptions and reservations or any other documents filed in the Deed Records of said County affecting the subject property has not been searched.

This report is being provided to you solely for the purpose of facilitating an innocent landowner or purchase defenses which may be available under the Comprehensive Environmental Response, Compensation and Liability Act of 1980, as amended. It is provided for your sole use and benefit and may not be used or relied upon by any other party.

**CURRENT OWNER:**

**MODERN ERA, INC.**  
**A Texas corporation**



<b><u>PROPERTY OWNERS</u></b>	<b><u>Dated</u></b>	<b><u>Filed</u></b>	<b><u>Reference No.</u></b>
<b>MODERN ERA, INC.</b> Warranty Deed from Norma Randle		5/30/97	CF #S472538
<b>NORMA RANDLE</b> Warranty Deed from James H. Lloyd	10/15/92	2/16/96	CF #R790570
<b>JAMES H. LLOYD</b> Substitute Trustee's Deed In foreclosure of Hamilton's Exxon, Inc., a Texas corporation	5/1/90	5/3/90	CF #M619116
<b>HAMILTON'S EXXON, INC.</b> Warranty Deed from L. D. Coulter and Eddie Lou Coulter	5/1/80	5/1/80	CF #G519236
Exxon Corporation Memorandum of Lease from L. D. Coulter	11/12/76	11/12/76	CF #E952153
Humble Oil & Refining Company Lease from L. D. Coulter and Mrs. Eddie L. Coulter	4/4/62	4/4/62	CF #B482567

*Property acquired by L. D. Coulter prior to 1961.*

Note: "Environmental Liens" and "Activity and Use Limitations" have been checked and none were found.

If you have any questions or need additional information, please do not hesitate to call us.

Sincerely,

AmeriTitle Abstract and Research, Inc.

NOTE: This limited property report is based on a search only of the Public Real Property Records of the above mentioned county located in the State of Texas and is not to be construed as an abstract, abstract of title, opinion of title, title guarantee, title commitment, or title insurance policy.

Names have been searched only according to the **exact** name in which title is held; and **only** the business name of the Partnership, Joint Venture, Incorporation, etc. has been checked and **not** any of the individuals, companies and corporations who comprise any of the business entities; and by the property's legal description as shown in the indices of said county and does not include any variations thereto. AmeriTitle also does not warrant that all names as shown in this report have been searched. In no event will AmeriTitle's liability for any error or omission associated with this report exceed the cost of this report.

# AMERITITLE

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## ABSTRACT and RESEARCH, Inc.

2910 BAYSHORE DRIVE \* BACLIFF, TEXAS 77518 \* (281) 559-1359 \* FAX (281) 281-339-0519

GF NO. **95,976**  
JOB NO. **92177353**

May 14, 2017

Ms. Gayle Decker  
Terracon Consultants, Inc.  
11555 Clay Road, Suite 100  
Houston, TX 77043

RE: 6731 Cullen Blvd., Houston, Texas

Los 11 and 12 in Block 16 of GRAND PARK ADDITION, an Addition in Harris County, Texas, according to the map or plat thereof recorded in Volume 572, P 259 of the Deed Records of Harris County, Texas; SAVE AND EXCEPT the West 7' thereof conveyed to Harris County in Volume 111, Page 84, Deed Records, Harris County, Texas.

Dear Ms. Decker:

At your request we have searched the Real Property Records of Harris County, Texas from 1992 for "Environmental Liens" and "Activity and Use Limitations" and none were found of record as of 5/12/17.

The names searched are as follows: Modern Era, Inc. and Irvin C. Randle

If you have any questions or need additional information, please do not hesitate to call.

Sincerely,

AmeriTitle Abstract and Research, Inc.

NOTE: This limited property report is based on a search only of the Public Real Property Records of the above mentioned county located in the State of Texas and is not to be construed as an abstract, abstract of title, opinion of title, title guarantee, title commitment, or title insurance policy.

Names have been searched only according to the exact name in which title is held; and only the business name of the Partnership, Joint Venture, Incorporation, etc. has been checked and not any of the individuals, companies and corporations who comprise any of the business entities; and by the property's legal description as shown in the indices of said county and does not include any variations thereto. AmeriTitle also does not warrant that all names as shown in this report have been searched. In no event will AmeriTitle's liability for any error or omission associated with this report exceed the cost of this report.

**APPENDIX D**  
**ENVIRONMENTAL DATABASE INFORMATION**

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## ***Radius Report***

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[Satellite view](#)

*Target Property:*

***Vacant Lot  
6731 Cullen Blvd  
Houston, Harris County, Texas 77021***

*Prepared For:*

***SSCI - Terracon***

***Order #: 86558***

***Job #: 187785***

***Project #: 51132***

***PO #: 51132***

***Date: 05/15/2017***



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## Disclaimer

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*This report was designed by GeoSearch to meet or exceed the records search requirements of the All Appropriate Inquiries Rule (40 CFR §312.26) and the current version of the ASTM International E1527, Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process or, if applicable, the custom requirements requested by the entity that ordered this report. The records and databases of records used to compile this report were collected from various federal, state and local governmental entities. It is the goal of GeoSearch to meet or exceed the 40 CFR §312.26 and E1527 requirements for updating records by using the best available technology. GeoSearch contacts the appropriate governmental entities on a recurring basis. Depending on the frequency with which a record source or database of records is updated by the governmental entity, the data used to prepare this report may be updated monthly, quarterly, semi-annually, or annually.*

*The information provided in this report was obtained from a variety of public sources. GeoSearch cannot ensure and makes no warranty or representation as to the accuracy, reliability, quality, errors occurring from data conversion or the customer's interpretation of this report. This report was made by GeoSearch for exclusive use by its clients only. Therefore, this report may not contain sufficient information for other purposes or parties. GeoSearch and its partners, employees, officers And independent contractors cannot be held liable For actual, incidental, consequential, special or exemplary damages suffered by a customer resulting directly or indirectly from any information provided by GeoSearch.*

## **Target Property Summary**

### **Target Property Information**

Vacant Lot  
6731 Cullen Blvd  
Houston, Texas 77021

#### **Coordinates**

Area centroid (-95.353228, 29.6895271)  
42 feet above sea level

#### **USGS Quadrangle**

Park Place, TX

### **Geographic Coverage Information**

**County/Parish:** Harris (TX)

**ZipCode(s):**

Houston TX: 77021, 77033, 77051

#### **Radon**

\* Target property is located in Radon Zone 3.

Zone 3 areas have a predicted average indoor radon screening level less than 2 pCi/L (picocuries per liter).

## Database Summary

### **FEDERAL LISTING**

#### **Standard Environmental Records**

Database	Acronym	Locatable	Unlocatable	Search Radius (miles)
EMERGENCY RESPONSE NOTIFICATION SYSTEM	<a href="#">ERNSTX</a>	0	0	TP/AP
FEDERAL ENGINEERING INSTITUTIONAL CONTROL SITES	<a href="#">EC</a>	0	0	TP/AP
RCRA SITES WITH CONTROLS	<a href="#">RCRASC</a>	0	0	TP/AP
RESOURCE CONSERVATION & RECOVERY ACT - GENERATOR	<a href="#">RCRAGR06</a>	1	0	0.2500
RESOURCE CONSERVATION & RECOVERY ACT - NON-GENERATOR	<a href="#">RCRANGR06</a>	2	0	0.2500
BROWNFIELDS MANAGEMENT SYSTEM	<a href="#">BF</a>	0	0	0.5000
LAND USE CONTROL INFORMATION SYSTEM	<a href="#">LUCIS</a>	0	0	0.5000
NO LONGER REGULATED RCRA NON-CORRACTS TSD FACILITIES	<a href="#">NLRRCRAT</a>	0	0	0.5000
RESOURCE CONSERVATION & RECOVERY ACT - NON-CORRACTS TREATMENT, STORAGE & DISPOSAL FACILITIES	<a href="#">RCRAT</a>	0	0	0.5000
SUPERFUND ENTERPRISE MANAGEMENT SYSTEM	<a href="#">SEMS</a>	0	0	0.5000
SUPERFUND ENTERPRISE MANAGEMENT SYSTEM ARCHIVED SITE INVENTORY	<a href="#">SEMSARCH</a>	0	0	0.5000
DELISTED NATIONAL PRIORITIES LIST	<a href="#">DNPL</a>	0	0	1.0000
NATIONAL PRIORITIES LIST	<a href="#">NPL</a>	0	0	1.0000
NO LONGER REGULATED RCRA CORRECTIVE ACTION FACILITIES	<a href="#">NLRRCRAC</a>	0	0	1.0000
PROPOSED NATIONAL PRIORITIES LIST	<a href="#">PNPL</a>	0	0	1.0000
RESOURCE CONSERVATION & RECOVERY ACT - CORRECTIVE ACTION FACILITIES	<a href="#">RCRAC</a>	0	0	1.0000
RESOURCE CONSERVATION & RECOVERY ACT - SUBJECT TO CORRECTIVE ACTION FACILITIES	<a href="#">RCRASUBC</a>	0	0	1.0000
SUB-TOTAL		3	0	

#### **Additional Environmental Records**

Database	Acronym	Locatable	Unlocatable	Search Radius (miles)
AEROMETRIC INFORMATION RETRIEVAL SYSTEM / AIR FACILITY SUBSYSTEM	<a href="#">AIRSAFS</a>	0	0	TP/AP
BIENNIAL REPORTING SYSTEM	<a href="#">BRS</a>	0	0	TP/AP
CERCLIS LIENS	<a href="#">SFLIENS</a>	0	0	TP/AP
CLANDESTINE DRUG LABORATORY LOCATIONS	<a href="#">CDL</a>	0	0	TP/AP
EPA DOCKET DATA	<a href="#">DOCKETS</a>	0	0	TP/AP
ENFORCEMENT AND COMPLIANCE HISTORY INFORMATION	<a href="#">ECHOR06</a>	1	0	TP/AP
FACILITY REGISTRY SYSTEM	<a href="#">FRSTX</a>	3	0	TP/AP

## Database Summary

Database	Acronym	Locatable	Unlocatable	Search Radius (miles)
HAZARDOUS MATERIALS INCIDENT REPORTING SYSTEM	<a href="#">HMIRSR06</a>	0	0	TP/AP
INTEGRATED COMPLIANCE INFORMATION SYSTEM (FORMERLY DOCKETS)	<a href="#">ICIS</a>	0	0	TP/AP
INTEGRATED COMPLIANCE INFORMATION SYSTEM NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM	<a href="#">ICISNPDES</a>	0	0	TP/AP
MATERIAL LICENSING TRACKING SYSTEM	<a href="#">MLTS</a>	0	0	TP/AP
NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM	<a href="#">NPDESR06</a>	0	0	TP/AP
PCB ACTIVITY DATABASE SYSTEM	<a href="#">PADS</a>	0	0	TP/AP
PERMIT COMPLIANCE SYSTEM	<a href="#">PCSR06</a>	0	0	TP/AP
SECTION SEVEN TRACKING SYSTEM	<a href="#">SSTS</a>	0	0	TP/AP
TOXIC SUBSTANCE CONTROL ACT INVENTORY	<a href="#">TSCA</a>	0	0	TP/AP
TOXICS RELEASE INVENTORY	<a href="#">TRI</a>	0	0	TP/AP
HISTORICAL GAS STATIONS	<a href="#">HISTPST</a>	0	0	0.2500
MINE SAFETY AND HEALTH ADMINISTRATION MASTER INDEX FILE	<a href="#">MSHA</a>	0	0	0.2500
MINERAL RESOURCE DATA SYSTEM	<a href="#">MRDS</a>	0	0	0.2500
OPEN DUMP INVENTORY	<a href="#">ODI</a>	0	0	0.5000
SURFACE MINING CONTROL AND RECLAMATION ACT SITES	<a href="#">SMCRA</a>	0	0	0.5000
DEPARTMENT OF DEFENSE SITES	<a href="#">DOD</a>	0	0	1.0000
FORMER MILITARY NIKE MISSILE SITES	<a href="#">NMS</a>	0	0	1.0000
FORMERLY USED DEFENSE SITES	<a href="#">FUDS</a>	0	0	1.0000
RECORD OF DECISION SYSTEM	<a href="#">RODS</a>	0	0	1.0000
SUB-TOTAL		4	0	



## Database Summary

### STATE (TX) LISTING

#### Standard Environmental Records

Database	Acronym	Locatable	Unlocatable	Search Radius (miles)
STATE INSTITUTIONAL/ENGINEERING CONTROL SITES	<a href="#">SIEC01</a>	0	0	TP/AP
DRY CLEANER REGISTRATION DATABASE	<a href="#">DCR</a>	2	0	0.2500
PETROLEUM STORAGE TANKS	<a href="#">PST</a>	7	0	0.2500
BROWNFIELDS SITE ASSESSMENTS	<a href="#">BSA</a>	0	0	0.5000
CLOSED & ABANDONED LANDFILL INVENTORY	<a href="#">CALE</a>	0	0	0.5000
LEAKING PETROLEUM STORAGE TANKS	<a href="#">LPST</a>	6	0	0.5000
MUNICIPAL SOLID WASTE LANDFILL SITES	<a href="#">MSWLF</a>	1	0	0.5000
RADIOACTIVE WASTE SITES	<a href="#">RWS</a>	0	0	0.5000
RAILROAD COMMISSION VCP AND BROWNFIELD SITES	<a href="#">RRCVCP</a>	0	0	0.5000
VOLUNTARY CLEANUP PROGRAM SITES	<a href="#">VCP</a>	2	0	0.5000
INDUSTRIAL AND HAZARDOUS WASTE CORRECTIVE ACTION SITES	<a href="#">IHWCA</a>	6	0	1.0000
STATE SUPERFUND SITES	<a href="#">SF</a>	0	0	1.0000
SUB-TOTAL		24	0	

#### Additional Environmental Records

Database	Acronym	Locatable	Unlocatable	Search Radius (miles)
GROUNDWATER CONTAMINATION CASES	<a href="#">GWCC</a>	0	0	TP/AP
HISTORIC GROUNDWATER CONTAMINATION CASES	<a href="#">HISTGWCC</a>	0	0	TP/AP
MUNICIPAL SETTING DESIGNATIONS	<a href="#">MSD</a>	0	0	TP/AP
NOTICE OF VIOLATIONS	<a href="#">NOV</a>	1	0	TP/AP
SPILLS LISTING	<a href="#">SPILLS</a>	0	0	TP/AP
TCEQ LIENS	<a href="#">LIENS</a>	0	0	TP/AP
INDUSTRIAL AND HAZARDOUS WASTE SITES	<a href="#">IHW</a>	2	2	0.2500
PERMITTED INDUSTRIAL HAZARDOUS WASTE SITES	<a href="#">PIHW</a>	0	0	0.2500
AFFECTED PROPERTY ASSESSMENT REPORTS	<a href="#">APAR</a>	1	0	0.5000
DRY CLEANER REMEDIATION PROGRAM SITES	<a href="#">DCRPS</a>	0	0	0.5000
INNOCENT OWNER / OPERATOR DATABASE	<a href="#">IOP</a>	1	0	0.5000
RECYCLING FACILITIES	<a href="#">WMRF</a>	0	0	0.5000
SALT CAVERNS FOR PETROLEUM STORAGE	<a href="#">STCV</a>	0	0	0.5000
TIER I I CHEMICAL REPORTING PROGRAM FACILITIES	<a href="#">TIERII</a>	0	0	0.5000
SUB-TOTAL		5	2	

## *Database Summary*

## Database Summary

### **TRIBAL LISTING**

#### **Standard Environmental Records**

<b>Database</b>	<b>Acronym</b>	<b>Locatable</b>	<b>Unlocatable</b>	<b>Search Radius (miles)</b>
UNDERGROUND STORAGE TANKS ON TRIBAL LANDS	<a href="#">USTR06</a>	0	0	0.2500
LEAKING UNDERGROUND STORAGE TANKS ON TRIBAL LANDS	<a href="#">LUSTR06</a>	0	0	0.5000
OPEN DUMP INVENTORY ON TRIBAL LANDS	<a href="#">ODINDIAN</a>	0	0	0.5000

SUB-TOTAL		0	0	
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#### **Additional Environmental Records**

<b>Database</b>	<b>Acronym</b>	<b>Locatable</b>	<b>Unlocatable</b>	<b>Search Radius (miles)</b>
INDIAN RESERVATIONS	<a href="#">INDIANRES</a>	0	0	1.0000

SUB-TOTAL		0	0	
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TOTAL		36	2	
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## Database Radius Summary

### **FEDERAL LISTING**

Standard environmental records are displayed in **bold**.

Acronym	Search Radius (miles)	TP/AP (0 - 0.02)	1/8 Mile (> TP/AP)	1/4 Mile (> 1/8)	1/2 Mile (> 1/4)	1 Mile (> 1/2)	> 1 Mile	Total
AIRSAFS	0.0200	0	NS	NS	NS	NS	NS	0
BRS	0.0200	0	NS	NS	NS	NS	NS	0
CDL	0.0200	0	NS	NS	NS	NS	NS	0
DOCKETS	0.0200	0	NS	NS	NS	NS	NS	0
<b>EC</b>	<b>0.0200</b>	<b>0</b>	<b>NS</b>	<b>NS</b>	<b>NS</b>	<b>NS</b>	<b>NS</b>	<b>0</b>
ECHOR06	0.0200	1	NS	NS	NS	NS	NS	1
<b>ERNSTX</b>	<b>0.0200</b>	<b>0</b>	<b>NS</b>	<b>NS</b>	<b>NS</b>	<b>NS</b>	<b>NS</b>	<b>0</b>
FRSTX	0.0200	3	NS	NS	NS	NS	NS	3
HMIRSR06	0.0200	0	NS	NS	NS	NS	NS	0
ICIS	0.0200	0	NS	NS	NS	NS	NS	0
ICISNPDES	0.0200	0	NS	NS	NS	NS	NS	0
MLTS	0.0200	0	NS	NS	NS	NS	NS	0
NPDES06	0.0200	0	NS	NS	NS	NS	NS	0
PADS	0.0200	0	NS	NS	NS	NS	NS	0
PCSR06	0.0200	0	NS	NS	NS	NS	NS	0
<b>RCRASC</b>	<b>0.0200</b>	<b>0</b>	<b>NS</b>	<b>NS</b>	<b>NS</b>	<b>NS</b>	<b>NS</b>	<b>0</b>
SFLIENS	0.0200	0	NS	NS	NS	NS	NS	0
SSTS	0.0200	0	NS	NS	NS	NS	NS	0
TRI	0.0200	0	NS	NS	NS	NS	NS	0
TSCA	0.0200	0	NS	NS	NS	NS	NS	0
HISTPST	0.2500	0	0	0	NS	NS	NS	0
MRDS	0.2500	0	0	0	NS	NS	NS	0
MSHA	0.2500	0	0	0	NS	NS	NS	0
<b>RCRAGR06</b>	<b>0.2500</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>NS</b>	<b>NS</b>	<b>NS</b>	<b>1</b>
<b>RCRANGR06</b>	<b>0.2500</b>	<b>1</b>	<b>0</b>	<b>1</b>	<b>NS</b>	<b>NS</b>	<b>NS</b>	<b>2</b>
<b>BF</b>	<b>0.5000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>NS</b>	<b>NS</b>	<b>0</b>
<b>LUCIS</b>	<b>0.5000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>NS</b>	<b>NS</b>	<b>0</b>
<b>NLRRCRAT</b>	<b>0.5000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>NS</b>	<b>NS</b>	<b>0</b>
ODI	0.5000	0	0	0	0	NS	NS	0
<b>RCRAT</b>	<b>0.5000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>NS</b>	<b>NS</b>	<b>0</b>
<b>SEMS</b>	<b>0.5000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>NS</b>	<b>NS</b>	<b>0</b>
<b>SEMSARCH</b>	<b>0.5000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>NS</b>	<b>NS</b>	<b>0</b>
SMCRA	0.5000	0	0	0	0	NS	NS	0
<b>DNPL</b>	<b>1.0000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>NS</b>	<b>0</b>
DOD	1.0000	0	0	0	0	0	NS	0

## Database Radius Summary

Acronym	Search Radius (miles)	TP/AP (0 - 0.02)	1/8 Mile (> TP/AP)	1/4 Mile (> 1/8)	1/2 Mile (> 1/4)	1 Mile (> 1/2)	> 1 Mile	Total
FUDS	1.0000	0	0	0	0	0	NS	0
NLRRCRAC	1.0000	0	0	0	0	0	NS	0
NMS	1.0000	0	0	0	0	0	NS	0
NPL	1.0000	0	0	0	0	0	NS	0
PNPL	1.0000	0	0	0	0	0	NS	0
RCRAC	1.0000	0	0	0	0	0	NS	0
RCRASUBC	1.0000	0	0	0	0	0	NS	0
RODS	1.0000	0	0	0	0	0	NS	0
SUB-TOTAL		5	0	2	0	0	0	7



## Database Radius Summary

### STATE (TX) LISTING

Standard environmental records are displayed in **bold**.

Acronym	Search Radius (miles)	TP/AP (0 - 0.02)	1/8 Mile (> TP/AP)	1/4 Mile (> 1/8)	1/2 Mile (> 1/4)	1 Mile (> 1/2)	> 1 Mile	Total
GWCC	0.0200	0	NS	NS	NS	NS	NS	0
HISTGWCC	0.0200	0	NS	NS	NS	NS	NS	0
LIENS	0.0200	0	NS	NS	NS	NS	NS	0
MSD	0.0200	0	NS	NS	NS	NS	NS	0
NOV	0.0200	1	NS	NS	NS	NS	NS	1
<b>SIEC01</b>	<b>0.0200</b>	<b>0</b>	<b>NS</b>	<b>NS</b>	<b>NS</b>	<b>NS</b>	<b>NS</b>	<b>0</b>
SPILLS	0.0200	0	NS	NS	NS	NS	NS	0
<b>DCR</b>	<b>0.2500</b>	<b>0</b>	<b>0</b>	<b>2</b>	<b>NS</b>	<b>NS</b>	<b>NS</b>	<b>2</b>
IHW	0.2500	1	0	1	NS	NS	NS	2
PIHW	0.2500	0	0	0	NS	NS	NS	0
<b>PST</b>	<b>0.2500</b>	<b>3</b>	<b>1</b>	<b>3</b>	<b>NS</b>	<b>NS</b>	<b>NS</b>	<b>7</b>
APAR	0.5000	0	0	0	1	NS	NS	1
<b>BSA</b>	<b>0.5000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>NS</b>	<b>NS</b>	<b>0</b>
<b>CALF</b>	<b>0.5000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>NS</b>	<b>NS</b>	<b>0</b>
DCRPS	0.5000	0	0	0	0	NS	NS	0
IOP	0.5000	0	0	0	1	NS	NS	1
<b>LPST</b>	<b>0.5000</b>	<b>0</b>	<b>0</b>	<b>3</b>	<b>3</b>	<b>NS</b>	<b>NS</b>	<b>6</b>
<b>MSWLF</b>	<b>0.5000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>NS</b>	<b>NS</b>	<b>1</b>
<b>RRCVCP</b>	<b>0.5000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>NS</b>	<b>NS</b>	<b>0</b>
<b>RWS</b>	<b>0.5000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>NS</b>	<b>NS</b>	<b>0</b>
STCV	0.5000	0	0	0	0	NS	NS	0
TIERII	0.5000	0	0	0	0	NS	NS	0
<b>VCP</b>	<b>0.5000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2</b>	<b>NS</b>	<b>NS</b>	<b>2</b>
WMRF	0.5000	0	0	0	0	NS	NS	0
<b>IHWCA</b>	<b>1.0000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6</b>	<b>NS</b>	<b>6</b>
<b>SF</b>	<b>1.0000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>NS</b>	<b>0</b>
<b>SUB-TOTAL</b>		<b>5</b>	<b>1</b>	<b>9</b>	<b>8</b>	<b>6</b>	<b>0</b>	<b>29</b>

## Database Radius Summary

### **TRIBAL LISTING**

Standard environmental records are displayed in **bold**.

Acronym	Search Radius (miles)	TP/AP (0 - 0.02)	1/8 Mile (> TP/AP)	1/4 Mile (> 1/8)	1/2 Mile (> 1/4)	1 Mile (> 1/2)	> 1 Mile	Total
<b>USTR06</b>	<b>0.2500</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>NS</b>	<b>NS</b>	<b>NS</b>	<b>0</b>
<b>LUSTR06</b>	<b>0.5000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>NS</b>	<b>NS</b>	<b>0</b>
<b>ODINDIAN</b>	<b>0.5000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>NS</b>	<b>NS</b>	<b>0</b>
<b>INDIANRES</b>	<b>1.0000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>NS</b>	<b>0</b>

<b>SUB-TOTAL</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
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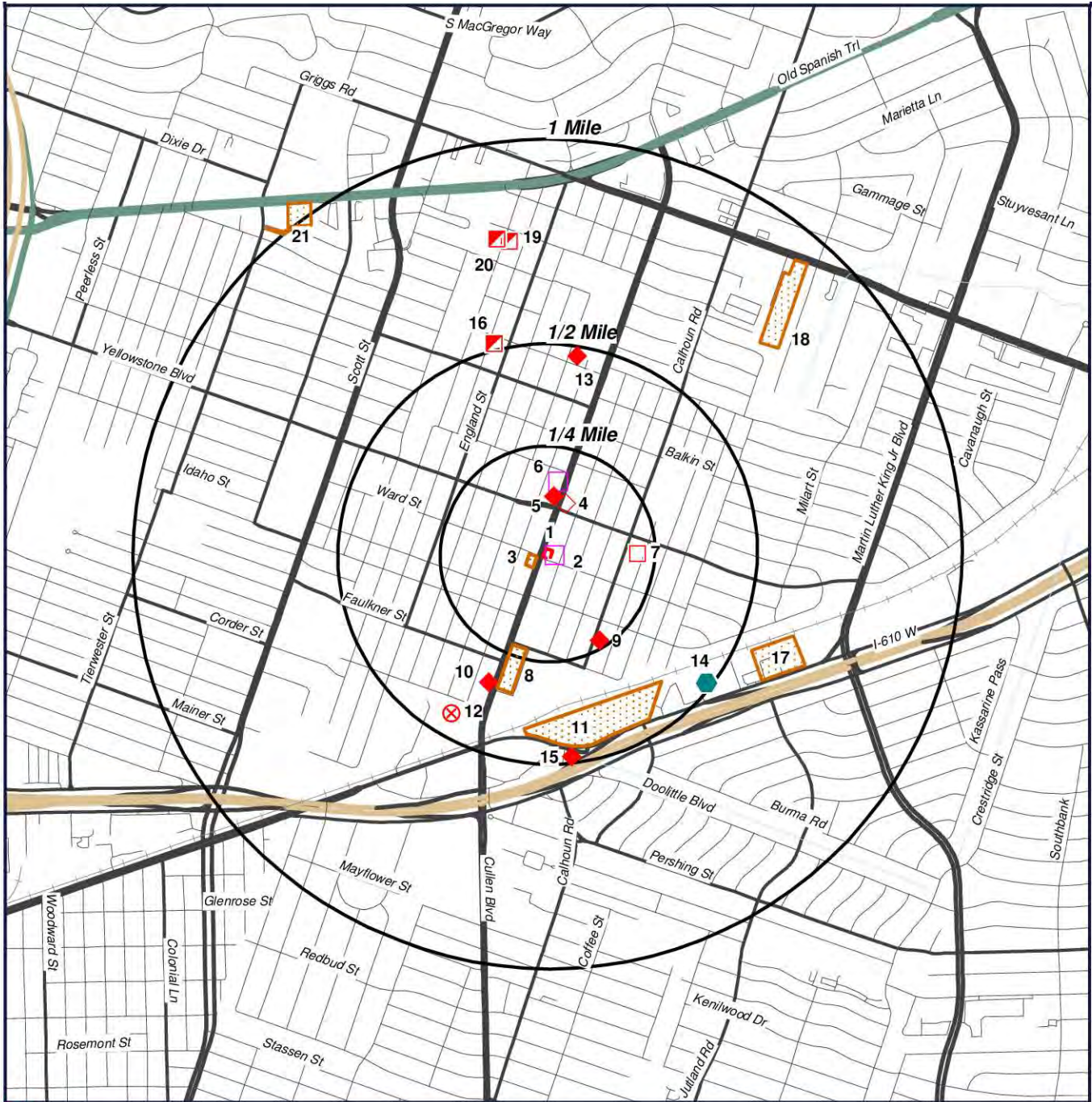
<b>TOTAL</b>		<b>10</b>	<b>1</b>	<b>11</b>	<b>8</b>	<b>6</b>	<b>0</b>	<b>36</b>
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**NOTES:**

**NS = NOT SEARCHED**

**TP/AP = TARGET PROPERTY/ADJACENT PROPERTY**

# Radius Map 1



- |                      |       |
|----------------------|-------|
| Target Property (TP) | VCP   |
| RCRANGR06            | VCP   |
| PST                  | IOP   |
| FRSTX                | IHWCA |
| NOV                  | IHWCA |
| PST                  |       |
| LPST                 |       |
| RCRAGR06             |       |
| MSWLF                |       |

**Vacant Lot**  
**6731 Cullen Blvd**  
**Houston, Texas**  
**77021**

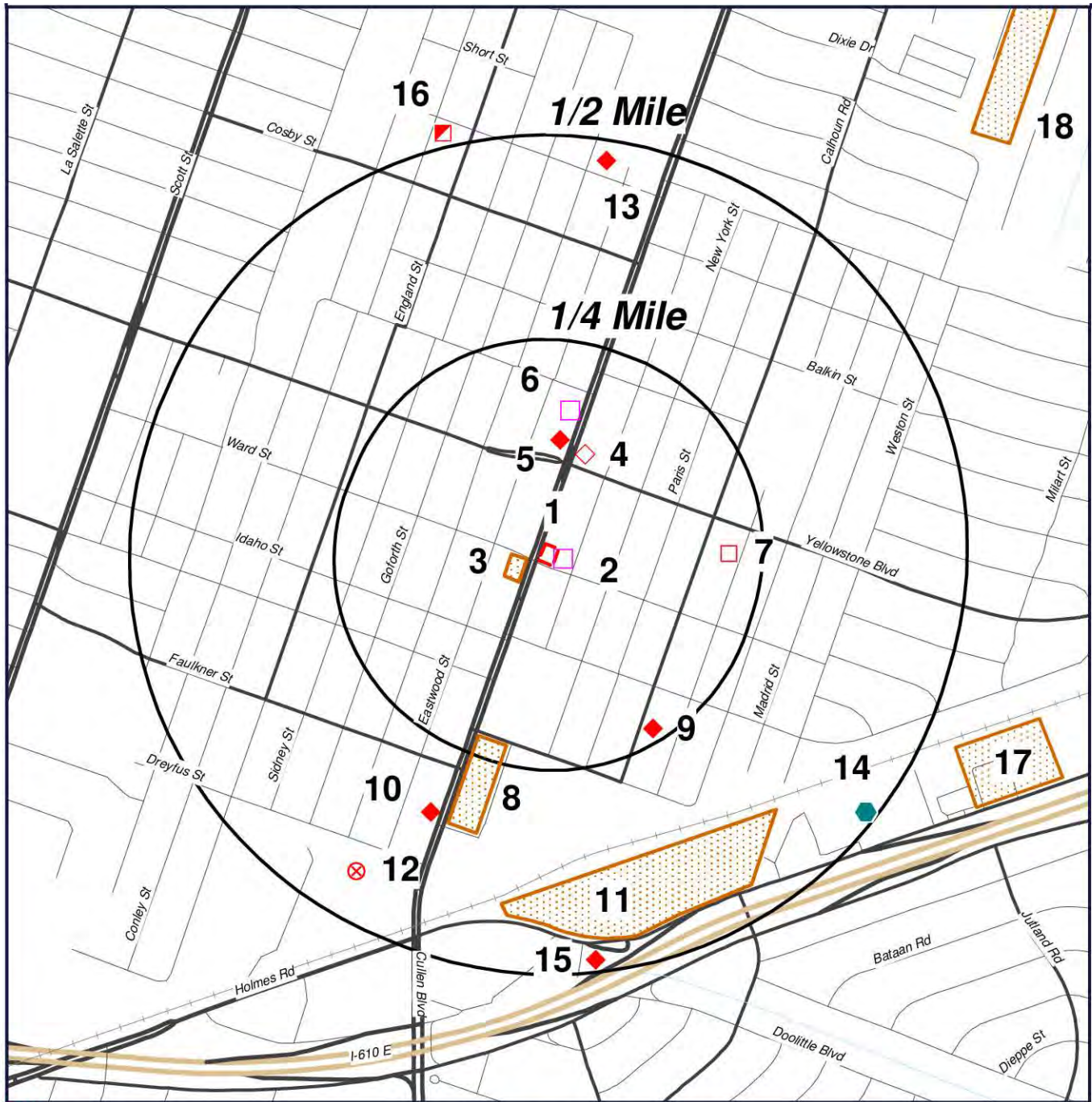


0' 1000' 2000' 3000'  
 SCALE: 1" = 2000'

[Click here to access Satellite view](#)



## Radius Map 2



- Target Property (TP)
- RCRANGR06
- PST
- FRSTX
- NOV
- PST
- LPST
- RCRAGR06
- MSWLF

- VCP
- VCP
- IOP
- IHWCA
- IHWCA

**Vacant Lot**  
**6731 Cullen Blvd**  
**Houston, Texas**  
**77021**

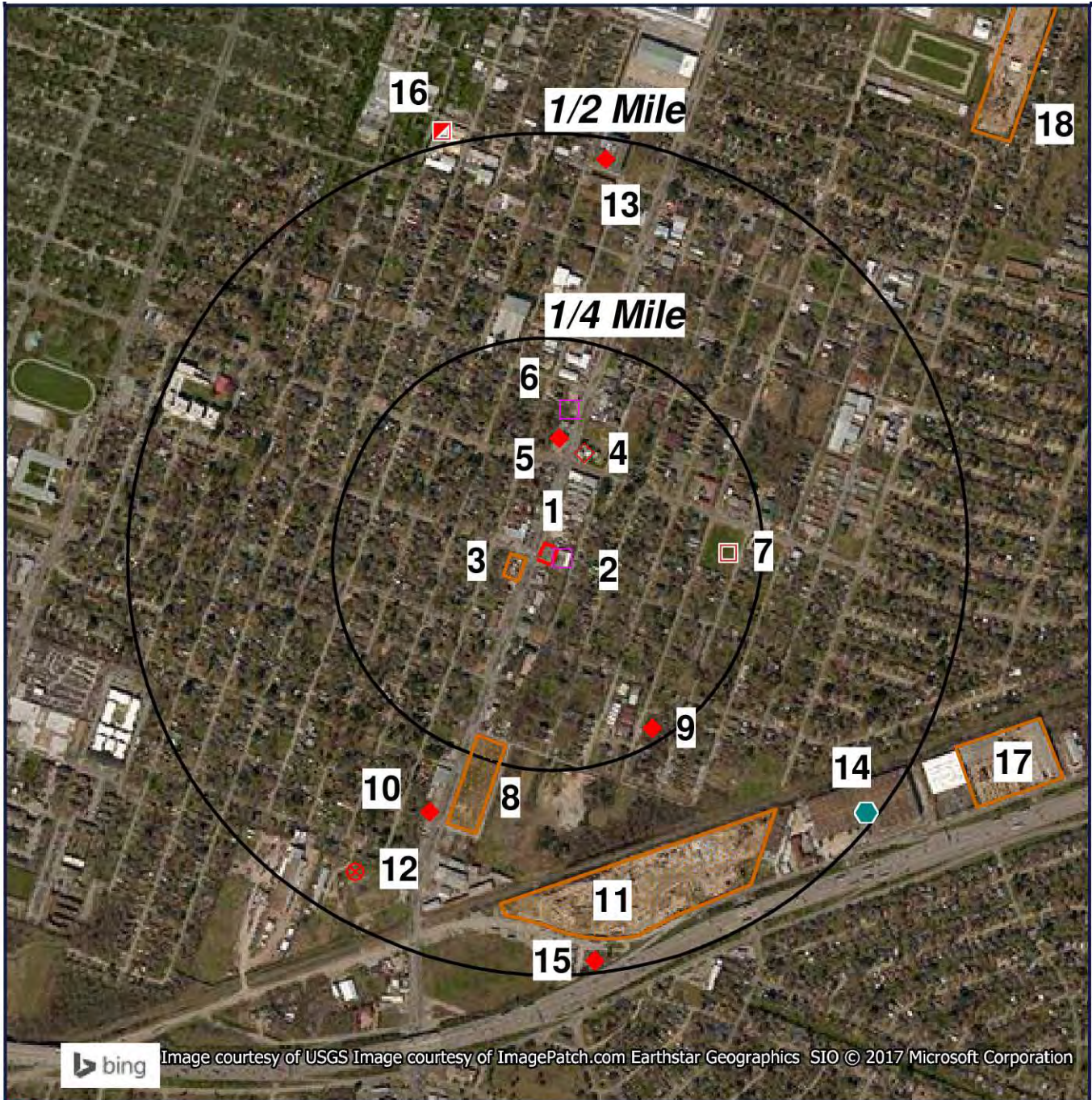


0' 500' 1000' 1500'  
 SCALE: 1" = 1000'

[Click here to access Satellite view](#)



# Ortho Map



- Target Property (TP)
- RCRANGR06
- PST
- FRSTX
- NOV
- PST
- LPST
- RCRAGR06
- MSWLF

- VCP
- VCP
- IOP
- IHWCA
- IHWCA

**Quadrangle(s): Park Place**  
**Vacant Lot**  
**6731 Cullen Blvd**  
**Houston, Texas**  
**77021**

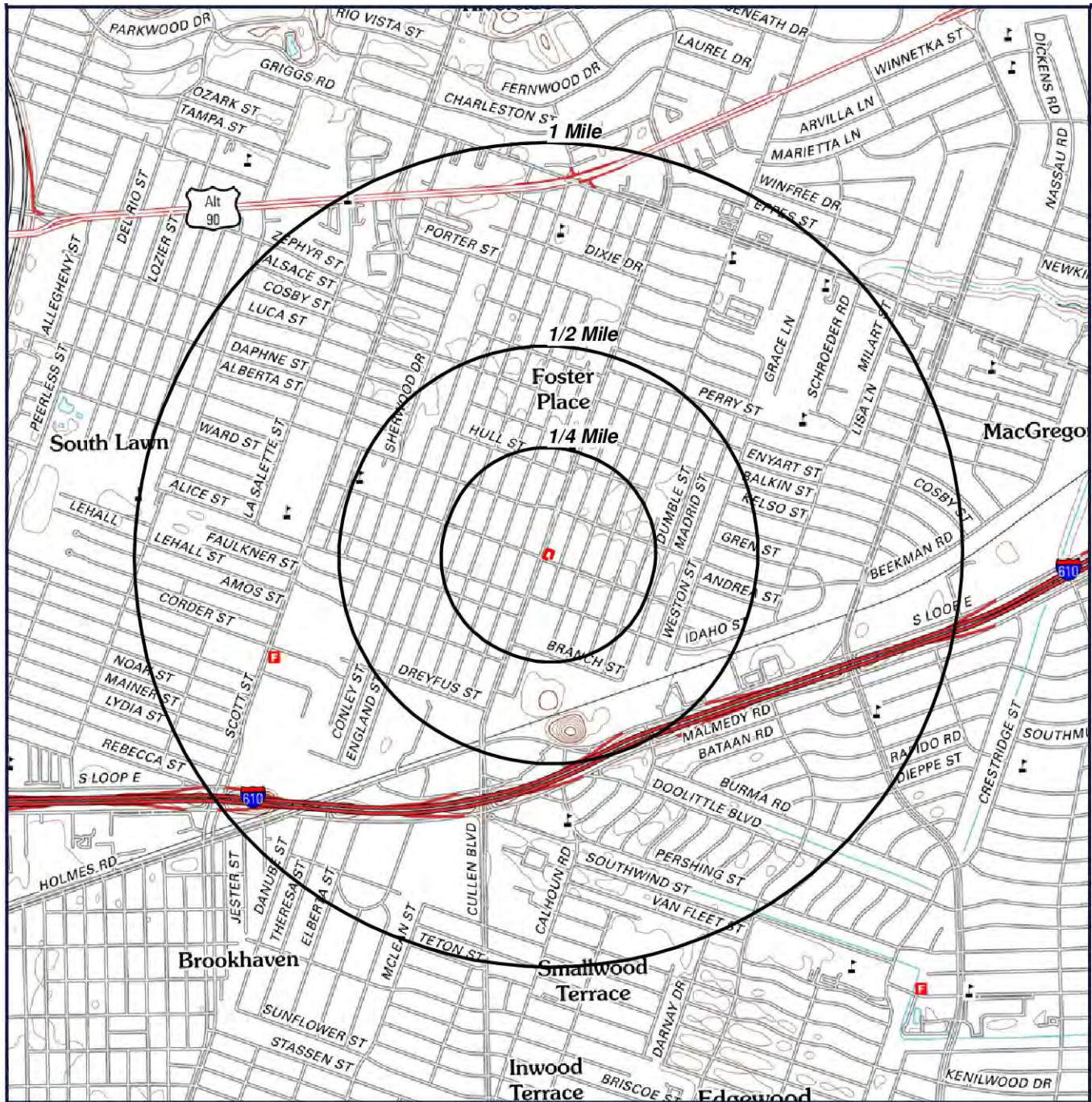



0' 500' 1000' 1500'  
 SCALE: 1" = 1000'

[Click here to access Satellite view](#)



## Topographic Map



 Target Property (TP)

**Quadrangle(s): Park Place**  
**Source: USGS, 02/01/2013**

**Vacant Lot**  
**6731 Cullen Blvd**  
**Houston, Texas**  
**77021**



0' 1000' 2000' 3000'  
SCALE: 1" = 2000'

[Click here to access Satellite view](#)

## Located Sites Summary

NOTE: Standard environmental records are displayed in **bold**.

Map ID#	Database Name	Site ID#	Relative Elevation	Distance From Site	Site Name	Address	PAGE #
<a href="#">1</a>	FRSTX	110034624752	Equal (42 ft.)	TP	CULLEN GAS & SERVICE	6731 CULLEN BLVD, HOUSTON, TX 77021	<a href="#">19</a>
<a href="#">1</a>	<b>PST</b>	<b>55356</b>	<b>Equal (42 ft.)</b>	<b>TP</b>	<b>CULLEN GAS &amp; SERVICE</b>	<b>6731 CULLEN BLVD, HOUSTON, TX 77021</b>	<a href="#">20</a>
<a href="#">2</a>	ECHOR06	110005107213	Equal (42 ft.)	0.02 mi. SE (106 ft.)	HELFRICH AUTO SERVICE	4507 WARD, HOUSTON, TX 77021	<a href="#">23</a>
<a href="#">2</a>	IHW	90233	Equal (42 ft.)	0.02 mi. SE (106 ft.)	HELFRICH AUTO SERVICE	4507 WARD ST, HOUSTON, TX 77021	<a href="#">24</a>
<a href="#">2</a>	FRSTX	110005107213	Equal (42 ft.)	0.02 mi. SE (106 ft.)	HELFRICH AUTO SERVICE	4507 WARD, HOUSTON, TX 77021	<a href="#">25</a>
<a href="#">2</a>	<b>RCRANGR06</b>	<b>TXD982551525</b>	<b>Equal (42 ft.)</b>	<b>0.02 mi. SE (106 ft.)</b>	<b>HELFRICH AUTO SERVICE</b>	<b>4507 WARD, HOUSTON, TX 77021</b>	<a href="#">26</a>
<a href="#">2</a>	<b>PST</b>	<b>14733</b>	<b>Equal (42 ft.)</b>	<b>0.02 mi. SE (106 ft.)</b>	<b>AAA AUTO SERVICE</b>	<b>4507 WARD ST, HOUSTON, TX 77021</b>	<a href="#">28</a>
<a href="#">3</a>	<b>PST</b>	<b>32232</b>	<b>Equal (42 ft.)</b>	<b>0.02 mi. W (106 ft.)</b>	<b>SUNMART 290</b>	<b>6802 CULLEN BLVD, HOUSTON, TX 77021</b>	<a href="#">30</a>
<a href="#">3</a>	FRSTX	110035372806	Equal (42 ft.)	0.02 mi. W (106 ft.)	SUNMART 290	6802 CULLEN BLVD, HOUSTON, TX 77021	<a href="#">36</a>
<a href="#">3</a>	NOV	RN102059623	Equal (42 ft.)	0.02 mi. W (106 ft.)	SUNMART 290	6802 CULLEN BLVD, HOUSTON, TX 77021	<a href="#">37</a>
<a href="#">4</a>	<b>PST</b>	<b>74264</b>	<b>Lower (41 ft.)</b>	<b>0.12 mi. NE (634 ft.)</b>	<b>CULLEN QUICK MART</b>	<b>6643 CULLEN BLVD, HOUSTON, TX 77021</b>	<a href="#">38</a>
<a href="#">5</a>	<b>LPST</b>	<b>119530</b>	<b>Lower (41 ft.)</b>	<b>0.13 mi. N (686 ft.)</b>	<b>CULLEN VALERO MART</b>	<b>6626 CULLEN BLVD, HOUSTON, TX</b>	<a href="#">45</a>
<a href="#">5</a>	<b>LPST</b>	<b>118149</b>	<b>Lower (41 ft.)</b>	<b>0.13 mi. N (686 ft.)</b>	<b>QT VALERO MART</b>	<b>6626 CULLEN BLVD, HOUSTON, TX</b>	<a href="#">46</a>
<a href="#">5</a>	<b>PST</b>	<b>33009</b>	<b>Lower (41 ft.)</b>	<b>0.13 mi. N (686 ft.)</b>	<b>24 SEVEN 14</b>	<b>6626 CULLEN BLVD, HOUSTON, TX 77021</b>	<a href="#">51</a>
<a href="#">6</a>	<b>DCR</b>	<b>RN101974269</b>	<b>Lower (41 ft.)</b>	<b>0.17 mi. N (898 ft.)</b>	<b>STOP N SAVE AT 6608 CULLE</b>	<b>6608 CULLEN BLVD, HOUSTON, TX 77021</b>	<a href="#">60</a>
<a href="#">6</a>	IHW	51314	Lower (41 ft.)	0.17 mi. N (898 ft.)	STOP-N-SAVE CLEANERS	6608 CULLEN BLVD, HOUSTON, TX 77021	<a href="#">61</a>
<a href="#">6</a>	<b>RCRANGR06</b>	<b>TXD981059504</b>	<b>Lower (41 ft.)</b>	<b>0.17 mi. N (898 ft.)</b>	<b>STOP-N-SAVE CLEANERS</b>	<b>6608 CULLEN BLVD, HOUSTON, TX 77021</b>	<a href="#">62</a>
<a href="#">6</a>	<b>DCR</b>	<b>RN100635903</b>	<b>Lower (41 ft.)</b>	<b>0.17 mi. N (898 ft.)</b>	<b>STOP-N-SAVE CLEANERS</b>	<b>6608 CULLEN BLVD, HOUSTON, TX 77021</b>	<a href="#">64</a>
<a href="#">7</a>	<b>RCRAGR06</b>	<b>TXR000083512</b>	<b>Lower (39 ft.)</b>	<b>0.22 mi. E (1162 ft.)</b>	<b>FAMILY DOLLAR STORES OF TEXAS, LLC #11499</b>	<b>4712 YELLOWSTONE BLVD., HOUSTON, TX 77021</b>	<a href="#">65</a>
<a href="#">8</a>	<b>PST</b>	<b>73393</b>	<b>Equal (42 ft.)</b>	<b>0.23 mi. S (1214 ft.)</b>	<b>DOYLE</b>	<b>7129 CULLEN BLVD, HOUSTON, TX 77021</b>	<a href="#">67</a>
<a href="#">8</a>	<b>PST</b>	<b>88593</b>	<b>Equal (42 ft.)</b>	<b>0.23 mi. S (1214 ft.)</b>	<b>NEW CONSTRUCTION</b>	<b>7121 CULLEN BLVD, HOUSTON, TX 77021</b>	<a href="#">71</a>
<a href="#">9</a>	<b>LPST</b>	<b>106341</b>	<b>Equal (42 ft.)</b>	<b>0.24 mi. SE (1267 ft.)</b>	<b>CALHOUN ROAD SITE</b>	<b>6919 CALHOUN RD, HOUSTON, TX</b>	<a href="#">73</a>
<a href="#">10</a>	<b>LPST</b>	<b>115103</b>	<b>Equal (42 ft.)</b>	<b>0.34 mi. SW (1795 ft.)</b>	<b>BIG TEX TIRE WHEEL</b>	<b>7128 CULLEN BLVD, HOUSTON, TX</b>	<a href="#">74</a>
<a href="#">11</a>	<b>MSWLF</b>	<b>100260</b>	<b>Higher (61 ft.)</b>	<b>0.38 mi. S (2006 ft.)</b>	<b>CHERRY CRUSHED CONCRETE</b>	<b>4601 HOLMES RD, HOUSTON, TX 77033</b>	<a href="#">78</a>
<a href="#">11</a>	<b>VCP</b>	<b>0400</b>	<b>Higher (61 ft.)</b>	<b>0.38 mi. S (2006 ft.)</b>	<b>4601 HOLMES ROAD</b>	<b>4601 HOLMES ROAD, HOUSTON, TX</b>	<a href="#">79</a>



## Located Sites Summary

<a href="#">12</a>	APAR	1539	Higher (43 ft.)	0.45 mi. SW (2376 ft.)	CULLEN HOLMES PROPERTY	7224 CULLEN BLVD, HOUSTON, TX 77021	<a href="#">80</a>
<a href="#">12</a>	VCP	1539	Higher (43 ft.)	0.45 mi. SW (2376 ft.)	CULLEN @ HOLMES PROPERTY	7224 CULLEN BOULEVARD, HOUSTON, TX 77021	<a href="#">81</a>
<a href="#">13</a>	LPST	099778	Lower (40 ft.)	0.48 mi. N (2534 ft.)	OCHAI INTERFIRST BANK PASADENA	4415 PERRY ST, HOUSTON, TX	<a href="#">82</a>
<a href="#">14</a>	IOP	0847	Lower (39 ft.)	0.49 mi. SE (2587 ft.)	KINETICS HOLDINGS, LLC	5055 SOUTH LOOP E, HOUSTON, TX 77033	<a href="#">84</a>
<a href="#">15</a>	LPST	100332	Equal (42 ft.)	0.5 mi. S (2640 ft.)	CLOSED PROPERTY	4600 HOLMES RD, HOUSTON, TX	<a href="#">85</a>
<a href="#">16</a>	IHWCA	31514	Lower (39 ft.)	0.53 mi. N (2798 ft.)	INDUSTRIAL METAL FINISHING	4200 PERRY ST, HOUSTON, TX 77021	<a href="#">89</a>
<a href="#">17</a>	IHWCA	32010	Lower (40 ft.)	0.55 mi. SE (2904 ft.)	WOOD PROTECTION HOUSTON	5151 SOUTH LOOP E, HOUSTON, TX 77033	<a href="#">90</a>
<a href="#">18</a>	IHWCA	30900	Lower (38 ft.)	0.73 mi. NE (3854 ft.)	CES ENVIRONMENTAL SERVICES	4904 GRIGGS RD, HOUSTON, TX 77021	<a href="#">91</a>
<a href="#">19</a>	IHWCA	T3053	Lower (40 ft.)	0.77 mi. N (4066 ft.)	POWDER ALLIED COATING	6011 SAINT AUGUSTINE ST, HOUSTON, TX 77021	<a href="#">92</a>
<a href="#">20</a>	IHWCA	76527	Lower (40 ft.)	0.78 mi. N (4118 ft.)	OUTDOOR FURNITURE REFINISHING	6010 SAINT AUGUSTINE ST, HOUSTON, TX 77021	<a href="#">93</a>
<a href="#">21</a>	IHWCA	T3234	Lower (41 ft.)	0.98 mi. NW (5174 ft.)	3616 & 3620 OLD SPANISH TRAILS DRIVE	HOUSTON, TX	<a href="#">94</a>

## Elevation Summary

Elevations are collected from the USGS 3D Elevation Program 1/3 arc-second (approximately 10 meters) layer hosted at the NGTOC. .

**Target Property Elevation: 42 ft.**

NOTE: Standard environmental records are displayed in **bold**.

### **EQUAL/HIGHER ELEVATION**

Map ID#	Database Name	Elevation	Site Name	Address	Page #
<a href="#">1</a>	FRSTX	42 ft.	CULLEN GAS & SERVICE	6731 CULLEN BLVD, HOUSTON, TX 77021	<a href="#">19</a>
<a href="#">1</a>	<b>PST</b>	<b>42 ft.</b>	<b>CULLEN GAS &amp; SERVICE</b>	<b>6731 CULLEN BLVD, HOUSTON, TX 77021</b>	<a href="#">20</a>
<a href="#">2</a>	ECHOR06	42 ft.	HELFRICH AUTO SERVICE	4507 WARD, HOUSTON, TX 77021	<a href="#">23</a>
<a href="#">2</a>	IHW	42 ft.	HELFRICH AUTO SERVICE	4507 WARD ST, HOUSTON, TX 77021	<a href="#">24</a>
<a href="#">2</a>	FRSTX	42 ft.	HELFRICH AUTO SERVICE	4507 WARD, HOUSTON, TX 77021	<a href="#">25</a>
<a href="#">2</a>	<b>RCRANGR06</b>	<b>42 ft.</b>	<b>HELFRICH AUTO SERVICE</b>	<b>4507 WARD, HOUSTON, TX 77021</b>	<a href="#">26</a>
<a href="#">2</a>	<b>PST</b>	<b>42 ft.</b>	<b>AAA AUTO SERVICE</b>	<b>4507 WARD ST, HOUSTON, TX 77021</b>	<a href="#">28</a>
<a href="#">3</a>	<b>PST</b>	<b>42 ft.</b>	<b>SUNMART 290</b>	<b>6802 CULLEN BLVD, HOUSTON, TX 77021</b>	<a href="#">30</a>
<a href="#">3</a>	FRSTX	42 ft.	SUNMART 290	6802 CULLEN BLVD, HOUSTON, TX 77021	<a href="#">36</a>
<a href="#">3</a>	NOV	42 ft.	SUNMART 290	6802 CULLEN BLVD, HOUSTON, TX 77021	<a href="#">37</a>
<a href="#">8</a>	<b>PST</b>	<b>42 ft.</b>	<b>DOYLE</b>	<b>7129 CULLEN BLVD, HOUSTON, TX 77021</b>	<a href="#">67</a>
<a href="#">8</a>	<b>PST</b>	<b>42 ft.</b>	<b>NEW CONSTRUCTION</b>	<b>7121 CULLEN BLVD, HOUSTON, TX 77021</b>	<a href="#">71</a>
<a href="#">9</a>	<b>LPST</b>	<b>42 ft.</b>	<b>CALHOUN ROAD SITE</b>	<b>6919 CALHOUN RD, HOUSTON, TX</b>	<a href="#">73</a>
<a href="#">10</a>	<b>LPST</b>	<b>42 ft.</b>	<b>BIG TEX TIRE WHEEL</b>	<b>7128 CULLEN BLVD, HOUSTON, TX</b>	<a href="#">74</a>
<a href="#">11</a>	<b>MSWLF</b>	<b>61 ft.</b>	<b>CHERRY CRUSHED CONCRETE</b>	<b>4601 HOLMES RD, HOUSTON, TX 77033</b>	<a href="#">78</a>
<a href="#">11</a>	<b>VCP</b>	<b>61 ft.</b>	<b>4601 HOLMES ROAD</b>	<b>4601 HOLMES ROAD, HOUSTON, TX</b>	<a href="#">79</a>
<a href="#">12</a>	APAR	43 ft.	CULLEN HOLMES PROPERTY	7224 CULLEN BLVD, HOUSTON, TX 77021	<a href="#">80</a>
<a href="#">12</a>	<b>VCP</b>	<b>43 ft.</b>	<b>CULLEN @ HOLMES PROPERTY</b>	<b>7224 CULLEN BOULEVARD, HOUSTON, TX 77021</b>	<a href="#">81</a>
<a href="#">15</a>	<b>LPST</b>	<b>42 ft.</b>	<b>CLOSED PROPERTY</b>	<b>4600 HOLMES RD, HOUSTON, TX</b>	<a href="#">85</a>

### **LOWER ELEVATION**

Map ID#	Database Name	Elevation	Site Name	Address	Page #
<a href="#">4</a>	<b>PST</b>	<b>41 ft.</b>	<b>CULLEN QUICK MART</b>	<b>6643 CULLEN BLVD, HOUSTON, TX 77021</b>	<a href="#">38</a>
<a href="#">5</a>	<b>LPST</b>	<b>41 ft.</b>	<b>CULLEN VALERO MART</b>	<b>6626 CULLEN BLVD, HOUSTON, TX</b>	<a href="#">45</a>
<a href="#">5</a>	<b>LPST</b>	<b>41 ft.</b>	<b>QT VALERO MART</b>	<b>6626 CULLEN BLVD, HOUSTON, TX</b>	<a href="#">46</a>
<a href="#">5</a>	<b>PST</b>	<b>41 ft.</b>	<b>24 SEVEN 14</b>	<b>6626 CULLEN BLVD, HOUSTON, TX 77021</b>	<a href="#">51</a>
<a href="#">6</a>	<b>DCR</b>	<b>41 ft.</b>	<b>STOP N SAVE AT 6608 CULLE</b>	<b>6608 CULLEN BLVD, HOUSTON, TX 77021</b>	<a href="#">60</a>
<a href="#">6</a>	IHW	41 ft.	STOP-N-SAVE CLEANERS	6608 CULLEN BLVD, HOUSTON, TX 77021	<a href="#">61</a>



## Elevation Summary

<a href="#">6</a>	RCRANGR06	41 ft.	STOP-N-SAVE CLEANERS	6608 CULLEN BLVD, HOUSTON, TX 77021	<a href="#">62</a>
<a href="#">6</a>	DCR	41 ft.	STOP-N-SAVE CLEANERS	6608 CULLEN BLVD, HOUSTON, TX 77021	<a href="#">64</a>
<a href="#">7</a>	RCRAGR06	39 ft.	FAMILY DOLLAR STORES OF TEXAS, LLC #11499	4712 YELLOWSTONE BLVD., HOUSTON, TX 77021	<a href="#">65</a>
<a href="#">13</a>	LPST	40 ft.	OCHAI INTERFIRST BANK PASADENA	4415 PERRY ST, HOUSTON, TX	<a href="#">82</a>
<a href="#">14</a>	IOP	39 ft.	KINETICS HOLDINGS, LLC	5055 SOUTH LOOP E, HOUSTON, TX 77033	<a href="#">84</a>
<a href="#">16</a>	IHWCA	39 ft.	INDUSTRIAL METAL FINISHING	4200 PERRY ST, HOUSTON, TX 77021	<a href="#">89</a>
<a href="#">17</a>	IHWCA	40 ft.	WOOD PROTECTION HOUSTON	5151 SOUTH LOOP E, HOUSTON, TX 77033	<a href="#">90</a>
<a href="#">18</a>	IHWCA	38 ft.	CES ENVIRONMENTAL SERVICES	4904 GRIGGS RD, HOUSTON, TX 77021	<a href="#">91</a>
<a href="#">19</a>	IHWCA	40 ft.	POWDER ALLIED COATING	6011 SAINT AUGUSTINE ST, HOUSTON, TX 77021	<a href="#">92</a>
<a href="#">20</a>	IHWCA	40 ft.	OUTDOOR FURNITURE REFINISHING	6010 SAINT AUGUSTINE ST, HOUSTON, TX 77021	<a href="#">93</a>
<a href="#">21</a>	IHWCA	41 ft.	3616 & 3620 OLD SPANISH TRAILS DRIVE	HOUSTON, TX	<a href="#">94</a>

## Facility Registry System (FRSTX)

[MAP ID# 1](#)

Distance from Property: 0 mi. (0 ft.) X  
Elevation: 42 ft. (Equal to TP)

### FACILITY INFORMATION

REGISTRY ID: 110034624752

NAME: CULLEN GAS & SERVICE

LOCATION ADDRESS: 6731 CULLEN BLVD  
HOUSTON, TX 77021-5005

COUNTY: HARRIS

EPA REGION: 06

FEDERAL FACILITY: NOT REPORTED

TRIBAL LAND: NOT REPORTED

ALTERNATIVE NAME/S:

CULLEN GAS & SERVICE

PROGRAM/S LISTED FOR THIS FACILITY

TX-TCEQ ACR - TEXAS COMMISSION ON ENVIRONMENTAL QUALITY - AGENCY CENTRAL REGISTRY

STANDARD INDUSTRIAL CLASSIFICATION/S (SIC)

NO SIC DATA REPORTED

NORTH AMERICAN INDUSTRY CLASSIFICATION/S (NAICS)

NO NAICS DATA REPORTED

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## Petroleum Storage Tanks (PST)

[MAP ID# 1](#)

Distance from Property: 0 mi. (0 ft.) X  
Elevation: 42 ft. (Equal to TP)

### FACILITY INFORMATION

ID#: 55356  
NAME: CULLEN GAS & SERVICE  
ADDRESS: 6731 CULLEN BLVD  
HOUSTON, TX 77021  
COUNTY: HARRIS  
REGION: 12  
TYPE: RETAIL  
BEGIN DATE: 08/15/1990  
STATUS: ACTIVE  
EXEMPT STATUS: NO  
RECORDS OFF-SITE: NO  
NUMBER OF ACTIVE UNDERGROUND TANKS: 2  
NUMBER OF ACTIVE ABOVEGROUND TANKS: 0

### APPLICATION INFORMATION:

RECEIVED DATE ON EARLIEST REGISTRATION FORM: 08/09/1990  
SIGNATURE DATE ON EARLIEST REGISTRATION FORM: 06/29/1990  
SIGNATURE NAME & TITLE: J H LLOYD, OWNER  
ENFORCEMENT ACTION DATE: NOT REPORTED

### OWNER

OWNER NUMBER: CN601577661  
NAME: MODERN ERA INC  
CONTACT ADDRESS: OWNER ADDRESS NOT REPORTED  
CITY NOT REPORTED

TYPE: CORPORATION/COMPANY  
BEGIN DATE: 03/01/1996  
CONTACT ROLE: NOT REPORTED  
CONTACT NAME: NOT REPORTED  
CONTACT TITLE: NOT REPORTED  
ORGANIZATION: NOT REPORTED  
PHONE: NOT REPORTED  
FAX: NOT REPORTED  
EMAIL: NOT REPORTED

### OPERATOR

NO OPERATOR INFORMATION REPORTED

### SELF-CERTIFICATION

-NO SELF-CERTIFICATION INFORMATION REPORTED-

### CONSTRUCTION NOTIFICATION

NO CONSTRUCTION NOTIFICATION DATA REPORTED FOR THIS FACILITY

### UNDERGROUND STORAGE TANK

TANK ID: 1	NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 08/31/1987	REGISTRATION DATE: 08/09/1990
TANK CAPACITY (GAL): 6000	EMPTY TANK: NOT EMPTY

### CONTACT INFORMATION

NAME: JH LLOYD  
TITLE: OWNER  
ORGANIZATION: CULLEN GAS & SERVICE  
MAIL ADDRESS: MAILING ADDRESS NOT REPORTED  
CITY NOT REPORTED  
PHONE: (713) 7476743 0

## Petroleum Storage Tanks (PST)

STATUS: **IN USE**

STATUS BEGIN DATE: **08/31/1987**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **YES**

PIPE DESIGN DOUBLE WALL: **NO**

### TANK DETAILS

MATERIAL:

**STEEL**

CORROSION PROTECTION:

**NOT REPORTED**

EXTERNAL CONTAINMENT:

**NOT REPORTED**

### TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **NO**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

### COMPARTMENT DETAILS

UST COMPARTMENT ID: **125772**

TANK ID: **1**

COMPARTMENT LETTER: **A**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **6000**

COMPARTMENT RELEASE DETECTION: **NOT REPORTED**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP**

### PIPING SYSTEMS

MATERIAL: **STEEL**

CORROSION PROTECTION: **NOT REPORTED**

EXTERNAL CONTAINMENT: **NOT REPORTED**

### CONNECTORS & VALVES:

**NOT REPORTED**

PIPEING RELEASE DETECTION:

**ANNUAL PIPING TIGHTNESS TEST / ANNUAL ELECTRONIC MONITORING (@ 0.1 GPH)**

### PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **NO**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **2**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **08/31/1987**

REGISTRATION DATE: **08/09/1990**

TANK CAPACITY (GAL): **6000**

EMPTY TANK: **NOT EMPTY**

STATUS: **IN USE**

STATUS BEGIN DATE: **08/31/1987**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **YES**

PIPE DESIGN DOUBLE WALL: **NO**

### TANK DETAILS

MATERIAL:

**STEEL**

CORROSION PROTECTION:



## Petroleum Storage Tanks (PST)

### NOT REPORTED

EXTERNAL CONTAINMENT:

### NOT REPORTED

#### TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **NO**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

#### COMPARTMENT DETAILS

UST COMPARTMENT ID: **125773**

TANK ID: **2**

COMPARTMENT LETTER: **A**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **6000**

COMPARTMENT RELEASE DETECTION: **NOT REPORTED**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP**

#### PIPING SYSTEMS

MATERIAL: **STEEL**

CORROSION PROTECTION: **NOT REPORTED**

EXTERNAL CONTAINMENT: **NOT REPORTED**

#### CONNECTORS & VALVES:

### NOT REPORTED

PIPEING RELEASE DETECTION:

**ANNUAL PIPING TIGHTNESS TEST / ANNUAL ELECTRONIC MONITORING (@ 0.1 GPH)**

#### PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **NO**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

#### ABOVEGROUND STORAGE TANK INFORMATION

**NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY**

---

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## ***Enforcement and Compliance History Information (ECHOR06)***

**MAP ID# 2**

Distance from Property: 0.02 mi. (106 ft.) SE

Elevation: 42 ft. (Equal to TP)

### **FACILITY INFORMATION**

UNIQUE ID: 110005107213

REGISTRY ID: 110005107213

NAME: HELFRICH AUTO SERVICE

ADDRESS: 4507 WARD

HOUSTON, TX 77021

COUNTY: HARRIS

FACILITY LINK: [Facility Detail Report](#)

---

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## Industrial and Hazardous Waste Sites (IHW)

**MAP ID# 2**

Distance from Property: 0.02 mi. (106 ft.) SE  
Elevation: 42 ft. (Equal to TP)

### FACILITY INFORMATION

REGISTRATION#: 90233    EPA ID: TXD982551525  
TNRCC ID #: 33429  
NAME: HELFRICH AUTO SERVICE  
ADDRESS: 4507 WARD ST  
HOUSTON, TX 77021

CONTACT: FRANK HELFRICH  
PHONE: 713-7472989

BUSINESS DESCRIPTION: THIS REGISTRATION WAS INACTIVATED BECAUSE THERE WERE ONLY 6-DIGIT WASTE CODES  
ON THE NOR AND NO WASTE ACTIVITY WAS REPORTED IN 1994, 1995 AND 1996.

INDUSTRIAL WASTE PERMIT #: NOT REPORTED

MUNICIPAL WASTE PERMIT #: NOT REPORTED

SIC CODE: NOT REPORTED

WASTE GENERATOR: YES

WASTE RECEIVER: NO

WASTE TRANSPORTER: NO

TRANSFER FACILITY: NO

MAQUILADORA (MEXICAN FACILITY): NO

STATUS: INACTIVE

AMOUNT OF WASTE GENERATED: CONDITIONALLY EXEMPT SMALL QUANTITY GENERATOR

GENERATOR TYPE: NON-INDUSTRIAL AND/OR MUNICIPAL

THIS FACILITY IS A NOTIFIER

THIS FACILITY IS NOT A STEERS REPORTER - (STATE OF TEXAS ENVIRONMENTAL ELECTRONIC REPORTING SYSTEM)

THIS FACILITY IS NOT REQUIRED TO SUBMIT AN ANNUAL WASTE SUMMARY REPORT

THIS FACILITY IS NOT INVOLVED IN RECYCLING ACTIVITIES

LAST UPDATE TO TRACS (TCEQ REGULATORY ACTIVITIES AND COMPLIANCE SYSTEM): 06/04/2010

### ACTIVITIES

ACTIVITY TYPE: UNKNOWN

ACTIVITY DESCRIPTION: NOT REPORTED

### WASTE

WASTE ID: 63524

WASTE CODE STATUS: INACTIVE

WASTE IS RADIOACTIVE: NO

WASTE IS TREATED OFF SITE: YES

GENERATOR'S DESCRIPTION OF WASTE: NOT REPORTED

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## Facility Registry System (FRSTX)

[MAP ID# 2](#)

Distance from Property: 0.02 mi. (106 ft.) SE  
Elevation: 42 ft. (Equal to TP)

### FACILITY INFORMATION

REGISTRY ID: 110005107213

NAME: HELFRICH AUTO SERVICE

LOCATION ADDRESS: 4507 WARD  
HOUSTON, TX 77021

COUNTY: HARRIS

EPA REGION: 06

FEDERAL FACILITY: NOT REPORTED

TRIBAL LAND: NOT REPORTED

ALTERNATIVE NAME/S:

HELFRICH AUTO SVC

PROGRAM/S LISTED FOR THIS FACILITY

RCRAINFO - RESOURCE CONSERVATION AND RECOVERY ACT INFORMATION SYSTEM

STANDARD INDUSTRIAL CLASSIFICATION/S (SIC)

NO SIC DATA REPORTED

NORTH AMERICAN INDUSTRY CLASSIFICATION/S (NAICS)

NO NAICS DATA REPORTED

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## Resource Conservation & Recovery Act - Non-Generator (RCRANGR06)

MAP ID# 2

Distance from Property: 0.02 mi. (106 ft.) SE  
Elevation: 42 ft. (Equal to TP)

### FACILITY INFORMATION

EPA ID#: TXD982551525

NAME: HELFRICH AUTO SERVICE

ADDRESS: 4507 WARD

HOUSTON, TX 77021

CONTACT NAME: FRANK HELFRICH

CONTACT ADDRESS: 4507 WARD

HOUSTON TX 77021

CONTACT PHONE: 713-747-2989

NON-NOTIFIER: NOT A NON-NOTIFIER

DATE RECEIVED BY AGENCY: 08/23/2001

CERTIFICATION - NO CERTIFICATION REPORTED -

INDUSTRY CLASSIFICATION (NAICS) - NO NAICS INFORMATION REPORTED -

SITE HISTORY (INCLUDES GENERATORS AND NON-GENERATORS)

DATE RECEIVED BY AGENCY: 08/23/2001

NAME: HELFRICH AUTO SERVICE

GENERATOR CLASSIFICATION: NON-GENERATOR

DESCRIPTION: NON-GENERATORS DO NOT PRESENTLY GENERATE HAZARDOUS WASTE

DATE RECEIVED BY AGENCY: 05/24/1988

NAME: HELFRICH AUTO SVC

GENERATOR CLASSIFICATION: LARGE QUANTITY GENERATOR

DESCRIPTION: LARGE QUANTITY GENERATORS (LQGS) GENERATE 1,000 KILOGRAMS PER MONTH OR MORE OF HAZARDOUS WASTE OR MORE THAN ONE KILOGRAM PER MONTH OF ACUTELY HAZARDOUS WASTE

### CURRENT ACTIVITY INFORMATION

GENERATOR STATUS: NON-GENERATOR LAST UPDATED DATE: 03/25/2004

SUBJECT TO CORRECTIVE ACTION UNIVERSE: NO

TDSFs POTENTIALLY SUBJECT TO CORRECTIVE ACTION UNDER 3004 (u)/(v) UNIVERSE: NO

TDSFs ONLY SUBJECT TO CORRECTIVE ACTION UNDER DISCRETIONARY AUTHORITIES UNIVERSE: NO

NON TDSFs WHERE RCRA CORRECTIVE ACTION HAS BEEN IMPOSED UNIVERSE: NO

CORRECTIVE ACTION WORKLOAD UNIVERSE: NO

IMPORTER: NO

UNDERGROUND INJECTION: NO

MIXED WASTE GENERATOR: NO

UNIVERSAL WASTE DESTINATION FACILITY: NO

RECYCLER: NO

TRANSFER FACILITY: NO

TRANSPORTER: NO

USED OIL FUEL BURNER: NO

ONSITE BURNER EXEMPTION: NO

USED OIL PROCESSOR: NO

FURNACE EXEMPTION: NO

USED OIL FUEL MARKETER TO BURNER: NO

USED OIL REFINER: NO

SPECIFICATION USED OIL MARKETER: NO

USED OIL TRANSFER FACILITY: NO

USED OIL TRANSPORTER: NO

### COMPLIANCE, MONITORING AND ENFORCEMENT INFORMATION

EVALUATIONS - NO EVALUATIONS REPORTED -

## Resource Conservation & Recovery Act - Non-Generator (RCRANGR06)

VIOLATIONS - NO VIOLATIONS REPORTED -

ENFORCEMENTS - NO ENFORCEMENTS REPORTED -

HAZARDOUS WASTE

**D001** **IGNITABLE WASTE**

UNIVERSAL WASTE - NO UNIVERSAL WASTE REPORTED -

CORRECTIVE ACTION AREA - NO CORRECTIVE ACTION AREA INFORMATION REPORTED -

CORRECTIVE ACTION EVENT - NO CORRECTIVE ACTION EVENT REPORTED -

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## Petroleum Storage Tanks (PST)

**MAP ID# 2**

Distance from Property: 0.02 mi. (106 ft.) SE  
Elevation: 42 ft. (Equal to TP)

### FACILITY INFORMATION

ID#: 14733  
NAME: AAA AUTO SERVICE  
ADDRESS: 4507 WARD ST  
HOUSTON, TX 77021  
COUNTY: HARRIS  
REGION: 12  
TYPE: RETAIL  
BEGIN DATE: 08/13/1986  
STATUS: INACTIVE  
EXEMPT STATUS: NO  
RECORDS OFF-SITE: NO  
NUMBER OF ACTIVE UNDERGROUND TANKS: 0  
NUMBER OF ACTIVE ABOVEGROUND TANKS: 0

### APPLICATION INFORMATION:

RECEIVED DATE ON EARLIEST REGISTRATION FORM: 05/08/1986  
SIGNATURE DATE ON EARLIEST REGISTRATION FORM: 04/15/1986  
SIGNATURE NAME & TITLE: FRANK HELFRICH, PRESIDENT  
ENFORCEMENT ACTION DATE: NOT REPORTED

### OWNER

OWNER NUMBER: CN601257207  
NAME: HELFRICH FRANK DBA HELFRICH AUTOMOTIVE SERVICE  
CONTACT ADDRESS: OWNER ADDRESS NOT REPORTED  
CITY NOT REPORTED

TYPE: ORGANIZATION  
BEGIN DATE: 08/13/1986  
CONTACT ROLE: NOT REPORTED  
CONTACT NAME: NOT REPORTED  
CONTACT TITLE: NOT REPORTED  
ORGANIZATION: NOT REPORTED  
PHONE: NOT REPORTED  
FAX: NOT REPORTED  
EMAIL: NOT REPORTED

### OPERATOR

NO OPERATOR INFORMATION REPORTED

### SELF-CERTIFICATION

-NO SELF-CERTIFICATION INFORMATION REPORTED-

### CONSTRUCTION NOTIFICATION

NO CONSTRUCTION NOTIFICATION DATA REPORTED FOR THIS FACILITY

### UNDERGROUND STORAGE TANK

TANK ID: 1	NUMBER OF COMPARTMENTS: 1
INSTALLATION DATE: 01/01/1976	REGISTRATION DATE: 05/08/1986
TANK CAPACITY (GAL): 1000	EMPTY TANK: NOT EMPTY

### CONTACT INFORMATION

NAME: FRANK HELFRICH  
TITLE: PRESIDENT  
ORGANIZATION: AAA AUTO SERVICE  
MAIL ADDRESS: MAILING ADDRESS NOT REPORTED  
CITY NOT REPORTED  
PHONE: (713) 7472989 0

## Petroleum Storage Tanks (PST)

STATUS: **PERM FILLED IN PLACE**

STATUS BEGIN DATE: **10/10/2000**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **NO**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **NO**

### **TANK DETAILS**

MATERIAL:

**STEEL**

CORROSION PROTECTION:

**FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT:

**NOT REPORTED**

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

### **COMPARTMENT DETAILS**

UST COMPARTMENT ID: **43918**

TANK ID: **1**

COMPARTMENT LETTER: **A**

SUBSTANCES: **USED OIL**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **NOT REPORTED**

COMPARTMENT RELEASE DETECTION: **NOT REPORTED**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **NOT REPORTED**

### **PIPING SYSTEMS**

MATERIAL: **FRP**

CORROSION PROTECTION: **NOT REPORTED**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

**NOT REPORTED**

PIPEING RELEASE DETECTION:

**NOT REPORTED**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **NO**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

### **ABOVEGROUND STORAGE TANK INFORMATION**

**NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY**

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## Petroleum Storage Tanks (PST)

**MAP ID# 3**

Distance from Property: 0.02 mi. (106 ft.) W  
Elevation: 42 ft. (Equal to TP)

### FACILITY INFORMATION

ID#: 32232  
NAME: **SUNMART 290**  
ADDRESS: **6802 CULLEN BLVD**  
**HOUSTON, TX 77021**  
COUNTY: **HARRIS**  
REGION: **12**  
TYPE: **RETAIL**  
BEGIN DATE: **01/01/1979**  
STATUS: **ACTIVE**  
EXEMPT STATUS: **NO**  
RECORDS OFF-SITE: **YES**  
NUMBER OF ACTIVE UNDERGROUND TANKS: **3**  
NUMBER OF ACTIVE ABOVEGROUND TANKS: **0**

### APPLICATION INFORMATION:

RECEIVED DATE ON EARLIEST REGISTRATION FORM: **12/01/2016**  
SIGNATURE DATE ON EARLIEST REGISTRATION FORM: **12/05/2016**  
SIGNATURE NAME & TITLE: **M SADIQ DURRANI, REP**  
ENFORCEMENT ACTION DATE: **NOT REPORTED**

### OWNER

OWNER NUMBER: **CN604344689**  
NAME: **CHAKLASHIA ENTERPRISES INC**  
CONTACT ADDRESS: **260 E HIGHWAY 6**  
**ALVIN TX 77511**  
TYPE: **CORPORATION/COMPANY**  
BEGIN DATE: **06/01/2013**  
CONTACT ROLE: **OWNOPRCON**  
CONTACT NAME: **WAQAS CHAKLASHIA**  
CONTACT TITLE: **NOT REPORTED**  
ORGANIZATION: **CHAKLASHIA ENTERPRISES INC**  
PHONE: **7133075200 0**  
FAX: **NOT REPORTED**  
EMAIL: **NOT REPORTED**

### OPERATOR

OPERATOR NUMBER: **CN604344689**  
NAME: **CHAKLASHIA ENTERPRISES INC**  
CONTACT ADDRESS: **260 E HIGHWAY 6**  
**ALVIN TX 77511**  
TYPE: **CORPORATION/COMPANY**  
BEGIN DATE: **06/01/2013**  
CONTACT ROLE: **OWNOPRCON**  
CONTACT NAME: **WAQAS CHAKLASHIA**  
CONTACT TITLE: **NOT REPORTED**

### CONTACT INFORMATION

NAME: **ARFIN CHAKLASHIA**  
TITLE: **NOT REPORTED**  
ORGANIZATION: **SUNMART 290**  
MAIL ADDRESS: **MAILING ADDRESS NOT REPORTED**  
**CITY NOT REPORTED**  
PHONE: **(832) 4520056 0**

## Petroleum Storage Tanks (PST)

ORGANIZATION: **CHAKLASHIA ENTERPRISES INC**

PHONE: **(713) 3075200 0**

FAX: **NOT REPORTED**

EMAIL: **NOT REPORTED**

### **SELF-CERTIFICATION**

SELF-CERTIFICATION ID: **278778**

SIGNATURE DATE: **12/05/2016**

SIGNATURE NAME & TITLE: **M DURRANI, REP**

FILING STATUS: **RENEWAL**

REGISTRATION FLAG: **YES**

SELF-CERTIFICATION ID: **265178**

SIGNATURE DATE: **01/25/2016**

SIGNATURE NAME & TITLE: **IRFAN CHAKLASHA, OWNER/OPERATOR**

FILING STATUS: **RENEWAL**

REGISTRATION FLAG: **YES**

SELF-CERTIFICATION ID: **245971**

SIGNATURE DATE: **12/18/2014**

SIGNATURE NAME & TITLE: **AHMED MADHA, REP**

FILING STATUS: **RENEWAL**

REGISTRATION FLAG: **YES**

SELF-CERTIFICATION ID: **233156**

SIGNATURE DATE: **03/04/2014**

SIGNATURE NAME & TITLE: **ARFIN CHAKLASHIA, OWNER**

FILING STATUS: **RENEWAL**

REGISTRATION FLAG: **YES**

SELF-CERTIFICATION ID: **221125**

SIGNATURE DATE: **06/18/2013**

SIGNATURE NAME & TITLE: **ARFIN CHAKLASHIA, OWNER**

FILING STATUS: **INITIAL**

REGISTRATION FLAG: **YES**

SELF-CERTIFICATION ID: **5653**

SIGNATURE DATE: **03/01/2012**

SIGNATURE NAME & TITLE: **CHRISTOPHER SMITH, ENVIRONMENTAL MANAGE**

FILING STATUS: **RENEWAL**

REGISTRATION FLAG: **YES**

SELF-CERTIFICATION ID: **5652**

SIGNATURE DATE: **02/28/2011**

SIGNATURE NAME & TITLE: **CHRISTOPHER SMITH, ENVIRONMENTAL MANAGE**

FILING STATUS: **RENEWAL**

REGISTRATION FLAG: **YES**

SELF-CERTIFICATION ID: **5651**

SIGNATURE DATE: **03/05/2010**

SIGNATURE NAME & TITLE: **CHRISTOPHER SMITH, ENVIRONMENTAL MANAGE**

FILING STATUS: **RENEWAL**

REGISTRATION FLAG: **YES**

SELF-CERTIFICATION ID: **5650**

SIGNATURE DATE: **02/23/2009**

## ***Petroleum Storage Tanks (PST)***

SIGNATURE NAME & TITLE: **CHRISTOPHER SMITH, ENVIRONMENTAL MGR.**

FILING STATUS: **RENEWAL**

REGISTRATION FLAG: **YES**

SELF-CERTIFICATION ID: **5649**

SIGNATURE DATE: **03/24/2008**

SIGNATURE NAME & TITLE: **CHRISTOPHER SMITH, ENV. MANAGER**

FILING STATUS: **RENEWAL**

REGISTRATION FLAG: **YES**

SELF-CERTIFICATION ID: **5648**

SIGNATURE DATE: **02/28/2007**

SIGNATURE NAME & TITLE: **DAWN M PLAGENS, PARALEGAL**

FILING STATUS: **RENEWAL**

REGISTRATION FLAG: **YES**

SELF-CERTIFICATION ID: **5647**

SIGNATURE DATE: **02/13/2006**

SIGNATURE NAME & TITLE: **ALLEN E BARRON, ENVIRONMENTAL MANAGE**

FILING STATUS: **RENEWAL**

REGISTRATION FLAG: **YES**

SELF-CERTIFICATION ID: **5646**

SIGNATURE DATE: **02/21/2005**

SIGNATURE NAME & TITLE: **DANIEL MILLER, DIRECTOR OF REAL EST**

FILING STATUS: **RENEWAL**

REGISTRATION FLAG: **YES**

SELF-CERTIFICATION ID: **5645**

SIGNATURE DATE: **03/02/2004**

SIGNATURE NAME & TITLE: **CHRISTOPHER R BUTLER, ENVIRONMENTAL MNAGER**

FILING STATUS: **RENEWAL**

REGISTRATION FLAG: **YES**

SELF-CERTIFICATION ID: **5644**

SIGNATURE DATE: **03/01/2003**

SIGNATURE NAME & TITLE: **CHRISTOPHER R BUTLER, LEGAL ENVIRON**

FILING STATUS: **RENEWAL**

REGISTRATION FLAG: **YES**

SELF-CERTIFICATION ID: **5643**

SIGNATURE DATE: **03/08/2002**

SIGNATURE NAME & TITLE: **CHRIS BUTLER, LEGAL/ENV**

FILING STATUS: **RENEWAL**

REGISTRATION FLAG: **YES**

SELF-CERTIFICATION ID: **5642**

SIGNATURE DATE: **01/04/2001**

SIGNATURE NAME & TITLE: **CHRIS BUTLER, LEGAL/ENVIRONMENTAL**

FILING STATUS: **INITIAL**

REGISTRATION FLAG: **YES**

### **CONSTRUCTION NOTIFICATION**

**NO CONSTRUCTION NOTIFICATION DATA REPORTED FOR THIS FACILITY**

### **UNDERGROUND STORAGE TANK**

TANK ID: **1**

NUMBER OF COMPARTMENTS: **1**

## Petroleum Storage Tanks (PST)

INSTALLATION DATE: **01/01/1979**      REGISTRATION DATE: **05/08/1986**  
TANK CAPACITY (GAL): **8000**      EMPTY TANK: **NOT EMPTY**  
STATUS: **IN USE**      STATUS BEGIN DATE: **12/05/2016**  
INTERNAL PROTECTION DATE: **NOT REPORTED**      REGULATORY STATUS: **FULLY REGULATED**  
TANK DESIGN SINGLE WALL: **YES**      TANK DESIGN DOUBLE WALL: **NO**  
PIPE DESIGN SINGLE WALL: **NO**      PIPE DESIGN DOUBLE WALL: **YES**

### TANK DETAILS

MATERIAL:

**STEEL**

CORROSION PROTECTION:

**CATHODIC PROTECTION - FIELD INSTALLATION**

EXTERNAL CONTAINMENT:

**NOT REPORTED**

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

### COMPARTMENT DETAILS

UST COMPARTMENT ID: **6200**

TANK ID: **1**

COMPARTMENT LETTER: **A**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **8000**

COMPARTMENT RELEASE DETECTION: **AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT  
SPILL CONTAINER/BUCKET/SUMP,FLOW RESTRICTOR VALUE**

### PIPING SYSTEMS

MATERIAL: **NONMETALLIC FLEXIBLE PIPING**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

**NOT REPORTED**

PIPEING RELEASE DETECTION:

**ANNUAL PIPING TIGHTNESS TEST / ANNUAL ELECTRONIC MONITORING (@ 0.1 GPH),AUTO. LINE LEAK DETECTOR (3.0 GPH  
FOR PRESSURE PIPING)**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **2**

INSTALLATION DATE: **01/01/1979**

TANK CAPACITY (GAL): **8000**

STATUS: **IN USE**

INTERNAL PROTECTION DATE: **NOT REPORTED**

TANK DESIGN SINGLE WALL: **YES**

PIPE DESIGN SINGLE WALL: **NO**

NUMBER OF COMPARTMENTS: **1**

REGISTRATION DATE: **05/08/1986**

EMPTY TANK: **NOT EMPTY**

STATUS BEGIN DATE: **12/05/2016**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**



## Petroleum Storage Tanks (PST)

### TANK DETAILS

MATERIAL:

**STEEL**

CORROSION PROTECTION:

**CATHODIC PROTECTION - FIELD INSTALLATION**

EXTERNAL CONTAINMENT:

**NOT REPORTED**

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

### COMPARTMENT DETAILS

UST COMPARTMENT ID: **6202**

TANK ID: **2**

COMPARTMENT LETTER: **A**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **8000**

COMPARTMENT RELEASE DETECTION: **AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT**

**SPILL CONTAINER/BUCKET/SUMP,FLOW RESTRICTOR VALUE**

### PIPING SYSTEMS

MATERIAL: **NONMETALLIC FLEXIBLE PIPING**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

**NOT REPORTED**

PIPEING RELEASE DETECTION:

**ANNUAL PIPING TIGHTNESS TEST / ANNUAL ELECTRONIC MONITORING (@ 0.1 GPH),AUTO. LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPING)**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **3**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **01/01/1979**

REGISTRATION DATE: **05/08/1986**

TANK CAPACITY (GAL): **8000**

EMPTY TANK: **NOT EMPTY**

STATUS: **IN USE**

STATUS BEGIN DATE: **12/05/2016**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

### TANK DETAILS

MATERIAL:

**STEEL**

CORROSION PROTECTION:

**CATHODIC PROTECTION - FIELD INSTALLATION**

EXTERNAL CONTAINMENT:

**NOT REPORTED**

## Petroleum Storage Tanks (PST)

### TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

### COMPARTMENT DETAILS

UST COMPARTMENT ID: **6201**

TANK ID: **3**

COMPARTMENT LETTER: **A**

SUBSTANCES: **DIESEL**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **8000**

COMPARTMENT RELEASE DETECTION: **AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT**

**SPILL CONTAINER/BUCKET/SUMP,FLOW RESTRICTOR VALUE**

### PIPING SYSTEMS

MATERIAL: **NONMETALLIC FLEXIBLE PIPING**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

### CONNECTORS & VALVES:

**NOT REPORTED**

PIPEING RELEASE DETECTION:

**ANNUAL PIPING TIGHTNESS TEST / ANNUAL ELECTRONIC MONITORING (@ 0.1 GPH),AUTO. LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPING)**

### PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

### ABOVEGROUND STORAGE TANK INFORMATION

**NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY**

---

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## Facility Registry System (FRSTX)

**MAP ID# 3**

Distance from Property: 0.02 mi. (106 ft.) W

Elevation: 42 ft. (Equal to TP)

### **FACILITY INFORMATION**

REGISTRY ID: 110035372806

NAME: **SUNMART 290**

LOCATION ADDRESS: **6802 CULLEN BLVD  
HOUSTON, TX 77021-5008**

COUNTY: **HARRIS**

EPA REGION: **06**

FEDERAL FACILITY: **NOT REPORTED**

TRIBAL LAND: **NOT REPORTED**

ALTERNATIVE NAME/S:

**SUNMART 290**

PROGRAM/S LISTED FOR THIS FACILITY

**TX-TCEQ ACR - TEXAS COMMISSION ON ENVIRONMENTAL QUALITY - AGENCY CENTRAL REGISTRY**

STANDARD INDUSTRIAL CLASSIFICATION/S (SIC)

**NO SIC DATA REPORTED**

NORTH AMERICAN INDUSTRY CLASSIFICATION/S (NAICS)

**NO NAICS DATA REPORTED**

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## Notice of Violations (NOV)

**MAP ID# 3**

Distance from Property: 0.02 mi. (106 ft.) W  
Elevation: 42 ft. (Equal to TP)

### **SITE INFORMATION**

REFERENCE #: RN102059623  
CUSTOMER #: CN601542616  
NAME: SUNMART 290  
ADDRESS: 6802 CULLEN BLVD  
CITY: HOUSTON  
STATE: TX  
ZIPCODE: 77021-5008  
COUNTY: HARRIS  
BUSINESS: RETAIL  
CONTACT: NOT REPORTED

### **SITE DETAILS**

VIOLATION ISSUED: 02/23/07  
CATEGORY: MINOR  
MEDIA: WASTE  
STATUS: RESOLVED

#### **ALLEGATION:**

**30 TEX. ADMIN. CODE SECTION 115.246(5)- FAILURE TO MAINTAIN A RECORD OF THE RESULTS OF TESTING CONDUCTED AT THE MOTOR VEHICLE FUEL DISPENSING FACILITY IN ACCORDANCE WITH THE PROVISIONS SPECIFIED IN 115.245 OF THIS TITLE (RELATING TO TESTING REQUIREMENTS).**

**\*\*\*\* DURING THE INVESTIGATION NO TEST RECORDS WERE FOUND AT T A SUCCESSFUL FULL COMPLIANCE TEST WAS CONDUCTED ON MARCH 01, 2007. TEST RECORDS WERE SUBMITTED TO THE UTA OFFICE. CCEDS 541208**

**RESOLUTION DESCRIPTION:**  
**NOT REPORTED**

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## Petroleum Storage Tanks (PST)

**MAP ID# 4**

Distance from Property: 0.12 mi. (634 ft.) NE  
Elevation: 41 ft. (Lower than TP)

### FACILITY INFORMATION

ID#: 74264  
NAME: CULLEN QUICK MART  
ADDRESS: 6643 CULLEN BLVD  
HOUSTON, TX 77021  
COUNTY: HARRIS  
REGION: 12  
TYPE: RETAIL  
BEGIN DATE: 03/04/1997  
STATUS: ACTIVE  
EXEMPT STATUS: NO  
RECORDS OFF-SITE: NO  
NUMBER OF ACTIVE UNDERGROUND TANKS: 1  
NUMBER OF ACTIVE ABOVEGROUND TANKS: 0

### APPLICATION INFORMATION:

RECEIVED DATE ON EARLIEST REGISTRATION FORM: 01/11/2017  
SIGNATURE DATE ON EARLIEST REGISTRATION FORM: 01/11/2017  
SIGNATURE NAME & TITLE: M SADIQ DURRANI, REP  
ENFORCEMENT ACTION DATE: NOT REPORTED

### OWNER

OWNER NUMBER: CN605301332  
NAME: MN2T INC  
CONTACT ADDRESS: 6643 CULLEN BLVD  
HOUSTON TX 77021

TYPE: CORPORATION/COMPANY  
BEGIN DATE: 11/08/2016  
CONTACT ROLE: OWNOPRCON  
CONTACT NAME: MOHAMMAD TAHIR  
CONTACT TITLE: PRES

ORGANIZATION: MN2T INC  
PHONE: 2818862850 0  
FAX: NOT REPORTED  
EMAIL: NOT REPORTED

OWNER NUMBER: CN603963612  
NAME: GULFNET USA INC  
CONTACT ADDRESS: 6643 CULLEN BLVD  
HOUSTON TX 77021

TYPE: CORPORATION/COMPANY  
BEGIN DATE: 05/18/2011  
CONTACT ROLE: OWNCON  
CONTACT NAME: MUHAMMAD MASROOR  
CONTACT TITLE: OWNER  
ORGANIZATION: GULFNET USA INC  
PHONE: (281) 2359516 0

### CONTACT INFORMATION

NAME: MOHAMMAD TAHIR  
TITLE: PRES  
ORGANIZATION: CULLEN QUICK MART  
MAIL ADDRESS: MAILING ADDRESS NOT REPORTED  
CITY NOT REPORTED  
PHONE: (281) 8862850 0

## ***Petroleum Storage Tanks (PST)***

FAX: **NOT REPORTED**

EMAIL: **NOT REPORTED**

### **OPERATOR**

OPERATOR NUMBER: **CN605301332**

NAME: **MN2T INC**

CONTACT ADDRESS: **6643 CULLEN BLVD  
HOUSTON TX 77021**

TYPE: **CORPORATION/COMPANY**

BEGIN DATE: **11/08/2016**

CONTACT ROLE: **OWNOPRCON**

CONTACT NAME: **MOHAMMAD TAHIR**

CONTACT TITLE: **PRES**

ORGANIZATION: **MN2T INC**

PHONE: **(281) 8862850 0**

FAX: **NOT REPORTED**

EMAIL: **NOT REPORTED**

OPERATOR NUMBER: **CN603963612**

NAME: **GULFNET USA INC**

CONTACT ADDRESS: **6643 CULLEN BLVD  
HOUSTON TX 77021**

TYPE: **CORPORATION/COMPANY**

BEGIN DATE: **05/18/2011**

CONTACT ROLE: **OPRCON**

CONTACT NAME: **MUHAMMAD MASROOR**

CONTACT TITLE: **OWNER**

ORGANIZATION: **GULFNET USA INC**

PHONE: **(281) 2359516 0**

FAX: **NOT REPORTED**

EMAIL: **NOT REPORTED**

### **SELF-CERTIFICATION**

SELF-CERTIFICATION ID: **281348**

SIGNATURE DATE: **01/11/2017**

SIGNATURE NAME & TITLE: **M DURRANI, REP**

FILING STATUS: **INITIAL**

REGISTRATION FLAG: **YES**

SELF-CERTIFICATION ID: **194493**

SIGNATURE DATE: **10/15/2011**

SIGNATURE NAME & TITLE: **MUHAMMAD MASROOR, OWNER**

FILING STATUS: **RENEWAL**

REGISTRATION FLAG: **YES**

SELF-CERTIFICATION ID: **194492**

SIGNATURE DATE: **08/14/2008**

SIGNATURE NAME & TITLE: **MOHAMMAD QURESHI, PRES**

FILING STATUS: **INITIAL**

REGISTRATION FLAG: **YES**

SELF-CERTIFICATION ID: **194491**

SIGNATURE DATE: **12/19/2006**

## ***Petroleum Storage Tanks (PST)***

SIGNATURE NAME & TITLE: **KHALID M KHAN, REPRESENTATIVE**

FILING STATUS: **INITIAL**

REGISTRATION FLAG: **YES**

SELF-CERTIFICATION ID: **194490**

SIGNATURE DATE: **11/21/2005**

SIGNATURE NAME & TITLE: **YEMI HAEIUI, MGR**

FILING STATUS: **RENEWAL**

REGISTRATION FLAG: **YES**

SELF-CERTIFICATION ID: **194489**

SIGNATURE DATE: **11/20/2005**

SIGNATURE NAME & TITLE: **YEMI HAEIUI, MGR**

FILING STATUS: **RENEWAL**

REGISTRATION FLAG: **YES**

SELF-CERTIFICATION ID: **194488**

SIGNATURE DATE: **02/02/2004**

SIGNATURE NAME & TITLE: **YEMI HAEIIN, MGR**

FILING STATUS: **RENEWAL**

REGISTRATION FLAG: **YES**

SELF-CERTIFICATION ID: **194487**

SIGNATURE DATE: **10/16/2003**

SIGNATURE NAME & TITLE: **YEMI HAEIUI, OWNER**

FILING STATUS: **INITIAL**

REGISTRATION FLAG: **YES**

SELF-CERTIFICATION ID: **194486**

SIGNATURE DATE: **06/14/2002**

SIGNATURE NAME & TITLE: **OWENS JACKSON, MGR**

FILING STATUS: **RENEWAL**

REGISTRATION FLAG: **YES**

SELF-CERTIFICATION ID: **194485**

SIGNATURE DATE: **06/13/2002**

SIGNATURE NAME & TITLE: **OWENS JACKSON, MGR**

FILING STATUS: **INITIAL**

REGISTRATION FLAG: **YES**

SELF-CERTIFICATION ID: **194484**

SIGNATURE DATE: **05/01/2001**

SIGNATURE NAME & TITLE: **MARTIN ADELAKUN, MANAGER**

FILING STATUS: **INITIAL**

REGISTRATION FLAG: **YES**

### **CONSTRUCTION NOTIFICATION**

NOTIFICATION CONSTRUCTION ID: **30776**

APPLICATION RECEIVED DATE: **01/19/2017**

SCHEDULE CONSTRUCTION DATE: **01/19/2017**

GENERAL DESCRIPTION OF PROPOSED CONSTRUCTION:

**NOT REPORTED**

NOTIFICATION CONSTRUCTION ID: **19894**

APPLICATION RECEIVED DATE: **04/21/2011**

SCHEDULE CONSTRUCTION DATE: **04/21/2011**

## Petroleum Storage Tanks (PST)

GENERAL DESCRIPTION OF PROPOSED CONSTRUCTION:

### RETURN TO SERVICE

NOTIFICATION CONSTRUCTION ID: 19895

APPLICATION RECEIVED DATE: 08/03/2010

SCHEDULE CONSTRUCTION DATE: 08/01/2010

GENERAL DESCRIPTION OF PROPOSED CONSTRUCTION:

### RETURN TO SERVICE

#### UNDERGROUND STORAGE TANK

TANK ID: 1

NUMBER OF COMPARTMENTS: 2

INSTALLATION DATE: 03/04/1997

REGISTRATION DATE: 05/16/2001

TANK CAPACITY (GAL): 13000

EMPTY TANK: NOT EMPTY

STATUS: IN USE

STATUS BEGIN DATE: 01/11/2017

INTERNAL PROTECTION DATE: NOT REPORTED

REGULATORY STATUS: FULLY REGULATED

TANK DESIGN SINGLE WALL: YES

TANK DESIGN DOUBLE WALL: NO

PIPE DESIGN SINGLE WALL: YES

PIPE DESIGN DOUBLE WALL: NO

#### TANK DETAILS

MATERIAL:

FRP

CORROSION PROTECTION:

FRP TANK OR PIPING (NONCORRODIBLE)

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: YES

CORROSION PROTECTION VARIANCE: NO VARIANCE

#### COMPARTMENT DETAILS

UST COMPARTMENT ID: 177732

TANK ID: 1

COMPARTMENT LETTER: A

SUBSTANCES: GASOLINE

OTHER SUBSTANCES: NOT REPORTED

CAPACITY (GAL): 6500

COMPARTMENT RELEASE DETECTION: VAPOR MONITORING, MONITORING OF SECONDARY CONTAINMENT

BARRIER, AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL, SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL

SPILL CONTAINMENT AND OVERFILL PREVENTION: TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP, FACTORY - BUILT

SPILL CONTAINER/BUCKET/SUMP, DELIVERY SHUT-OFF VALVE, FLOW RESTRICTOR VALVE

#### PIPING SYSTEMS

MATERIAL: FRP

CORROSION PROTECTION: FRP TANK OR PIPING (NONCORRODIBLE)

EXTERNAL CONTAINMENT: NOT REPORTED

CONNECTORS & VALVES:

NOT REPORTED

PIPEING RELEASE DETECTION:

VAPOR MONITORING, ANNUAL PIPING TIGHTNESS TEST / ANNUAL ELECTRONIC MONITORING (@ 0.1 GPH), AUTO. LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPING), SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL

PIPE COMPLIANCE FLAG



## Petroleum Storage Tanks (PST)

CORROSION PROTECTION COMPLIANCE FLAG: **YES**  
CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: <b>1</b>	NUMBER OF COMPARTMENTS: <b>2</b>
INSTALLATION DATE: <b>03/04/1997</b>	REGISTRATION DATE: <b>05/16/2001</b>
TANK CAPACITY (GAL): <b>13000</b>	EMPTY TANK: <b>EMPTY</b>
STATUS: <b>TEMP OUT OF SERVICE</b>	STATUS BEGIN DATE: <b>02/01/2011</b>
INTERNAL PROTECTION DATE: <b>NOT REPORTED</b>	REGULATORY STATUS: <b>FULLY REGULATED</b>
TANK DESIGN SINGLE WALL: <b>YES</b>	TANK DESIGN DOUBLE WALL: <b>NO</b>
PIPE DESIGN SINGLE WALL: <b>YES</b>	PIPE DESIGN DOUBLE WALL: <b>NO</b>

### TANK DETAILS

MATERIAL:

**FRP**

CORROSION PROTECTION:

**FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT:

**NOT REPORTED**

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

### COMPARTMENT DETAILS

UST COMPARTMENT ID: **177732**

TANK ID: **1**

COMPARTMENT LETTER: **A**

SUBSTANCES: **EMPTY**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **6500**

COMPARTMENT RELEASE DETECTION: **VAPOR MONITORING, MONITORING OF SECONDARY CONTAINMENT**

**BARRIER, AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL, SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP, FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP, DELIVERY SHUT-OFF VALVE, FLOW RESTRICTOR VALVE**

### PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

**NOT REPORTED**

PIPEING RELEASE DETECTION:

**VAPOR MONITORING, ANNUAL PIPING TIGHTNESS TEST / ANNUAL ELECTRONIC MONITORING (@ 0.1 GPH), AUTO. LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPING), SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: <b>1</b>	NUMBER OF COMPARTMENTS: <b>2</b>
INSTALLATION DATE: <b>03/04/1997</b>	REGISTRATION DATE: <b>05/16/2001</b>
TANK CAPACITY (GAL): <b>13000</b>	EMPTY TANK: <b>NOT EMPTY</b>

## Petroleum Storage Tanks (PST)

STATUS: **IN USE**

STATUS BEGIN DATE: **01/11/2017**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **YES**

PIPE DESIGN DOUBLE WALL: **NO**

### TANK DETAILS

MATERIAL:

**FRP**

CORROSION PROTECTION:

**FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT:

**NOT REPORTED**

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

### COMPARTMENT DETAILS

UST COMPARTMENT ID: **177733**

TANK ID: **1**

COMPARTMENT LETTER: **B**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **6500**

COMPARTMENT RELEASE DETECTION: **VAPOR MONITORING, MONITORING OF SECONDARY CONTAINMENT**

**BARRIER, AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL, SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP, FACTORY - BUILT**

**SPILL CONTAINER/BUCKET/SUMP, DELIVERY SHUT-OFF VALVE, FLOW RESTRICTOR VALVE**

### PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

**NOT REPORTED**

PIPEING RELEASE DETECTION:

**VAPOR MONITORING, ANNUAL PIPING TIGHTNESS TEST / ANNUAL ELECTRONIC MONITORING (@ 0.1 GPH), AUTO. LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPING), SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **1**

NUMBER OF COMPARTMENTS: **2**

INSTALLATION DATE: **03/04/1997**

REGISTRATION DATE: **05/16/2001**

TANK CAPACITY (GAL): **13000**

EMPTY TANK: **EMPTY**

STATUS: **TEMP OUT OF SERVICE**

STATUS BEGIN DATE: **02/01/2011**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **YES**

PIPE DESIGN DOUBLE WALL: **NO**

## Petroleum Storage Tanks (PST)

### TANK DETAILS

MATERIAL:

**FRP**

CORROSION PROTECTION:

**FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT:

**NOT REPORTED**

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

### COMPARTMENT DETAILS

UST COMPARTMENT ID: **177733**

TANK ID: **1**

COMPARTMENT LETTER: **B**

SUBSTANCES: **EMPTY**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **6500**

COMPARTMENT RELEASE DETECTION: **VAPOR MONITORING, MONITORING OF SECONDARY CONTAINMENT**

**BARRIER, AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL, SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP, FACTORY - BUILT**

**SPILL CONTAINER/BUCKET/SUMP, DELIVERY SHUT-OFF VALVE, FLOW RESTRICTOR VALVE**

### PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

**NOT REPORTED**

PIPEING RELEASE DETECTION:

**VAPOR MONITORING, ANNUAL PIPING TIGHTNESS TEST / ANNUAL ELECTRONIC MONITORING (@ 0.1 GPH), AUTO. LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPING), SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

### ABOVEGROUND STORAGE TANK INFORMATION

**NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY**

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## Leaking Petroleum Storage Tanks (LPST)

**MAP ID# 5**

Distance from Property: 0.13 mi. (686 ft.) N  
Elevation: 41 ft. (Lower than TP)

### FACILITY INFORMATION

GEOSEARCH ID: 119530  
LPST ID: 119530  
FACILITY ID: NOT REPORTED  
NAME: CULLEN VALERO MART  
ADDRESS: 6626 CULLEN BLVD  
HOUSTON, TX

### LEAKING TANK DETAILS

LPST ID: 119530  
NAME: CULLEN VALERO MART  
FACILITY LOCATION: NOT REPORTED  
PRIORITY CODE: 3.1 - GW IMPACT PUB/DOM WATER SUPPLY WELL W/IN .25 - .5MI  
STATUS CODE: 1 - RELEASE DETERMINATION  
REPORTED DATE: 10/28/2014  
ENTERED DATE: 12/19/2014

### PRP INFORMATION

NAME: JUNAID INVESTMENTS INC  
ADDRESS: ADDRESS NOT REPORTED  
CITY NOT REPORTED  
CONTACT: NOT REPORTED  
PHONE: NOT REPORTED

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### UNDERGROUND STORAGE TANK

NO UNDERGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY

### ABOVEGROUND STORAGE TANK INFORMATION

NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY

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## Leaking Petroleum Storage Tanks (LPST)

MAP ID# 5

Distance from Property: 0.13 mi. (686 ft.) N  
Elevation: 41 ft. (Lower than TP)

### FACILITY INFORMATION

GEOSEARCH ID: 118149  
LPST ID: 118149  
FACILITY ID: 0033009  
NAME: QT VALERO MART  
ADDRESS: 6626 CULLEN BLVD  
HOUSTON, TX

### LEAKING TANK DETAILS

LPST ID: 118149  
NAME: QT VALERO MART  
FACILITY LOCATION: NOT REPORTED  
PRIORITY CODE: 3.1 - GW IMPACT PUB/DOM WATER SUPPLY WELL W/IN .25 - .5MI  
STATUS CODE: 6A - FINAL CONCURRENCE ISSUED  
REPORTED DATE: 6/19/2008  
ENTERED DATE: 9/23/2009

### PRP INFORMATION

NAME: JUNAID INVESTMENTS INC  
ADDRESS: ADDRESS NOT REPORTED  
HOUSTON TX 77021  
CONTACT: NOT REPORTED  
PHONE: NOT REPORTED

### UNDERGROUND STORAGE TANK

TANK ID: 1  
INSTALLATION DATE: 01/01/1973  
TANK CAPACITY (GAL): 10000  
STATUS: REMOVED FROM GROUND  
INTERNAL PROTECTION DATE: NOT REPORTED  
TANK DESIGN SINGLE WALL: YES  
PIPE DESIGN SINGLE WALL: YES  
NUMBER OF COMPARTMENTS: 1  
REGISTRATION DATE: 05/05/1986  
EMPTY TANK: NOT EMPTY  
STATUS BEGIN DATE: 07/28/2009  
REGULATORY STATUS: FULLY REGULATED  
TANK DESIGN DOUBLE WALL: NO  
PIPE DESIGN DOUBLE WALL: NO

### TANK DETAILS

MATERIAL:

FRP

CORROSION PROTECTION:

FRP TANK OR PIPING (NONCORRODIBLE)

EXTERNAL CONTAINMENT:

NOT REPORTED

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: YES

CORROSION PROTECTION VARIANCE: NO VARIANCE

### COMPARTMENT DETAILS



## Leaking Petroleum Storage Tanks (LPST)

UST COMPARTMENT ID: **20745**

TANK ID: **1**

COMPARTMENT LETTER: **A**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **10000**

COMPARTMENT RELEASE DETECTION: **AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT**

**SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALUE**

### PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

**NOT REPORTED**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **2**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **01/01/1973**

REGISTRATION DATE: **05/05/1986**

TANK CAPACITY (GAL): **8000**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **07/28/2009**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **YES**

PIPE DESIGN DOUBLE WALL: **NO**

### TANK DETAILS

MATERIAL:

**FRP**

CORROSION PROTECTION:

**FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT:

**NOT REPORTED**

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

### COMPARTMENT DETAILS

UST COMPARTMENT ID: **20746**

TANK ID: **2**

COMPARTMENT LETTER: **A**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **8000**

COMPARTMENT RELEASE DETECTION: **AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT**

**SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALUE**

## Leaking Petroleum Storage Tanks (LPST)

### PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

**NOT REPORTED**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **3**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **01/01/1973**

REGISTRATION DATE: **05/05/1986**

TANK CAPACITY (GAL): **10000**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **07/28/2009**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **YES**

PIPE DESIGN DOUBLE WALL: **NO**

### TANK DETAILS

MATERIAL:

**FRP**

CORROSION PROTECTION:

**FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT:

**NOT REPORTED**

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

### COMPARTMENT DETAILS

UST COMPARTMENT ID: **20747**

TANK ID: **3**

COMPARTMENT LETTER: **A**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **10000**

COMPARTMENT RELEASE DETECTION: **AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT**

**SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALVE**

### PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

**NOT REPORTED**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

## Leaking Petroleum Storage Tanks (LPST)

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: <b>4</b>	NUMBER OF COMPARTMENTS: <b>2</b>
INSTALLATION DATE: <b>07/24/2009</b>	REGISTRATION DATE: <b>10/21/2009</b>
TANK CAPACITY (GAL): <b>16000</b>	EMPTY TANK: <b>NOT EMPTY</b>
STATUS: <b>IN USE</b>	STATUS BEGIN DATE: <b>07/24/2009</b>
INTERNAL PROTECTION DATE: <b>NOT REPORTED</b>	REGULATORY STATUS: <b>FULLY REGULATED</b>
TANK DESIGN SINGLE WALL: <b>NO</b>	TANK DESIGN DOUBLE WALL: <b>YES</b>
PIPE DESIGN SINGLE WALL: <b>NO</b>	PIPE DESIGN DOUBLE WALL: <b>YES</b>

### TANK DETAILS

MATERIAL:

#### **COMPOSITE**

CORROSION PROTECTION:

**COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE)**

EXTERNAL CONTAINMENT:

**NOT REPORTED**

#### TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

### COMPARTMENT DETAILS

UST COMPARTMENT ID: **20748**

TANK ID: **4**

COMPARTMENT LETTER: **A**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **12000**

COMPARTMENT RELEASE DETECTION: **AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL, INTERSTITIAL MONITORING WITHIN SECONDARY WALL/JACKET, SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP, FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP, DELIVERY SHUT-OFF VALVE, FLOW RESTRICTOR VALVE**

### PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

#### CONNECTORS & VALVES:

**NOT REPORTED**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

#### PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: <b>4</b>	NUMBER OF COMPARTMENTS: <b>2</b>
INSTALLATION DATE: <b>07/24/2009</b>	REGISTRATION DATE: <b>10/21/2009</b>
TANK CAPACITY (GAL): <b>16000</b>	EMPTY TANK: <b>NOT EMPTY</b>
STATUS: <b>IN USE</b>	STATUS BEGIN DATE: <b>07/24/2009</b>
INTERNAL PROTECTION DATE: <b>NOT REPORTED</b>	REGULATORY STATUS: <b>FULLY REGULATED</b>
TANK DESIGN SINGLE WALL: <b>NO</b>	TANK DESIGN DOUBLE WALL: <b>YES</b>
PIPE DESIGN SINGLE WALL: <b>NO</b>	PIPE DESIGN DOUBLE WALL: <b>YES</b>

## Leaking Petroleum Storage Tanks (LPST)

### **TANK DETAILS**

MATERIAL:

#### **COMPOSITE**

CORROSION PROTECTION:

**COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE)**

EXTERNAL CONTAINMENT:

**NOT REPORTED**

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

### **COMPARTMENT DETAILS**

UST COMPARTMENT ID: **20749**

TANK ID: **4**

COMPARTMENT LETTER: **B**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **4000**

COMPARTMENT RELEASE DETECTION: **AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL, INTERSTITIAL MONITORING WITHIN SECONDARY WALL/JACKET, SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP, FACTORY - BUILT SPILL CONTAINER/BUCKET/SUMP, DELIVERY SHUT-OFF VALVE, FLOW RESTRICTOR VALVE**

### **PIPING SYSTEMS**

MATERIAL: **FRP**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

**NOT REPORTED**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

### **ABOVEGROUND STORAGE TANK INFORMATION**

**NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY**

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[Back to Report Summary](#)

## Petroleum Storage Tanks (PST)

**MAP ID# 5**

Distance from Property: 0.13 mi. (686 ft.) N  
Elevation: 41 ft. (Lower than TP)

### FACILITY INFORMATION

ID#: 33009  
NAME: 24 SEVEN 14  
ADDRESS: 6626 CULLEN BLVD  
HOUSTON, TX 77021  
COUNTY: HARRIS  
REGION: 12  
TYPE: RETAIL  
BEGIN DATE: 11/26/1986  
STATUS: ACTIVE  
EXEMPT STATUS: NO  
RECORDS OFF-SITE: NO  
NUMBER OF ACTIVE UNDERGROUND TANKS: 1  
NUMBER OF ACTIVE ABOVEGROUND TANKS: 0

### APPLICATION INFORMATION:

RECEIVED DATE ON EARLIEST REGISTRATION FORM: 01/12/2017  
SIGNATURE DATE ON EARLIEST REGISTRATION FORM: 01/11/2017  
SIGNATURE NAME & TITLE: M SADIQ DURRANI, REP  
ENFORCEMENT ACTION DATE: NOT REPORTED

### OWNER

OWNER NUMBER: CN604799783  
NAME: STAZZ FORTUNE INC  
CONTACT ADDRESS: 6626 CULLEN BLVD  
HOUSTON TX 77021

TYPE: CORPORATION/COMPANY  
BEGIN DATE: 05/30/2014  
CONTACT ROLE: OWNOPRCON  
CONTACT NAME: MOHAMMED RAJPOOT  
CONTACT TITLE: NOT REPORTED  
ORGANIZATION: STAZZ FORTUNE INC  
PHONE: NOT REPORTED  
FAX: NOT REPORTED  
EMAIL: NOT REPORTED

OWNER NUMBER: CN604134916  
NAME: S B S FORTUNE INC  
CONTACT ADDRESS: 6626 CULLEN BLVD  
HOUSTON TX 77021

TYPE: CORPORATION/COMPANY  
BEGIN DATE: 07/31/2012  
CONTACT ROLE: OWNCON  
CONTACT NAME: BARKAT PRASLA  
CONTACT TITLE: NOT REPORTED  
ORGANIZATION: S B S FORTUNE INC  
PHONE: (832) 6300201 0

### CONTACT INFORMATION

NAME: TAHIR RAJPOOT  
TITLE: PRES  
ORGANIZATION: 24 SEVEN 14  
MAIL ADDRESS: MAILING ADDRESS NOT REPORTED  
CITY NOT REPORTED  
PHONE: (713) 3915392 0



## Petroleum Storage Tanks (PST)

FAX: **NOT REPORTED**

EMAIL: **NOT REPORTED**

### **OPERATOR**

OPERATOR NUMBER: **CN604799783**

NAME: **STAZZ FORTUNE INC**

CONTACT ADDRESS: **6626 CULLEN BLVD  
HOUSTON TX 77021**

TYPE: **CORPORATION/COMPANY**

BEGIN DATE: **05/30/2014**

CONTACT ROLE: **OWNOPRCON**

CONTACT NAME: **MOHAMMED RAJPOOT**

CONTACT TITLE: **NOT REPORTED**

ORGANIZATION: **STAZZ FORTUNE INC**

PHONE: **NOT REPORTED**

FAX: **NOT REPORTED**

EMAIL: **NOT REPORTED**

OPERATOR NUMBER: **CN604134916**

NAME: **S B S FORTUNE INC**

CONTACT ADDRESS: **6626 CULLEN BLVD  
HOUSTON TX 77021**

TYPE: **CORPORATION/COMPANY**

BEGIN DATE: **07/31/2012**

CONTACT ROLE: **OPRCON**

CONTACT NAME: **BARKAT PRASLA**

CONTACT TITLE: **NOT REPORTED**

ORGANIZATION: **S B S FORTUNE INC**

PHONE: **(832) 6300201 0**

FAX: **NOT REPORTED**

EMAIL: **NOT REPORTED**

### **SELF-CERTIFICATION**

SELF-CERTIFICATION ID: **280529**

SIGNATURE DATE: **01/11/2017**

SIGNATURE NAME & TITLE: **M DURRANI, REP**

FILING STATUS: **RENEWAL**

REGISTRATION FLAG: **YES**

SELF-CERTIFICATION ID: **264074**

SIGNATURE DATE: **01/22/2016**

SIGNATURE NAME & TITLE: **M DURRANI, REP**

FILING STATUS: **RENEWAL**

REGISTRATION FLAG: **YES**

SELF-CERTIFICATION ID: **251745**

SIGNATURE DATE: **04/09/2015**

SIGNATURE NAME & TITLE: **M SADIQ DURRANI, REP**

FILING STATUS: **INITIAL**

REGISTRATION FLAG: **YES**

SELF-CERTIFICATION ID: **233290**

SIGNATURE DATE: **03/10/2014**

## Petroleum Storage Tanks (PST)

SIGNATURE NAME & TITLE: **M SADIQ DURRANI, REP**

FILING STATUS: **RENEWAL**

REGISTRATION FLAG: **YES**

SELF-CERTIFICATION ID: **23786**

SIGNATURE DATE: **02/11/2013**

SIGNATURE NAME & TITLE: **M SADIQ DURRANI, REP**

FILING STATUS: **RENEWAL**

REGISTRATION FLAG: **YES**

SELF-CERTIFICATION ID: **23785**

SIGNATURE DATE: **08/22/2012**

SIGNATURE NAME & TITLE: **M SADIQ DURRANI, REP**

FILING STATUS: **INITIAL**

REGISTRATION FLAG: **YES**

SELF-CERTIFICATION ID: **23784**

SIGNATURE DATE: **02/21/2012**

SIGNATURE NAME & TITLE: **M SADIQ DURRANI, REP**

FILING STATUS: **RENEWAL**

REGISTRATION FLAG: **YES**

SELF-CERTIFICATION ID: **23783**

SIGNATURE DATE: **09/21/2011**

SIGNATURE NAME & TITLE: **M SADIQ DURRANI, REP**

FILING STATUS: **INITIAL**

REGISTRATION FLAG: **YES**

SELF-CERTIFICATION ID: **23782**

SIGNATURE DATE: **09/13/2010**

SIGNATURE NAME & TITLE: **NAEEM NAQYI, PRES**

FILING STATUS: **RENEWAL**

REGISTRATION FLAG: **YES**

SELF-CERTIFICATION ID: **23781**

SIGNATURE DATE: **09/03/2009**

SIGNATURE NAME & TITLE: **FAROOQ KHANANI, PRES**

FILING STATUS: **RENEWAL**

REGISTRATION FLAG: **YES**

SELF-CERTIFICATION ID: **23780**

SIGNATURE DATE: **09/05/2008**

SIGNATURE NAME & TITLE: **FAROOD KHANANI, PRESIDENT**

FILING STATUS: **RENEWAL**

REGISTRATION FLAG: **YES**

SELF-CERTIFICATION ID: **23779**

SIGNATURE DATE: **08/27/2007**

SIGNATURE NAME & TITLE: **FAROOQ KHANANI, PRES**

FILING STATUS: **RENEWAL**

REGISTRATION FLAG: **YES**

SELF-CERTIFICATION ID: **23778**

SIGNATURE DATE: **08/01/2006**

SIGNATURE NAME & TITLE: **FAROOQ KHANAN, PRES**

FILING STATUS: **RENEWAL**

## Petroleum Storage Tanks (PST)

REGISTRATION FLAG: **YES**  
SELF-CERTIFICATION ID: **23777**  
SIGNATURE DATE: **12/22/2005**  
SIGNATURE NAME & TITLE: **FAROOQ KHANANI, PRES**  
FILING STATUS: **INITIAL**  
REGISTRATION FLAG: **YES**  
SELF-CERTIFICATION ID: **23776**  
SIGNATURE DATE: **05/10/2004**  
SIGNATURE NAME & TITLE: **FAROOQ KHANANI, PRESIDENT**  
FILING STATUS: **RENEWAL**  
REGISTRATION FLAG: **YES**  
SELF-CERTIFICATION ID: **23775**  
SIGNATURE DATE: **05/11/2003**  
SIGNATURE NAME & TITLE: **FAROOD KHANAM, NOT REPORTED**  
FILING STATUS: **RENEWAL**  
REGISTRATION FLAG: **YES**  
SELF-CERTIFICATION ID: **23774**  
SIGNATURE DATE: **05/13/2002**  
SIGNATURE NAME & TITLE: **FAROOQ KHANANI, PRESIDENT**  
FILING STATUS: **RENEWAL**  
REGISTRATION FLAG: **YES**  
SELF-CERTIFICATION ID: **23773**  
SIGNATURE DATE: **05/02/2001**  
SIGNATURE NAME & TITLE: **FAROOQ KHANANI, PRES**  
FILING STATUS: **INITIAL**  
REGISTRATION FLAG: **YES**

### **CONSTRUCTION NOTIFICATION**

NOTIFICATION CONSTRUCTION ID: **26123**  
APPLICATION RECEIVED DATE: **07/18/2014**  
SCHEDULE CONSTRUCTION DATE: **08/18/2014**  
GENERAL DESCRIPTION OF PROPOSED CONSTRUCTION:

**PERFORM AN UPGRADE ON ALL OF THE PIPING.**

NOTIFICATION CONSTRUCTION ID: **2224**  
APPLICATION RECEIVED DATE: **04/05/2010**  
SCHEDULE CONSTRUCTION DATE: **05/05/2010**  
GENERAL DESCRIPTION OF PROPOSED CONSTRUCTION:

**REPAIR A PRODUCT LINE**

### **UNDERGROUND STORAGE TANK**

TANK ID: <b>1</b>	NUMBER OF COMPARTMENTS: <b>1</b>
INSTALLATION DATE: <b>01/01/1973</b>	REGISTRATION DATE: <b>05/05/1986</b>
TANK CAPACITY (GAL): <b>10000</b>	EMPTY TANK: <b>NOT EMPTY</b>
STATUS: <b>REMOVED FROM GROUND</b>	STATUS BEGIN DATE: <b>07/28/2009</b>
INTERNAL PROTECTION DATE: <b>NOT REPORTED</b>	REGULATORY STATUS: <b>FULLY REGULATED</b>
TANK DESIGN SINGLE WALL: <b>YES</b>	TANK DESIGN DOUBLE WALL: <b>NO</b>
PIPE DESIGN SINGLE WALL: <b>YES</b>	PIPE DESIGN DOUBLE WALL: <b>NO</b>

### **TANK DETAILS**

MATERIAL:

## Petroleum Storage Tanks (PST)

FRP

CORROSION PROTECTION:

**FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT:

**NOT REPORTED**

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

### COMPARTMENT DETAILS

UST COMPARTMENT ID: **20745**

TANK ID: **1**

COMPARTMENT LETTER: **A**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **10000**

COMPARTMENT RELEASE DETECTION: **AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT**

**SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALVE**

### PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

**NOT REPORTED**

PIPEING RELEASE DETECTION:

**ANNUAL PIPING TIGHTNESS TEST / ANNUAL ELECTRONIC MONITORING (@ 0.1 GPH),AUTO. LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPING)**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **2**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **01/01/1973**

REGISTRATION DATE: **05/05/1986**

TANK CAPACITY (GAL): **8000**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **07/28/2009**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **YES**

PIPE DESIGN DOUBLE WALL: **NO**

### TANK DETAILS

MATERIAL:

**FRP**

CORROSION PROTECTION:

**FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT:

**NOT REPORTED**

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

## Petroleum Storage Tanks (PST)

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

### COMPARTMENT DETAILS

UST COMPARTMENT ID: **20746**

TANK ID: **2**

COMPARTMENT LETTER: **A**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **8000**

COMPARTMENT RELEASE DETECTION: **AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT**

**SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALUE**

### PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

**NOT REPORTED**

PIPEING RELEASE DETECTION:

**ANNUAL PIPING TIGHTNESS TEST / ANNUAL ELECTRONIC MONITORING (@ 0.1 GPH),AUTO. LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPING)**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **3**

INSTALLATION DATE: **01/01/1973**

TANK CAPACITY (GAL): **10000**

STATUS: **REMOVED FROM GROUND**

INTERNAL PROTECTION DATE: **NOT REPORTED**

TANK DESIGN SINGLE WALL: **YES**

PIPE DESIGN SINGLE WALL: **YES**

NUMBER OF COMPARTMENTS: **1**

REGISTRATION DATE: **05/05/1986**

EMPTY TANK: **NOT EMPTY**

STATUS BEGIN DATE: **07/28/2009**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **NO**

### TANK DETAILS

MATERIAL:

**FRP**

CORROSION PROTECTION:

**FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT:

**NOT REPORTED**

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

### COMPARTMENT DETAILS

UST COMPARTMENT ID: **20747**

TANK ID: **3**

COMPARTMENT LETTER: **A**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**



## Petroleum Storage Tanks (PST)

CAPACITY (GAL): **10000**

COMPARTMENT RELEASE DETECTION: **AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT  
SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALUE**

### PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

**NOT REPORTED**

PIPEING RELEASE DETECTION:

**ANNUAL PIPING TIGHTNESS TEST / ANNUAL ELECTRONIC MONITORING (@ 0.1 GPH),AUTO. LINE LEAK DETECTOR (3.0 GPH  
FOR PRESSURE PIPING)**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **4**

NUMBER OF COMPARTMENTS: **2**

INSTALLATION DATE: **07/24/2009**

REGISTRATION DATE: **10/21/2009**

TANK CAPACITY (GAL): **16000**

EMPTY TANK: **NOT EMPTY**

STATUS: **IN USE**

STATUS BEGIN DATE: **07/24/2009**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **NO**

TANK DESIGN DOUBLE WALL: **YES**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

### TANK DETAILS

MATERIAL:

**COMPOSITE**

CORROSION PROTECTION:

**COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE)**

EXTERNAL CONTAINMENT:

**NOT REPORTED**

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

### COMPARTMENT DETAILS

UST COMPARTMENT ID: **20748**

TANK ID: **4**

COMPARTMENT LETTER: **A**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **12000**

COMPARTMENT RELEASE DETECTION: **AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL,INTERSTITIAL  
MONITORING WITHIN SECONDARY WALL/JACKET,SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT  
SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALUE**

### PIPING SYSTEMS

MATERIAL: **FRP**

## Petroleum Storage Tanks (PST)

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

**NOT REPORTED**

PIPEING RELEASE DETECTION:

**INTERSTITIAL MONITORING WITHIN SECONDARY WALL/JACKET,ANNUAL PIPING TIGHTNESS TEST / ANNUAL ELECTRONIC MONITORING (@ 0.1 GPH),AUTO. LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPING),SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **4**

NUMBER OF COMPARTMENTS: **2**

INSTALLATION DATE: **07/24/2009**

REGISTRATION DATE: **10/21/2009**

TANK CAPACITY (GAL): **16000**

EMPTY TANK: **NOT EMPTY**

STATUS: **IN USE**

STATUS BEGIN DATE: **07/24/2009**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **NO**

TANK DESIGN DOUBLE WALL: **YES**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **YES**

### TANK DETAILS

MATERIAL:

**COMPOSITE**

CORROSION PROTECTION:

**COMPOSITE TANK (STEEL W/FRP EXTERNAL LAMINATE)**

EXTERNAL CONTAINMENT:

**NOT REPORTED**

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

### COMPARTMENT DETAILS

UST COMPARTMENT ID: **20749**

TANK ID: **4**

COMPARTMENT LETTER: **B**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **4000**

COMPARTMENT RELEASE DETECTION: **AUTOMATIC TANK GAUGE TEST & INVENTORY CONTROL,INTERSTITIAL**

**MONITORING WITHIN SECONDARY WALL/JACKET,SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP,FACTORY - BUILT**

**SPILL CONTAINER/BUCKET/SUMP,DELIVERY SHUT-OFF VALVE,FLOW RESTRICTOR VALVE**

### PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **FRP TANK OR PIPING (NONCORRODIBLE)**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

**NOT REPORTED**

PIPEING RELEASE DETECTION:

## ***Petroleum Storage Tanks (PST)***

INTERSTITIAL MONITORING WITHIN SECONDARY WALL/JACKET,ANNUAL PIPING TIGHTNESS TEST / ANNUAL ELECTRONIC MONITORING (@ 0.1 GPH),AUTO. LINE LEAK DETECTOR (3.0 GPH FOR PRESSURE PIPING),SIR (STAT. INVENTORY RECONCILIATION) & INVENTORY CONTROL

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **YES**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

### **ABOVEGROUND STORAGE TANK INFORMATION**

**NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY**

---

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## Dry Cleaner Registration Database (DCR)

**MAP ID# 6**

Distance from Property: 0.17 mi. (898 ft.) N  
Elevation: 41 ft. (Lower than TP)

### FACILITY INFORMATION

REGISTRATION #: RN101974269  
CUSTOMER #: NOT REPORTED  
NAME: STOP N SAVE AT 6608 CULLE  
ADDRESS: 6608 CULLEN BLVD  
HOUSTON, TX 77021-4214  
ACCOUNT NUMBER: NOT REPORTED  
PRINCIPAL NAME: NOT REPORTED  
PHONE NUMBER: NOT REPORTED  
SITE TYPE: FACILITY REGISTRATION  
FISCAL YEAR: FY2004  
SOLVENT: NOT REPORTED  
QUANTITY: NOT REPORTED

FISCAL YEAR: FY2004  
SOLVENT: PETROLEUM  
QUANTITY: 0 GALLONS

---

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## Industrial and Hazardous Waste Sites (IHW)

**MAP ID# 6**

Distance from Property: 0.17 mi. (898 ft.) N  
Elevation: 41 ft. (Lower than TP)

### FACILITY INFORMATION

REGISTRATION#: 51314 EPA ID: TXD981059504

TNRCC ID #: 18837

NAME: STOP-N-SAVE CLEANERS

ADDRESS: 6608 CULLEN BLVD

HOUSTON, TX 77021

CONTACT: RICHARD ULYSES

PHONE: NOT REPORTED

BUSINESS DESCRIPTION: THIS REGISTRATION WAS INACTIVATED BECAUSE THERE WERE ONLY 6-DIGIT WASTE CODES  
ON THE NOR AND NO WASTE ACTIVITY WAS REPORTED IN 1994, 1995 AND 1996.

INDUSTRIAL WASTE PERMIT #: NOT REPORTED

MUNICIPAL WASTE PERMIT #: NOT REPORTED

SIC CODE: NOT REPORTED

WASTE GENERATOR: YES

WASTE RECEIVER: NO

WASTE TRANSPORTER: NO

TRANSFER FACILITY: NO

MAQUILADORA (MEXICAN FACILITY): NO

STATUS: INACTIVE

AMOUNT OF WASTE GENERATED: CONDITIONALLY EXEMPT SMALL QUANTITY GENERATOR

GENERATOR TYPE: NON-INDUSTRIAL AND/OR MUNICIPAL

THIS FACILITY IS A NOTIFIER

THIS FACILITY IS NOT A STEERS REPORTER - (STATE OF TEXAS ENVIRONMENTAL ELECTRONIC REPORTING SYSTEM)

THIS FACILITY IS NOT REQUIRED TO SUBMIT AN ANNUAL WASTE SUMMARY REPORT

THIS FACILITY IS NOT INVOLVED IN RECYCLING ACTIVITIES

LAST UPDATE TO TRACS (TCEQ REGULATORY ACTIVITIES AND COMPLIANCE SYSTEM): 06/04/2010

### ACTIVITIES

ACTIVITY TYPE: UNKNOWN

ACTIVITY DESCRIPTION: NOT REPORTED

### WASTE

WASTE ID: 43886

WASTE CODE STATUS: INACTIVE

WASTE IS RADIOACTIVE: NO

WASTE IS TREATED OFF SITE: NO

GENERATOR'S DESCRIPTION OF WASTE: NOT REPORTED

---

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## Resource Conservation & Recovery Act - Non-Generator (RCRANGR06)

MAP ID# 6

Distance from Property: 0.17 mi. (898 ft.) N  
Elevation: 41 ft. (Lower than TP)

### FACILITY INFORMATION

EPA ID#: TXD981059504

NAME: STOP-N-SAVE CLEANERS

ADDRESS: 6608 CULLEN BLVD

HOUSTON, TX 77021

CONTACT NAME: RICHARD ULYSES

CONTACT ADDRESS: 6608 CULLEN BLVD

HOUSTON TX 77021

CONTACT PHONE: NOT REPORTED

NON-NOTIFIER: NOT A NON-NOTIFIER

DATE RECEIVED BY AGENCY: 08/23/2001

CERTIFICATION - NO CERTIFICATION REPORTED -

INDUSTRY CLASSIFICATION (NAICS) - NO NAICS INFORMATION REPORTED -

SITE HISTORY (INCLUDES GENERATORS AND NON-GENERATORS)

DATE RECEIVED BY AGENCY: 08/23/2001

NAME: STOP-N-SAVE CLEANERS

GENERATOR CLASSIFICATION: NON-GENERATOR

DESCRIPTION: NON-GENERATORS DO NOT PRESENTLY GENERATE HAZARDOUS WASTE

DATE RECEIVED BY AGENCY: 08/21/1985

NAME: STOP N SAVE CLEANERS

GENERATOR CLASSIFICATION: SMALL QUANTITY GENERATOR

DESCRIPTION: SMALL QUANTITY GENERATORS (SQGS) GENERATE MORE THAN 100 KILOGRAMS, BUT LESS THAN 1,000 KILOGRAMS, OF HAZARDOUS WASTE PER MONTH

### CURRENT ACTIVITY INFORMATION

GENERATOR STATUS: NON-GENERATOR LAST UPDATED DATE: 03/25/2004

SUBJECT TO CORRECTIVE ACTION UNIVERSE: NO

TDSFs POTENTIALLY SUBJECT TO CORRECTIVE ACTION UNDER 3004 (u)/(v) UNIVERSE: NO

TDSFs ONLY SUBJECT TO CORRECTIVE ACTION UNDER DISCRETIONARY AUTHORITIES UNIVERSE: NO

NON TDSFs WHERE RCRA CORRECTIVE ACTION HAS BEEN IMPOSED UNIVERSE: NO

CORRECTIVE ACTION WORKLOAD UNIVERSE: NO

IMPORTER: NO

UNDERGROUND INJECTION: NO

MIXED WASTE GENERATOR: NO

UNIVERSAL WASTE DESTINATION FACILITY: NO

RECYCLER: NO

TRANSFER FACILITY: NO

TRANSPORTER: NO

USED OIL FUEL BURNER: NO

ONSITE BURNER EXEMPTION: NO

USED OIL PROCESSOR: NO

FURNACE EXEMPTION: NO

USED OIL FUEL MARKETER TO BURNER: NO

USED OIL REFINER: NO

SPECIFICATION USED OIL MARKETER: NO

USED OIL TRANSFER FACILITY: NO

USED OIL TRANSPORTER: NO

### COMPLIANCE, MONITORING AND ENFORCEMENT INFORMATION

EVALUATIONS - NO EVALUATIONS REPORTED -



[www.geo-search.com](http://www.geo-search.com) 888-396-0042

## Resource Conservation & Recovery Act - Non-Generator (RCRANGR06)

VIOLATIONS - NO VIOLATIONS REPORTED -

ENFORCEMENTS - NO ENFORCEMENTS REPORTED -

HAZARDOUS WASTE

**D001** **IGNITABLE WASTE**

UNIVERSAL WASTE - NO UNIVERSAL WASTE REPORTED -

CORRECTIVE ACTION AREA - NO CORRECTIVE ACTION AREA INFORMATION REPORTED -

CORRECTIVE ACTION EVENT - NO CORRECTIVE ACTION EVENT REPORTED -

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## Dry Cleaner Registration Database (DCR)

**MAP ID# 6**

Distance from Property: 0.17 mi. (898 ft.) N  
Elevation: 41 ft. (Lower than TP)

### FACILITY INFORMATION

REGISTRATION #: RN100635903  
CUSTOMER #: CN602541476  
NAME: STOP-N-SAVE CLEANERS  
ADDRESS: 6608 CULLEN BLVD  
HOUSTON, TX 77021-4214  
ACCOUNT NUMBER: 24002217  
PRINCIPAL NAME: ULYSES J RICHARDS CLEANERS INC  
PHONE NUMBER: NOT REPORTED  
SITE TYPE: FACILITY REGISTRATION  
FISCAL YEAR: FY2004  
SOLVENT: PETROLEUM  
QUANTITY: 0 GALLONS

---

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## Resource Conservation & Recovery Act - Generator (RCRAGR06)

MAP ID# 7

Distance from Property: 0.22 mi. (1,162 ft.) E  
Elevation: 39 ft. (Lower than TP)

### FACILITY INFORMATION

EPA ID#: TXR000083512

NAME: FAMILY DOLLAR STORES OF TEXAS, LLC #11499

ADDRESS: 4712 YELLOWSTONE BLVD.

HOUSTON, TX 77021

CONTACT NAME: KEVIN STRAIGHT

CONTACT ADDRESS: PO BOX 1017

CHARLOTTE NC 28201

CONTACT PHONE: 704-708-1909

NON-NOTIFIER: NOT A NON-NOTIFIER

DATE RECEIVED BY AGENCY: 11/23/2015

OWNER TYPE: PRIVATE

OWNER NAME: HUTTON TEAM, LLC

OPERATOR TYPE: PRIVATE

OPERATOR NAME: FAMILY DOLLAR STORES

### CERTIFICATION

CERTIFICATION NAME:

CHRISTAL POWELL

CERTIFICATION TITLE:

TAX SPECIALIST LL

CERTIFICATION SIGNED DATE:

10/16/2015

### INDUSTRY CLASSIFICATION (NAICS)

452990 - ALL OTHER GENERAL MERCHANDISE STORES

### SITE HISTORY (INCLUDES GENERATORS AND NON-GENERATORS)

DATE RECEIVED BY AGENCY: 11/23/2015

NAME: FAMILY DOLLAR STORES OF TEXAS, LLC #11499

GENERATOR CLASSIFICATION: LARGE QUANTITY GENERATOR

DESCRIPTION: LARGE QUANTITY GENERATORS (LQGS) GENERATE 1,000 KILOGRAMS PER MONTH OR MORE OF HAZARDOUS WASTE OR MORE THAN ONE KILOGRAM PER MONTH OF ACUTELY HAZARDOUS WASTE

### CURRENT ACTIVITY INFORMATION

GENERATOR STATUS: **CONDITIONALLY EXEMPT SMALL QUANTITY GENERATOR** LAST UPDATED DATE: 11/24/2015

SUBJECT TO CORRECTIVE ACTION UNIVERSE: **NO**

TDSFs POTENTIALLY SUBJECT TO CORRECTIVE ACTION UNDER 3004 (u)/(v) UNIVERSE: **NO**

TDSFs ONLY SUBJECT TO CORRECTIVE ACTION UNDER DISCRETIONARY AUTHORITIES UNIVERSE: **NO**

NON TDSFs WHERE RCRA CORRECTIVE ACTION HAS BEEN IMPOSED UNIVERSE: **NO**

CORRECTIVE ACTION WORKLOAD UNIVERSE: **NO**

IMPORTER: **NO**

UNDERGROUND INJECTION: **NO**

MIXED WASTE GENERATOR: **NO**

UNIVERSAL WASTE DESTINATION FACILITY: **NO**

RECYCLER: **NO**

TRANSFER FACILITY: **NO**

TRANSPORTER: **NO**

USED OIL FUEL BURNER: **NO**

ONSITE BURNER EXEMPTION: **NO**

USED OIL PROCESSOR: **NO**

FURNACE EXEMPTION: **NO**

USED OIL FUEL MARKETER TO BURNER: **NO**

USED OIL REFINER: **NO**

SPECIFICATION USED OIL MARKETER: **NO**

USED OIL TRANSFER FACILITY: **NO**

USED OIL TRANSPORTER: **NO**

### COMPLIANCE, MONITORING AND ENFORCEMENT INFORMATION

EVALUATIONS - **NO EVALUATIONS REPORTED -**

VIOLATIONS - **NO VIOLATIONS REPORTED -**

ENFORCEMENTS - **NO ENFORCEMENTS REPORTED -**

## Resource Conservation & Recovery Act - Generator (RCRAGR06)

### HAZARDOUS WASTE

D001      IGNITABLE WASTE  
D002      CORROSIVE WASTE  
D003      REACTIVE WASTE  
D004      ARSENIC  
D005      BARIUM  
D006      CADMIUM  
D007      CHROMIUM  
D008      LEAD  
D009      MERCURY  
D010      SELENIUM  
D011      SILVER  
D016      2,4-D (2,4-DICHLOROPHENOXYACETIC ACID)  
D024      M-CRESOL  
D035      METHYL ETHYL KETONE  
U002      2-PROPANONE (I)  
U002      ACETONE (I)

UNIVERSAL WASTE      - NO UNIVERSAL WASTE REPORTED -

CORRECTIVE ACTION AREA      - NO CORRECTIVE ACTION AREA INFORMATION REPORTED -

CORRECTIVE ACTION EVENT      - NO CORRECTIVE ACTION EVENT REPORTED -

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## Petroleum Storage Tanks (PST)

**MAP ID# 8**

Distance from Property: 0.23 mi. (1,214 ft.) S  
Elevation: 42 ft. (Equal to TP)

### FACILITY INFORMATION

ID#: 73393  
NAME: DOYLE  
ADDRESS: 7129 CULLEN BLVD  
HOUSTON, TX 77021  
COUNTY: HARRIS  
REGION: 12  
TYPE: RETAIL  
BEGIN DATE: 08/31/1987  
STATUS: INACTIVE  
EXEMPT STATUS: NO  
RECORDS OFF-SITE: NO  
NUMBER OF ACTIVE UNDERGROUND TANKS: 0  
NUMBER OF ACTIVE ABOVEGROUND TANKS: 0

### APPLICATION INFORMATION:

RECEIVED DATE ON EARLIEST REGISTRATION FORM: 08/11/2000  
SIGNATURE DATE ON EARLIEST REGISTRATION FORM: 08/09/2000  
SIGNATURE NAME & TITLE: DOUGAL C POPE, PRESIDENT  
ENFORCEMENT ACTION DATE: NOT REPORTED

### OWNER

OWNER NUMBER: CN601259278  
NAME: DOYLE CORP  
CONTACT ADDRESS: OWNER ADDRESS NOT REPORTED  
CITY NOT REPORTED

TYPE: CORPORATION/COMPANY  
BEGIN DATE: 08/31/1987  
CONTACT ROLE: NOT REPORTED  
CONTACT NAME: NOT REPORTED  
CONTACT TITLE: NOT REPORTED  
ORGANIZATION: NOT REPORTED  
PHONE: NOT REPORTED  
FAX: NOT REPORTED  
EMAIL: NOT REPORTED

### OPERATOR

NO OPERATOR INFORMATION REPORTED

### SELF-CERTIFICATION

-NO SELF-CERTIFICATION INFORMATION REPORTED-

### CONSTRUCTION NOTIFICATION

NOTIFICATION CONSTRUCTION ID: 18505  
APPLICATION RECEIVED DATE: 09/01/2000  
SCHEDULE CONSTRUCTION DATE: 10/01/2000  
GENERAL DESCRIPTION OF PROPOSED CONSTRUCTION:  
NOT REPORTED

### CONTACT INFORMATION

NAME: DOUGAL POPE  
TITLE: NOT REPORTED  
ORGANIZATION: DOYLE CORP  
MAIL ADDRESS: MAILING ADDRESS NOT REPORTED  
CITY NOT REPORTED  
PHONE: (713) 5279325 0

## Petroleum Storage Tanks (PST)

### UNDERGROUND STORAGE TANK

TANK ID: 1  
INSTALLATION DATE: 12/31/1974  
TANK CAPACITY (GAL): 6000  
STATUS: **REMOVED FROM GROUND**  
INTERNAL PROTECTION DATE: **NOT REPORTED**  
TANK DESIGN SINGLE WALL: **NO**  
PIPE DESIGN SINGLE WALL: **NO**  
NUMBER OF COMPARTMENTS: 1  
REGISTRATION DATE: 08/11/2000  
EMPTY TANK: **NOT EMPTY**  
STATUS BEGIN DATE: 01/01/1975  
REGULATORY STATUS: **FULLY REGULATED**  
TANK DESIGN DOUBLE WALL: **NO**  
PIPE DESIGN DOUBLE WALL: **NO**

### TANK DETAILS

MATERIAL:

**NOT REPORTED**

CORROSION PROTECTION:

**NOT REPORTED**

EXTERNAL CONTAINMENT:

**NOT REPORTED**

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **NO**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

### COMPARTMENT DETAILS

UST COMPARTMENT ID: 171716

TANK ID: 1

COMPARTMENT LETTER: **A**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **6000**

COMPARTMENT RELEASE DETECTION: **NOT REPORTED**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **NOT REPORTED**

### PIPING SYSTEMS

MATERIAL: **NOT REPORTED**

CORROSION PROTECTION: **NOT REPORTED**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

**NOT REPORTED**

PIPEING RELEASE DETECTION:

**NOT REPORTED**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **NO**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: 2  
INSTALLATION DATE: 12/31/1974  
TANK CAPACITY (GAL): 6000  
STATUS: **REMOVED FROM GROUND**  
INTERNAL PROTECTION DATE: **NOT REPORTED**  
TANK DESIGN SINGLE WALL: **NO**  
PIPE DESIGN SINGLE WALL: **NO**  
NUMBER OF COMPARTMENTS: 1  
REGISTRATION DATE: 08/11/2000  
EMPTY TANK: **NOT EMPTY**  
STATUS BEGIN DATE: 01/01/1975  
REGULATORY STATUS: **FULLY REGULATED**  
TANK DESIGN DOUBLE WALL: **NO**  
PIPE DESIGN DOUBLE WALL: **NO**

### TANK DETAILS

## Petroleum Storage Tanks (PST)

MATERIAL:

**NOT REPORTED**

CORROSION PROTECTION:

**NOT REPORTED**

EXTERNAL CONTAINMENT:

**NOT REPORTED**

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **NO**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

COMPARTMENT DETAILS

UST COMPARTMENT ID: **171717**

TANK ID: **2**

COMPARTMENT LETTER: **A**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **6000**

COMPARTMENT RELEASE DETECTION: **NOT REPORTED**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **NOT REPORTED**

PIPING SYSTEMS

MATERIAL: **NOT REPORTED**

CORROSION PROTECTION: **NOT REPORTED**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

**NOT REPORTED**

PIPEING RELEASE DETECTION:

**NOT REPORTED**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **NO**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **3**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **12/31/1974**

REGISTRATION DATE: **08/11/2000**

TANK CAPACITY (GAL): **1000**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **01/01/1975**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **NO**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **NO**

TANK DETAILS

MATERIAL:

**NOT REPORTED**

CORROSION PROTECTION:

**NOT REPORTED**

EXTERNAL CONTAINMENT:

**NOT REPORTED**

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **NO**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

## ***Petroleum Storage Tanks (PST)***

### **COMPARTMENT DETAILS**

UST COMPARTMENT ID: **171718**

TANK ID: **3**

COMPARTMENT LETTER: **A**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **1000**

COMPARTMENT RELEASE DETECTION: **NOT REPORTED**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **NOT REPORTED**

### **PIPING SYSTEMS**

MATERIAL: **NOT REPORTED**

CORROSION PROTECTION: **NOT REPORTED**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

**NOT REPORTED**

PIPEING RELEASE DETECTION:

**NOT REPORTED**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **NO**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

### **ABOVEGROUND STORAGE TANK INFORMATION**

**NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY**

---

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## Petroleum Storage Tanks (PST)

MAP ID# 8

Distance from Property: 0.23 mi. (1,214 ft.) S  
Elevation: 42 ft. (Equal to TP)

### FACILITY INFORMATION

ID#: 88593  
NAME: NEW CONSTRUCTION  
ADDRESS: 7121 CULLEN BLVD  
HOUSTON, TX 77021  
COUNTY: HARRIS  
REGION: 12

TYPE: NOT REPORTED  
BEGIN DATE: NOT REPORTED  
STATUS: PENDING  
EXEMPT STATUS: NOT REPORTED  
RECORDS OFF-SITE: NO

NUMBER OF ACTIVE UNDERGROUND TANKS: NOT REPORTED  
NUMBER OF ACTIVE ABOVEGROUND TANKS: NOT REPORTED

### APPLICATION INFORMATION:

RECEIVED DATE ON EARLIEST REGISTRATION FORM: NOT REPORTED  
SIGNATURE DATE ON EARLIEST REGISTRATION FORM: NOT REPORTED  
SIGNATURE NAME & TITLE: NOT REPORTED, NOT REPORTED  
ENFORCEMENT ACTION DATE: NOT REPORTED

### OWNER

OWNER NUMBER: CN604757534  
NAME: DAD ENTREPRENEURS LLC  
CONTACT ADDRESS: OWNER ADDRESS NOT REPORTED  
CITY NOT REPORTED

TYPE: CORPORATION/COMPANY  
BEGIN DATE: 07/06/2016  
CONTACT ROLE: NOT REPORTED  
CONTACT NAME: NOT REPORTED  
CONTACT TITLE: NOT REPORTED  
ORGANIZATION: NOT REPORTED  
PHONE: NOT REPORTED  
FAX: NOT REPORTED  
EMAIL: NOT REPORTED

### OPERATOR

NO OPERATOR INFORMATION REPORTED

### SELF-CERTIFICATION

-NO SELF-CERTIFICATION INFORMATION REPORTED-

### CONSTRUCTION NOTIFICATION

NOTIFICATION CONSTRUCTION ID: 29874  
APPLICATION RECEIVED DATE: 07/06/2016  
SCHEDULE CONSTRUCTION DATE: 08/06/2016  
GENERAL DESCRIPTION OF PROPOSED CONSTRUCTION:  
UST SYSTEMS WILL BE INSTALLING (1) 20,000 GAL GLASSTEEL II TANK AND (1) 20,000 GALLON TANK SPLIT

### CONTACT INFORMATION

NAME: NOT REPORTED  
TITLE: NOT REPORTED  
ORGANIZATION: NOT REPORTED  
MAIL ADDRESS: MAILING ADDRESS NOT REPORTED  
CITY NOT REPORTED  
PHONE: NOT REPORTED



## ***Petroleum Storage Tanks (PST)***

(5,000/10,000/5,000) PLEASE FAX COPY OF APPROVAL LTR TO 713-699-3750

### **UNDERGROUND STORAGE TANK**

NO UNDERGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY

### **ABOVEGROUND STORAGE TANK INFORMATION**

NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY

---

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## Leaking Petroleum Storage Tanks (LPST)

**MAP ID# 9**

Distance from Property: 0.24 mi. (1,267 ft.) SE  
Elevation: 42 ft. (Equal to TP)

### FACILITY INFORMATION

GEOSEARCH ID: 106341  
LPST ID: 106341  
FACILITY ID: NOT REPORTED  
NAME: CALHOUN ROAD SITE  
ADDRESS: 6919 CALHOUN RD  
HOUSTON, TX

### LEAKING TANK DETAILS

LPST ID: 106341  
NAME: CALHOUN ROAD SITE  
FACILITY LOCATION: NOT REPORTED  
PRIORITY CODE: 4.2 - NO GW IMPACT NO APPARENT THREATS OR IMPACTS TO RECEPTORS  
STATUS CODE: 6A - FINAL CONCURRENCE ISSUED  
REPORTED DATE: 8/5/1992  
ENTERED DATE: 7/28/1993

### PRP INFORMATION

NAME: HART, RONALD  
ADDRESS: ADDRESS NOT REPORTED  
HOUSTON TX 77021  
CONTACT: NOT REPORTED  
PHONE: NOT REPORTED

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### UNDERGROUND STORAGE TANK

NO UNDERGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY

### ABOVEGROUND STORAGE TANK INFORMATION

NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY

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## Leaking Petroleum Storage Tanks (LPST)

MAP ID# 10

Distance from Property: 0.34 mi. (1,795 ft.) SW  
Elevation: 42 ft. (Equal to TP)

### FACILITY INFORMATION

GEOSEARCH ID: 115103  
LPST ID: 115103  
FACILITY ID: 0073720  
NAME: BIG TEX TIRE WHEEL  
ADDRESS: 7128 CULLEN BLVD  
HOUSTON, TX

### LEAKING TANK DETAILS

LPST ID: 115103  
NAME: BIG TEX TIRE WHEEL  
FACILITY LOCATION: NOT REPORTED  
PRIORITY CODE: 3.1 - GW IMPACT PUB/DOM WATER SUPPLY WELL W/IN .25 - .5MI  
STATUS CODE: 6P - FINAL PENDING WELL PLUG  
REPORTED DATE: 10/27/2000  
ENTERED DATE: 12/28/2000

### PRP INFORMATION

NAME: BIG TEX TIRE & WHEEL  
ADDRESS: ADDRESS NOT REPORTED  
HOUSTON TX 77021  
CONTACT: NOT REPORTED  
PHONE: NOT REPORTED

### UNDERGROUND STORAGE TANK

TANK ID: 1  
INSTALLATION DATE: 08/31/1987  
TANK CAPACITY (GAL): 6000  
STATUS: REMOVED FROM GROUND  
INTERNAL PROTECTION DATE: NOT REPORTED  
TANK DESIGN SINGLE WALL: YES  
PIPE DESIGN SINGLE WALL: YES  
NUMBER OF COMPARTMENTS: 1  
REGISTRATION DATE: 12/18/2000  
EMPTY TANK: NOT EMPTY  
STATUS BEGIN DATE: 10/17/2000  
REGULATORY STATUS: FULLY REGULATED  
TANK DESIGN DOUBLE WALL: NO  
PIPE DESIGN DOUBLE WALL: NO

### TANK DETAILS

MATERIAL:  
STEEL  
CORROSION PROTECTION:  
NOT REPORTED  
EXTERNAL CONTAINMENT:  
NOT REPORTED

### TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: NO  
CORROSION PROTECTION VARIANCE: NO VARIANCE

### COMPARTMENT DETAILS

## Leaking Petroleum Storage Tanks (LPST)

UST COMPARTMENT ID: 173466

TANK ID: 1

COMPARTMENT LETTER: A

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **6000**

COMPARTMENT RELEASE DETECTION: **NOT REPORTED**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP**

### PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **NOT REPORTED**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

**NOT REPORTED**

CORROSION PROTECTION: **NOT REPORTED**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **NO**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **2**

NUMBER OF COMPARTMENTS: **2**

INSTALLATION DATE: **08/31/1987**

REGISTRATION DATE: **12/18/2000**

TANK CAPACITY (GAL): **12000**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **10/17/2000**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **YES**

PIPE DESIGN DOUBLE WALL: **NO**

### TANK DETAILS

MATERIAL:

**STEEL**

CORROSION PROTECTION:

**NOT REPORTED**

EXTERNAL CONTAINMENT:

**NOT REPORTED**

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **NO**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

### COMPARTMENT DETAILS

UST COMPARTMENT ID: 173467

TANK ID: 2

COMPARTMENT LETTER: A

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **6000**

COMPARTMENT RELEASE DETECTION: **NOT REPORTED**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP**

### PIPING SYSTEMS

MATERIAL: **FRP**

## Leaking Petroleum Storage Tanks (LPST)

CORROSION PROTECTION: **NOT REPORTED**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

**NOT REPORTED**

CORROSION PROTECTION: **NOT REPORTED**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **NO**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **2**

NUMBER OF COMPARTMENTS: **2**

INSTALLATION DATE: **08/31/1987**

REGISTRATION DATE: **12/18/2000**

TANK CAPACITY (GAL): **12000**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **10/17/2000**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **YES**

PIPE DESIGN DOUBLE WALL: **NO**

### TANK DETAILS

MATERIAL:

**STEEL**

CORROSION PROTECTION:

**NOT REPORTED**

EXTERNAL CONTAINMENT:

**NOT REPORTED**

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **NO**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

### COMPARTMENT DETAILS

UST COMPARTMENT ID: **173468**

TANK ID: **2**

COMPARTMENT LETTER: **B**

SUBSTANCES: **DIESEL**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **6000**

COMPARTMENT RELEASE DETECTION: **NOT REPORTED**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP**

### PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **NOT REPORTED**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

**NOT REPORTED**

CORROSION PROTECTION: **NOT REPORTED**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **NO**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **3**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **08/31/1987**

REGISTRATION DATE: **12/18/2000**



## Leaking Petroleum Storage Tanks (LPST)

TANK CAPACITY (GAL): **3000**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **10/17/2000**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **YES**

PIPE DESIGN DOUBLE WALL: **NO**

### TANK DETAILS

MATERIAL:

**STEEL**

CORROSION PROTECTION:

**NOT REPORTED**

EXTERNAL CONTAINMENT:

**NOT REPORTED**

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **NO**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

### COMPARTMENT DETAILS

UST COMPARTMENT ID: **173469**

TANK ID: **3**

COMPARTMENT LETTER: **A**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **3000**

COMPARTMENT RELEASE DETECTION: **NOT REPORTED**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **TIGHT-FILL FITTING CONTAINER/BUCKET/SUMP**

### PIPING SYSTEMS

MATERIAL: **FRP**

CORROSION PROTECTION: **NOT REPORTED**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

**NOT REPORTED**

CORROSION PROTECTION: **NOT REPORTED**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **NO**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

### ABOVEGROUND STORAGE TANK INFORMATION

**NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY**

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## ***Municipal Solid Waste Landfill Sites (MSWLF)***

**MAP ID# 11**

Distance from Property: 0.38 mi. (2,006 ft.) S  
Elevation: 61 ft. (Higher than TP)

### **FACILITY INFORMATION**

PERMIT#: 100260  
NAME: CHERRY CRUSHED CONCRETE  
ADDRESS: 4601 HOLMES RD  
HOUSTON, TX 77033-2503  
COUNTY: HARRIS

### **FACILITY DETAILS**

FACILITY TYPE #: NOTICE OF INTENT TO OPERATE A RECYCLING FACILITY  
PHYSICAL FACILITY STATUS: ACTIVE  
LEGAL STATUS: ACKNOWLEDGED  
REFERENCE NUMBER(RN): RN100858760  
REGION: REGION 12 - HOUSTON

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## Voluntary Cleanup Program Sites (VCP)

**MAP ID# 11**

Distance from Property: 0.38 mi. (2,006 ft.) S  
Elevation: 61 ft. (Higher than TP)

### SITE INFORMATION

ID#: **0400**  
NAME: **4601 HOLMES ROAD**  
ADDRESS: **4601 HOLMES ROAD**  
**HOUSTON TX**  
ACRES: **14.8**  
FACILITY TYPE: **METALLIC BUILDING COMPANY?**  
APPLICATION DATE: **11/13/96**  
DATE OF AGREEMENT: **12/6/96**  
CERTIFICATE OF COMPLETION DATE: **7/20/1998 0:00**  
TYPE OF CERTIFICATE ISSUED: **FINAL**  
TYPE LEAD: **OWNER**  
PHASE: **COMPLETED**  
MEDIA AFFECTED: **SOILS**  
TNRCC SOLID WASTE REGISTRATION #: **35075**  
REMEDY: **NOT REPORTED**  
INSTITUTIONAL CONTROL: **NOT REPORTED**  
LPST #: **NOT REPORTED**  
EPA CERCLIS #: **004320453**  
EPA RCRIS #: **NOT REPORTED**  
CONTAMINANT/S: **TPH, METALS**

### APPLICANT INFORMATION

ORGANIZATION: **GENERAL CABLE CORPORATION**  
**ROBERT J., SIVERD, ESQ., EXECUTIVE V**  
**4 TESSENEER DRIVE**  
**HIGHLAND HEIG, KY, 41076**  
PHONE: **606-572-8890**  
FAX: **606-572-8444**

### CONSULTANT/ATTORNEY INFORMATION

ORGANIZATION: **ENTACT, INC.**  
**KELTON, TONN, P.E., PROJECT ENGINEER**  
**4040 WEST ROYAL LANE, SUITE 136**  
**IRVING, TX, 75063**  
PHONE: **214-580-1323**  
FAX: **972-550-7464**

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## Affected Property Assessment Reports (APAR)

**MAP ID# 12**

Distance from Property: 0.45 mi. (2,376 ft.) SW  
Elevation: 43 ft. (Higher than TP)

### FACILITY INFORMATION

PROGRAM ID: 1539  
REFERENCE NUMBER: RN102954633  
FACILITY NAME: CULLEN HOLMES PROPERTY  
ADDRESS: 7224 CULLEN BLVD  
HOUSTON, TX 77021  
COUNTY: HARRIS  
LOCATION DESCRIPTION: NOT REPORTED  
TYPE OF FACILITY: PROPERTY VACANT  
FACILITY STATUS: WITHDRAWN  
PROGRAM: VOLUNTARY CLEANUP  
PROGRAM STATUS: INACTIVE

### CONTACTS

BROWN, KATHLEEN

### REMEDIATIONS

NO REMEDIATION REPORTED

### CATEGORY OF CONTAMINATION

DATE	CONTAMINATIONS:
06/20/03	METALS
06/20/03	TPH
06/20/03	LEAD

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## Voluntary Cleanup Program Sites (VCP)

**MAP ID# 12**

Distance from Property: 0.45 mi. (2,376 ft.) SW  
Elevation: 43 ft. (Higher than TP)

### SITE INFORMATION

ID#: 1539  
NAME: CULLEN @ HOLMES PROPERTY  
ADDRESS: 7224 CULLEN BOULEVARD  
HOUSTON TX 77021-5016  
ACRES: 6.694  
FACILITY TYPE: INDUSTRIAL SALVAGE  
APPLICATION DATE: 12/3/02  
DATE OF AGREEMENT: 2/27/03  
CERTIFICATE OF COMPLETION DATE: NOT REPORTED  
TYPE OF CERTIFICATE ISSUED: NOT REPORTED  
TYPE LEAD: OWNER  
PHASE: WITHDRAWAL  
MEDIA AFFECTED: SOILS  
TNRCC SOLID WASTE REGISTRATION #: NOT REPORTED  
REMEDY: NOT REPORTED  
INSTITUTIONAL CONTROL: NOT REPORTED  
LPST #: NOT REPORTED  
EPA CERCLIS #: NOT REPORTED  
EPA RCRIS #: NOT REPORTED  
CONTAMINANT/S: METALS, TPH

### APPLICANT INFORMATION

ORGANIZATION: W. T. PECKINPAUGH JR. ESTATE PROPERTIES  
KATHLEEN, BROWN, MANAGING PARTNER  
5110 SAN FELIPE, SUITE 202  
HOUSTON, TX, 77056  
PHONE: 713-552-0606  
FAX: NOT REPORTED

### CONSULTANT/ATTORNEY INFORMATION

ORGANIZATION: HBC ENGINEERING  
LEE, GARRETT, CONSULTANT  
11555 CLAY ROAD, SUITE 100  
HOUSTON, TX, 77043  
PHONE: 713-690-8989  
FAX: 713-690-8787

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## Leaking Petroleum Storage Tanks (LPST)

MAP ID# 13

Distance from Property: 0.48 mi. (2,534 ft.) N  
Elevation: 40 ft. (Lower than TP)

### FACILITY INFORMATION

GEOSEARCH ID: 099778  
LPST ID: 099778  
FACILITY ID: 0034645  
NAME: OCHAI INTERFIRST BANK PASADENA  
ADDRESS: 4415 PERRY ST  
HOUSTON, TX

### LEAKING TANK DETAILS

LPST ID: 099778  
NAME: OCHAI INTERFIRST BANK PASADENA  
FACILITY LOCATION: NOT REPORTED  
PRIORITY CODE: 4C - MINOR RELEASE TO GROUND SURFACE  
STATUS CODE: 6A - FINAL CONCURRENCE ISSUED  
REPORTED DATE: 7/30/1991  
ENTERED DATE: 9/18/1991

### PRP INFORMATION

NAME: AMRESKO MANAGEMENT  
ADDRESS: ADDRESS NOT REPORTED  
DALLAS TX 75202  
CONTACT: NOT REPORTED  
PHONE: NOT REPORTED

### UNDERGROUND STORAGE TANK

TANK ID: 1  
INSTALLATION DATE: 08/31/1987  
TANK CAPACITY (GAL): 1000  
STATUS: REMOVED FROM GROUND  
INTERNAL PROTECTION DATE: NOT REPORTED  
TANK DESIGN SINGLE WALL: NO  
PIPE DESIGN SINGLE WALL: NO  
NUMBER OF COMPARTMENTS: 1  
REGISTRATION DATE: 05/08/1986  
EMPTY TANK: NOT EMPTY  
STATUS BEGIN DATE: 06/17/1990  
REGULATORY STATUS: FULLY REGULATED  
TANK DESIGN DOUBLE WALL: NO  
PIPE DESIGN DOUBLE WALL: NO

### TANK DETAILS

MATERIAL:  
NOT REPORTED  
CORROSION PROTECTION:  
NOT REPORTED  
EXTERNAL CONTAINMENT:  
NOT REPORTED

### TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: NO  
CORROSION PROTECTION VARIANCE: NO VARIANCE

### COMPARTMENT DETAILS

## Leaking Petroleum Storage Tanks (LPST)

UST COMPARTMENT ID: **159537**

TANK ID: **1**

COMPARTMENT LETTER: **A**

SUBSTANCES: **EMPTY**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **1000**

COMPARTMENT RELEASE DETECTION: **NOT REPORTED**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **NOT REPORTED**

### **PIPING SYSTEMS**

MATERIAL: **NOT REPORTED**

CORROSION PROTECTION: **NOT REPORTED**

EXTERNAL CONTAINMENT: **NOT REPORTED**

### **CONNECTORS & VALVES:**

**NOT REPORTED**

CORROSION PROTECTION: **NOT REPORTED**

### **PIPE COMPLIANCE FLAG**

CORROSION PROTECTION COMPLIANCE FLAG: **NO**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

### **ABOVEGROUND STORAGE TANK INFORMATION**

**NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY**

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## ***Innocent Owner / Operator Database (IOP)***

**MAP ID# 14**

Distance from Property: 0.49 mi. (2,587 ft.) SE  
Elevation: 39 ft. (Lower than TP)

### **FACILITY INFORMATION**

ID#: **0847**  
DATE IOP RECIEVED: **10/11/12**  
CERTIFICATE ISSUED: **NOT REPORTED**  
NAME: **KINETICS HOLDINGS, LLC**  
ADDRESS: **5055 SOUTH LOOP E**  
**HOUSTON, TX 77033**  
CONTAMINANTS: **PAHS**  
MEDIA AFFECTED: **GROUNDWATER**  
PHASE: **COMPLETED**  
PROPERTY USE: **COMMERCIAL INDUSTRIAL**  
ACRES: **8.24**

### **OTHER CONTACTS (CONSULTANT/ATTORNEY)**

ORGANIZATION: **TGE RESOURCES INC.**  
**KRISTI BARNETTE PROJECT MANAGER**  
**8048 NORTHCOURT RD**  
**HOUSTON TX 77040**  
PHONE: **713-744-5800** FAX: **713-744-5888**

### **APPLICANT INFORMATION**

ORGANIZATION: **KENETICS HOLDINGS**  
**KRISTI BARNETTE, OWNER**  
ADDRESS: **5055 S LOOP EAST**  
**HOUSTON, TX, 77033**  
INTEREST IN SITE: **OWNER**  
PHONE: **832-858-3856** FAX: **NOT REPORTED**

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## Leaking Petroleum Storage Tanks (LPST)

**MAP ID# 15**

Distance from Property: 0.5 mi. (2,640 ft.) S  
Elevation: 42 ft. (Equal to TP)

### FACILITY INFORMATION

GEOSEARCH ID: 100332  
LPST ID: 100332  
FACILITY ID: 0060984  
NAME: CLOSED PROPERTY  
ADDRESS: 4600 HOLMES RD  
HOUSTON, TX

### LEAKING TANK DETAILS

LPST ID: 100332  
NAME: CLOSED PROPERTY  
FACILITY LOCATION: NOT REPORTED  
PRIORITY CODE: 4A - SOIL CONTAMINATION ONLY REQUIRES FULL SITE ASSESSMENT RAP  
STATUS CODE: 6A - FINAL CONCURRENCE ISSUED  
REPORTED DATE: 9/10/1991  
ENTERED DATE: 11/12/1991

### PRP INFORMATION

NAME: WIESE, BILL  
ADDRESS: ADDRESS NOT REPORTED  
SPRINGS VILLAGE AR 71909  
CONTACT: NOT REPORTED  
PHONE: NOT REPORTED

### UNDERGROUND STORAGE TANK

TANK ID: 1  
INSTALLATION DATE: 08/31/1987  
TANK CAPACITY (GAL): 3000  
STATUS: REMOVED FROM GROUND  
INTERNAL PROTECTION DATE: NOT REPORTED  
TANK DESIGN SINGLE WALL: YES  
PIPE DESIGN SINGLE WALL: YES  
NUMBER OF COMPARTMENTS: 1  
REGISTRATION DATE: 10/21/1991  
EMPTY TANK: NOT EMPTY  
STATUS BEGIN DATE: 09/10/1991  
REGULATORY STATUS: FULLY REGULATED  
TANK DESIGN DOUBLE WALL: NO  
PIPE DESIGN DOUBLE WALL: NO

### TANK DETAILS

MATERIAL:  
STEEL  
CORROSION PROTECTION:  
NOT REPORTED  
EXTERNAL CONTAINMENT:  
NOT REPORTED

### TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: NO  
CORROSION PROTECTION VARIANCE: NO VARIANCE

### COMPARTMENT DETAILS

## Leaking Petroleum Storage Tanks (LPST)

UST COMPARTMENT ID: **142172**

TANK ID: **1**

COMPARTMENT LETTER: **A**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **3000**

COMPARTMENT RELEASE DETECTION: **VAPOR MONITORING**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **NOT REPORTED**

### **PIPING SYSTEMS**

MATERIAL: **STEEL**

CORROSION PROTECTION: **NOT REPORTED**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

**NOT REPORTED**

CORROSION PROTECTION: **NOT REPORTED**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **NO**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **2**

INSTALLATION DATE: **08/31/1987**

TANK CAPACITY (GAL): **3000**

STATUS: **REMOVED FROM GROUND**

INTERNAL PROTECTION DATE: **NOT REPORTED**

TANK DESIGN SINGLE WALL: **YES**

PIPE DESIGN SINGLE WALL: **YES**

NUMBER OF COMPARTMENTS: **1**

REGISTRATION DATE: **10/21/1991**

EMPTY TANK: **NOT EMPTY**

STATUS BEGIN DATE: **09/10/1991**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN DOUBLE WALL: **NO**

### **TANK DETAILS**

MATERIAL:

**STEEL**

CORROSION PROTECTION:

**NOT REPORTED**

EXTERNAL CONTAINMENT:

**NOT REPORTED**

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **NO**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

### **COMPARTMENT DETAILS**

UST COMPARTMENT ID: **142169**

TANK ID: **2**

COMPARTMENT LETTER: **A**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **3000**

COMPARTMENT RELEASE DETECTION: **VAPOR MONITORING**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **NOT REPORTED**

### **PIPING SYSTEMS**

MATERIAL: **STEEL**

## Leaking Petroleum Storage Tanks (LPST)

CORROSION PROTECTION: **NOT REPORTED**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

**NOT REPORTED**

CORROSION PROTECTION: **NOT REPORTED**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **NO**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **3**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **08/31/1987**

REGISTRATION DATE: **10/21/1991**

TANK CAPACITY (GAL): **2000**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **09/10/1991**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **YES**

PIPE DESIGN DOUBLE WALL: **NO**

### TANK DETAILS

MATERIAL:

**STEEL**

CORROSION PROTECTION:

**NOT REPORTED**

EXTERNAL CONTAINMENT:

**NOT REPORTED**

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **NO**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

### COMPARTMENT DETAILS

UST COMPARTMENT ID: **142170**

TANK ID: **3**

COMPARTMENT LETTER: **A**

SUBSTANCES: **GASOLINE**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **2000**

COMPARTMENT RELEASE DETECTION: **VAPOR MONITORING**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **NOT REPORTED**

### PIPING SYSTEMS

MATERIAL: **STEEL**

CORROSION PROTECTION: **NOT REPORTED**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

**NOT REPORTED**

CORROSION PROTECTION: **NOT REPORTED**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **NO**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

TANK ID: **4**

NUMBER OF COMPARTMENTS: **1**

INSTALLATION DATE: **08/31/1987**

REGISTRATION DATE: **10/21/1991**



## Leaking Petroleum Storage Tanks (LPST)

TANK CAPACITY (GAL): **1000**

EMPTY TANK: **NOT EMPTY**

STATUS: **REMOVED FROM GROUND**

STATUS BEGIN DATE: **09/10/1991**

INTERNAL PROTECTION DATE: **NOT REPORTED**

REGULATORY STATUS: **FULLY REGULATED**

TANK DESIGN SINGLE WALL: **YES**

TANK DESIGN DOUBLE WALL: **NO**

PIPE DESIGN SINGLE WALL: **YES**

PIPE DESIGN DOUBLE WALL: **NO**

### TANK DETAILS

MATERIAL:

**STEEL**

CORROSION PROTECTION:

**NOT REPORTED**

EXTERNAL CONTAINMENT:

**NOT REPORTED**

TANK COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **NO**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

### COMPARTMENT DETAILS

UST COMPARTMENT ID: **142171**

TANK ID: **4**

COMPARTMENT LETTER: **A**

SUBSTANCES: **USED OIL**

OTHER SUBSTANCES: **NOT REPORTED**

CAPACITY (GAL): **1000**

COMPARTMENT RELEASE DETECTION: **VAPOR MONITORING**

SPILL CONTAINMENT AND OVERFILL PREVENTION: **NOT REPORTED**

### PIPING SYSTEMS

MATERIAL: **STEEL**

CORROSION PROTECTION: **NOT REPORTED**

EXTERNAL CONTAINMENT: **NOT REPORTED**

CONNECTORS & VALVES:

**NOT REPORTED**

CORROSION PROTECTION: **NOT REPORTED**

PIPE COMPLIANCE FLAG

CORROSION PROTECTION COMPLIANCE FLAG: **NO**

CORROSION PROTECTION VARIANCE: **NO VARIANCE**

### ABOVEGROUND STORAGE TANK INFORMATION

**NO ABOVEGROUND STORAGE TANK DATA REPORTED FOR THIS FACILITY**

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## ***Industrial and Hazardous Waste Corrective Action Sites (IHWCA)***

**MAP ID# 16**

Distance from Property: 0.53 mi. (2,798 ft.) N

Elevation: 39 ft. (Lower than TP)

PROGRAM ID: 31514

RN NUMBER: RN102205820

NAME: INDUSTRIAL METAL FINISHING

ADDRESS: 4200 PERRY ST

HOUSTON, TX 77021

STATUS: INACTIVE

STATUS DATE: 8/1/05

LOCATION DESCRIPTION:

NOT REPORTED

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## ***Industrial and Hazardous Waste Corrective Action Sites (IHWCA)***

[MAP ID# 17](#)

Distance from Property: 0.55 mi. (2,904 ft.) SE

Elevation: 40 ft. (Lower than TP)

PROGRAM ID: 32010

RN NUMBER: RN100652205

NAME: WOOD PROTECTION HOUSTON

ADDRESS: 5151 SOUTH LOOP E

HOUSTON, TX 77033

STATUS: ACTIVE

STATUS DATE: 12/8/98

LOCATION DESCRIPTION:

NOT REPORTED

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## ***Industrial and Hazardous Waste Corrective Action Sites (IHWCA)***

**MAP ID# 18**

Distance from Property: 0.73 mi. (3,854 ft.) NE

Elevation: 38 ft. (Lower than TP)

PROGRAM ID: 30900

RN NUMBER: RN100693282

NAME: CES ENVIRONMENTAL SERVICES

ADDRESS: 4904 GRIGGS RD

HOUSTON, TX 77021

STATUS: INACTIVE

STATUS DATE: 6/10/14

LOCATION DESCRIPTION:

NOT REPORTED

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## ***Industrial and Hazardous Waste Corrective Action Sites (IHWCA)***

**MAP ID# 19**

Distance from Property: 0.77 mi. (4,066 ft.) N

Elevation: 40 ft. (Lower than TP)

PROGRAM ID: T3053

RN NUMBER: RN104023577

NAME: POWDER ALLIED COATING

ADDRESS: 6011 SAINT AUGUSTINE ST

HOUSTON, TX 77021

STATUS: INACTIVE

STATUS DATE: 11/3/16

LOCATION DESCRIPTION:

6011 ST. AUGUSTINE

HOUSTON, TEXAS 77021

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## ***Industrial and Hazardous Waste Corrective Action Sites (IHWCA)***

**MAP ID# 20**

Distance from Property: 0.78 mi. (4,118 ft.) N

Elevation: 40 ft. (Lower than TP)

PROGRAM ID: 76527

RN NUMBER: RN100663897

NAME: OUTDOOR FURNITURE REFINISHING

ADDRESS: 6010 SAINT AUGUSTINE ST

HOUSTON, TX 77021

STATUS: INACTIVE

STATUS DATE: 11/15/12

LOCATION DESCRIPTION:

6010 ST AUGUSTINE ST HOUSTON TX 77021

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## ***Industrial and Hazardous Waste Corrective Action Sites (IHWCA)***

**MAP ID# 21**

Distance from Property: 0.98 mi. (5,174 ft.) NW

Elevation: 41 ft. (Lower than TP)

PROGRAM ID: T3234

RN NUMBER: RN108717687

NAME: 3616 & 3620 OLD SPANISH TRAILS DRIVE

ADDRESS: NOT REPORTED

HOUSTON, TX

STATUS: INACTIVE

STATUS DATE: 10/2/15

LOCATION DESCRIPTION:

3616 & 3620 OLD SPANISH TRAIL DRIVE

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## Unlocated Sites Summary

*This list contains sites that could not be mapped due to limited or incomplete address information.*

<b>Database Name</b>	<b>Site ID#</b>	<b>Site Name</b>	<b>Address</b>	<b>City/State/Zip/County</b>
IHW	35374*IHW	LOLITA COMPRESSOR STATION	WARD RD, LA WARD,	
IHW	36030*IHW	WICKETT REFINING FORMERLY	WARD	

## ***Environmental Records Definitions - FEDERAL***

### **AIRSAFS**

Aerometric Information Retrieval System / Air Facility Subsystem

VERSION DATE: 10/20/14

The United States Environmental Protection Agency (EPA) modified the Aerometric Information Retrieval System (AIRS) to a database that exclusively tracks the compliance of stationary sources of air pollution with EPA regulations: the Air Facility Subsystem (AFS). Since this change in 2001, the management of the AIRS/AFS database was assigned to EPA's Office of Enforcement and Compliance Assurance.

### **BRS**

Biennial Reporting System

VERSION DATE: 12/31/11

The United States Environmental Protection Agency (EPA), in cooperation with the States, biennially collects information regarding the generation, management, and final disposition of hazardous wastes regulated under the Resource Conservation and Recovery Act of 1976 (RCRA), as amended. The Biennial Report captures detailed data on the generation of hazardous waste from large quantity generators and data on waste management practices from treatment, storage and disposal facilities. Currently, the EPA states that data collected between 1991 and 1997 was originally a part of the defunct Biennial Reporting System and is now incorporated into the RCRAInfo data system.

### **CDL**

Clandestine Drug Laboratory Locations

VERSION DATE: 07/01/16

The U.S. Department of Justice ("the Department") provides this information as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments. The Department does not establish, implement, enforce, or certify compliance with clean-up or remediation standards for contaminated sites; the public should contact a state or local health department or environmental protection agency for that information.

### **DOCKETS**

EPA Docket Data

VERSION DATE: 12/22/05

The United States Environmental Protection Agency Docket data lists Civil Case Defendants, filing dates as far back as 1971, laws broken including section, violations that occurred, pollutants involved, penalties assessed and superfund awards by facility and location. Please refer to ICIS database as source of current data.

### **EC**

Federal Engineering Institutional Control Sites

VERSION DATE: 08/03/15

This database includes site locations where Engineering and/or Institutional Controls have been identified as part

## ***Environmental Records Definitions - FEDERAL***

of a selected remedy for the site as defined by United States Environmental Protection Agency official remedy decision documents. A site listing does not indicate that the institutional and engineering controls are currently in place nor will be in place once the remedy is complete; it only indicates that the decision to include either of them in the remedy is documented as of the completed date of the document. Institutional controls are actions, such as legal controls, that help minimize the potential for human exposure to contamination by ensuring appropriate land or resource use. Engineering controls include caps, barriers, or other device engineering to prevent access, exposure, or continued migration of contamination.

### **ECHOR06** Enforcement and Compliance History Information

VERSION DATE: 02/08/17

The EPA's Enforcement and Compliance History Online (ECHO) database, provides compliance and enforcement information for facilities nationwide. This database includes facilities regulated as Clean Air Act stationary sources, Clean Water Act direct dischargers, Resource Conservation and Recovery Act hazardous waste handlers, Safe Drinking Water Act public water systems along with other data, such as Toxics Release Inventory releases.

### **ERNSTX** Emergency Response Notification System

VERSION DATE: 10/04/16

This National Response Center database contains data on reported releases of oil, chemical, radiological, biological, and/or etiological discharges into the environment anywhere in the United States and its territories. The data comes from spill reports made to the U.S. Environmental Protection Agency, U.S. Coast Guard, the National Response Center and/or the U.S. Department of Transportation.

### **FRSTX** Facility Registry System

VERSION DATE: 09/14/16

The United States Environmental Protection Agency's Office of Environmental Information (OEI) developed the Facility Registry System (FRS) as the centrally managed database that identifies facilities, sites or places subject to environmental regulations or of environmental interest. The Facility Registry System replaced the Facility Index System or FINDS database.

### **HMIRSR06** Hazardous Materials Incident Reporting System

VERSION DATE: 11/29/16

The HMIRS database contains unintentional hazardous materials release information reported to the U.S. Department of Transportation located in EPA Region 6. This region includes the following states: Arkansas, Louisiana, New Mexico, Oklahoma, and Texas.

### **ICIS** Integrated Compliance Information System (formerly DOCKETS)

VERSION DATE: 03/25/17

## ***Environmental Records Definitions - FEDERAL***

ICIS is a case activity tracking and management system for civil, judicial, and administrative federal Environmental Protection Agency enforcement cases. ICIS contains information on federal administrative and federal judicial cases under the following environmental statutes: the Clean Air Act, the Clean Water Act, the Resource Conservation and Recovery Act, the Emergency Planning and Community Right-to-Know Act - Section 313, the Toxic Substances Control Act, the Federal Insecticide, Fungicide, and Rodenticide Act, the Comprehensive Environmental Response, Compensation, and Liability Act, the Safe Drinking Water Act, and the Marine Protection, Research, and Sanctuaries Act.

### **ICISNPDES**

Integrated Compliance Information System National Pollutant Discharge Elimination System

VERSION DATE: 01/21/17

In 2006, the Integrated Compliance Information System (ICIS) - National Pollutant Discharge Elimination System (NPDES) became the NPDES national system of record for select states, tribes and territories. ICIS-NPDES is an information management system maintained by the United States Environmental Protection Agency's Office of Compliance to track permit compliance and enforcement status of facilities regulated by the NPDES under the Clean Water Act. ICIS-NPDES is designed to support the NPDES program at the state, regional, and national levels.

### **MLTS**

Material Licensing Tracking System

VERSION DATE: 02/12/16

MLTS is a list of approximately 8,100 sites which have or use radioactive materials subject to the United States Nuclear Regulatory Commission (NRC) licensing requirements.

### **NPDESR06**

National Pollutant Discharge Elimination System

VERSION DATE: 04/01/07

Information in this database is extracted from the Water Permit Compliance System (PCS) database which is used by United States Environmental Protection Agency to track surface water permits issued under the Clean Water Act. This database includes permitted facilities located in EPA Region 6. This region includes the following states: Arkansas, Louisiana, New Mexico, Oklahoma, and Texas. The NPDES database was collected from December 2002 until April 2007. Refer to the PCS and/or ICIS-NPDES database as source of current data.

### **PADS**

PCB Activity Database System

VERSION DATE: 07/01/14

The PCB Activity Database System (PADS) is used by the United States Environmental Protection Agency to monitor the activities of polychlorinated biphenyls (PCB) handlers.

## ***Environmental Records Definitions - FEDERAL***

**PCSR06** Permit Compliance System

VERSION DATE: 08/01/12

The Permit Compliance System is used in tracking enforcement status and permit compliance of facilities controlled by the National Pollutant Discharge Elimination System (NPDES) under the Clean Water Act and is maintained by the United States Environmental Protection Agency's Office of Compliance. PCS is designed to support the NPDES program at the state, regional, and national levels. This database includes permitted facilities located in EPA Region 6. This region includes the following states: Arkansas, Louisiana, New Mexico, Oklahoma, and Texas. PCS has been modernized, and no longer exists. National Pollutant Discharge Elimination System (ICIS-NPDES) data can now be found in Integrated Compliance Information System (ICIS).

**RCRASC** RCRA Sites with Controls

VERSION DATE: 04/04/17

The Resource Conservation and Recovery Act (RCRA) gives EPA the authority to control hazardous waste from the "cradle-to-grave." This includes the generation, transportation, treatment, storage, and disposal of hazardous waste. RCRA also set forth a framework for the management of non-hazardous solid wastes. The 1986 amendments to RCRA enabled EPA to address environmental problems that could result from underground tanks storing petroleum and other hazardous substances. This listing refers to facilities with institutional controls in place.

**SFLIENS** CERCLIS Liens

VERSION DATE: 06/08/12

A Federal CERCLA ("Superfund") lien can exist by operation of law at any site or property at which United States Environmental Protection Agency has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties. This database contains those CERCLIS sites where the Lien on Property action is complete.

**SSTS** Section Seven Tracking System

VERSION DATE: 12/08/14

The United States Environmental Protection Agency tracks information on pesticide establishments through the Section Seven Tracking System (SSTS). SSTS records the registration of new establishments and records pesticide production at each establishment. The Federal Insecticide, Fungicide and Rodenticide Act (FIFRA) requires that production of pesticides or devices be conducted in a registered pesticide-producing or device-producing establishment. ("Production" includes formulation, packaging, repackaging, and relabeling.)

**TRI** Toxics Release Inventory

VERSION DATE: 12/31/15



## ***Environmental Records Definitions - FEDERAL***

The Toxics Release Inventory, provided by the United States Environmental Protection Agency, includes data on toxic chemical releases and waste management activities from certain industries as well as federal and tribal facilities. This inventory contains information about the types and amounts of toxic chemicals that are released each year to the air, water, and land as well as information on the quantities of toxic chemicals sent to other facilities for further waste management.

**TSCA** Toxic Substance Control Act Inventory

VERSION DATE: 12/31/06

The Toxic Substances Control Act (TSCA) was enacted in 1976 to ensure that chemicals manufactured, imported, processed, or distributed in commerce, or used or disposed of in the United States do not pose any unreasonable risks to human health or the environment. TSCA section 8(b) provides the United States Environmental Protection Agency authority to "compile, keep current, and publish a list of each chemical substance that is manufactured or processed in the United States." This TSCA Chemical Substance Inventory contains non-confidential information on the production amount of toxic chemicals from each manufacturer and importer site.

**HISTPST** Historical Gas Stations

VERSION DATE: NR

This historic directory of service stations is provided by the Cities Service Company. The directory includes Cities Service filling stations that were located throughout the United States in 1930.

**MRDS** Mineral Resource Data System

VERSION DATE: 03/15/16

MRDS (Mineral Resource Data System) is a collection of reports describing metallic and nonmetallic mineral resources throughout the world. Included are deposit name, location, commodity, deposit description, geologic characteristics, production, reserves, resources, and references. This database contains the records previously provided in the Mineral Resource Data System (MRDS) of USGS and the Mineral Availability System/Mineral Industry Locator System (MAS/MILS) originated in the U.S. Bureau of Mines, which is now part of USGS.

**MSHA** Mine Safety and Health Administration Master Index File

VERSION DATE: 02/03/17

The Mine dataset lists all Coal and Metal/Non-Metal mines under MSHA's jurisdiction since 1/1/1970. It includes such information as the current status of each mine (Active, Abandoned, NonProducing, etc.), the current owner and operating company, commodity codes and physical attributes of the mine. Mine ID is the unique key for this data. This information is provided by the United States Department of Labor - Mine Safety and Health Administration (MSHA).

## ***Environmental Records Definitions - FEDERAL***

### **RCRAGR06**

Resource Conservation & Recovery Act - Generator

VERSION DATE: 12/12/16

The Resource Conservation and Recovery Act (RCRA) gives EPA the authority to control hazardous waste from the "cradle-to-grave." This includes the generation, transportation, treatment, storage, and disposal of hazardous waste. RCRA also set forth a framework for the management of non-hazardous solid wastes. The 1986 amendments to RCRA enabled EPA to address environmental problems that could result from underground tanks storing petroleum and other hazardous substances. This listing refers to facilities currently generating hazardous waste. EPA region 6 includes the following states: Arkansas, Louisiana, New Mexico, Oklahoma, and Texas.

### **RCRANGR06**

Resource Conservation & Recovery Act - Non-Generator

VERSION DATE: 12/12/16

The Resource Conservation and Recovery Act (RCRA) gives EPA the authority to control hazardous waste from the "cradle-to-grave." This includes the generation, transportation, treatment, storage, and disposal of hazardous waste. RCRA also set forth a framework for the management of non-hazardous solid wastes. The 1986 amendments to RCRA enabled EPA to address environmental problems that could result from underground tanks storing petroleum and other hazardous substances. This listing refers to facilities classified as non-generators. Non-Generators do not presently generate hazardous waste. EPA Region 6 includes the following states: Arkansas, Louisiana, New Mexico, Oklahoma, and Texas.

### **BF**

Brownfields Management System

VERSION DATE: 02/02/17

Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties takes development pressures off of undeveloped, open land, and both improves and protects the environment. The United States Environmental Protection Agency maintains this database to track activities in the various brown field grant programs including grantee assessment, site cleanup and site redevelopment. This database included tribal brownfield sites.

### **LUCIS**

Land Use Control Information System

VERSION DATE: 09/01/06

The LUCIS database is maintained by the U.S. Navy and contains information for former Base Realignment and Closure (BRAC) properties across the United States.

### **NLRRCRAT**

No Longer Regulated RCRA Non-CORRACTS TSD Facilities

VERSION DATE: 12/12/16

This database includes RCRA Non-Corrective Action TSD facilities that are no longer regulated by the United

## ***Environmental Records Definitions - FEDERAL***

States Environmental Protection Agency or do not meet other RCRA reporting requirements. This listing includes facilities that formerly treated, stored or disposed of hazardous waste.

**ODI** Open Dump Inventory

VERSION DATE: 06/01/85

The open dump inventory was published by the United States Environmental Protection Agency. An "open dump" is defined as a facility or site where solid waste is disposed of which is not a sanitary landfill which meets the criteria promulgated under section 4004 of the Solid Waste Disposal Act (42 U.S.C. 6944) and which is not a facility for disposal of hazardous waste. This inventory has not been updated since June 1985.

**RCRAT** Resource Conservation & Recovery Act - Non-CORRACTS Treatment, Storage & Disposal Facilities

VERSION DATE: 12/12/16

The Resource Conservation and Recovery Act (RCRA) gives EPA the authority to control hazardous waste from the "cradle-to-grave." This includes the generation, transportation, treatment, storage, and disposal of hazardous waste. RCRA also set forth a framework for the management of non-hazardous solid wastes. The 1986 amendments to RCRA enabled EPA to address environmental problems that could result from underground tanks storing petroleum and other hazardous substances. This listing refers to facilities recognized as hazardous waste treatment, storage, and disposal sites (TSD).

**SEMS** Superfund Enterprise Management System

VERSION DATE: 02/07/17

The U.S. Environmental Protection Agency's (EPA) Office of Solid Waste and Emergency Response, Office of Superfund Remediation and Technology Innovation (OSRTI), has implemented The Superfund Enterprise Management System (SEMS), formerly known as CERCLIS (Comprehensive Environmental Response, Compensation and Liability Information System) to track and report on clean-up and enforcement activities taking place at Superfund sites. SEMS represents a joint development and ongoing collaboration between Superfund's Remedial, Removal, Federal Facilities, Enforcement and Emergency Response programs.

**SEMSARCH** Superfund Enterprise Management System Archived Site Inventory

VERSION DATE: 02/07/17

The Superfund Enterprise Management System Archive listing (SEMS-ARCHIVE) has replaced the CERCLIS NFRAP reporting system in 2015. This listing reflect sites that have been assessed and no further remediation is planned and is of no further interest under the Superfund program.

**SMCRA** Surface Mining Control and Reclamation Act Sites

VERSION DATE: 02/22/17

An inventory of land and water impacted by past mining (primarily coal mining) is maintained by OSMRE to

## ***Environmental Records Definitions - FEDERAL***

provide information needed to implement the Surface Mining Control and Reclamation Act of 1977 (SMCRA). The inventory contains information on the location, type, and extent of AML impacts, as well as, information on the cost associated with the reclamation of those problems. The inventory is based upon field surveys by State, Tribal, and OSMRE program officials. It is dynamic to the extent that it is modified as new problems are identified and existing problems are reclaimed.

**DNPL** Delisted National Priorities List

VERSION DATE: 02/07/17

This database includes sites from the United States Environmental Protection Agency's Final National Priorities List (NPL) where remedies have proven to be satisfactory or sites where the original analyses were inaccurate, and the site is no longer appropriate for inclusion on the NPL, and final publication in the Federal Register has occurred.

**DOD** Department of Defense Sites

VERSION DATE: 06/21/10

This information originates from the National Atlas of the United States Federal Lands data, which includes lands owned or administered by the Federal government. Army DOD, Army Corps of Engineers DOD, Air Force DOD, Navy DOD and Marine DOD areas of 640 acres or more are included.

**FUDS** Formerly Used Defense Sites

VERSION DATE: 06/01/15

The Formerly Used Defense Sites (FUDS) inventory includes properties previously owned by or leased to the United States and under Secretary of Defense Jurisdiction, as well as Munitions Response Areas (MRAs). The remediation of these properties is the responsibility of the Department of Defense. This data is provided by the U.S. Army Corps of Engineers (USACE), the boundaries/polygon data are based on preliminary findings and not all properties currently have polygon data available. **DISCLAIMER:** This data represents the results of data collection/processing for a specific USACE activity and is in no way to be considered comprehensive or to be used in any legal or official capacity as presented on this site. While the USACE has made a reasonable effort to insure the accuracy of the maps and associated data, it should be explicitly noted that USACE makes no warranty, representation or guaranty, either expressed or implied, as to the content, sequence, accuracy, timeliness or completeness of any of the data provided herein. For additional information on Formerly Used Defense Sites please contact the USACE Public Affairs Office at (202) 528-4285.

**NLRRCRAC** No Longer Regulated RCRA Corrective Action Facilities

VERSION DATE: 12/12/16

This database includes RCRA Corrective Action facilities that are no longer regulated by the United States Environmental Protection Agency or do not meet other RCRA reporting requirements.

## ***Environmental Records Definitions - FEDERAL***

**NMS** Former Military Nike Missile Sites

VERSION DATE: 12/01/84

This information was taken from report DRXTH-AS-IA-83A016 (Historical Overview of the Nike Missile System, 12/1984) which was performed by Environmental Science and Engineering, Inc. for the U.S. Army Toxic and Hazardous Materials Agency Assessment Division. The Nike system was deployed between 1954 and the mid-1970's. Among the substances used or stored on Nike sites were liquid missile fuel (JP-4); starter fluids (UDKH, aniline, and furfuryl alcohol); oxidizer (IRFNA); hydrocarbons (motor oil, hydraulic fluid, diesel fuel, gasoline, heating oil); solvents (carbon tetrachloride, trichloroethylene, trichloroethane, stoddard solvent); and battery electrolyte. The quantities of material a disposed of and procedures for disposal are not documented in published reports. Virtually all information concerning the potential for contamination at Nike sites is confined to personnel who were assigned to Nike sites.

During deactivation most hardware was shipped to depot-level supply points. There were reportedly instances where excess materials were disposed of on or near the site itself at closure. There was reportedly no routine site decontamination.

**NPL** National Priorities List

VERSION DATE: 02/07/17

This database includes United States Environmental Protection Agency (EPA) National Priorities List sites that fall under the EPA's Superfund program, established to fund the cleanup of the most serious uncontrolled or abandoned hazardous waste sites identified for possible long-term remedial action.

**PNPL** Proposed National Priorities List

VERSION DATE: 02/07/17

This database contains sites proposed to be included on the National Priorities List (NPL) in the Federal Register. The United States Environmental Protection Agency investigates these sites to determine if they may present long-term threats to public health or the environment.

**RCRAC** Resource Conservation & Recovery Act - Corrective Action Facilities

VERSION DATE: 12/12/16

The Resource Conservation and Recovery Act (RCRA) gives EPA the authority to control hazardous waste from the "cradle-to-grave." This includes the generation, transportation, treatment, storage, and disposal of hazardous waste. RCRA also set forth a framework for the management of non-hazardous solid wastes. The 1986 amendments to RCRA enabled EPA to address environmental problems that could result from underground tanks storing petroleum and other hazardous substances. This listing refers to facilities with corrective action activity.

## ***Environmental Records Definitions - FEDERAL***

### **RCRASUBC**

Resource Conservation & Recovery Act - Subject to Corrective Action Facilities

VERSION DATE: 12/12/16

The Resource Conservation and Recovery Act (RCRA) gives EPA the authority to control hazardous waste from the "cradle-to-grave." This includes the generation, transportation, treatment, storage, and disposal of hazardous waste. RCRA also set forth a framework for the management of non-hazardous solid wastes. The 1986 amendments to RCRA enabled EPA to address environmental problems that could result from underground tanks storing petroleum and other hazardous substances. This listing refers to facilities subject to corrective actions.

### **RODS**

Record of Decision System

VERSION DATE: 07/01/13

These decision documents maintained by the United States Environmental Protection Agency describe the chosen remedy for NPL (Superfund) site remediation. They also include site history, site description, site characteristics, community participation, enforcement activities, past and present activities, contaminated media, the contaminants present, and scope and role of response action.



## ***Environmental Records Definitions - STATE (TX)***

**GWCC** Groundwater Contamination Cases

VERSION DATE: 08/26/16

This report contains a listing of groundwater contamination cases which were documented for the 2013 calendar year. Texas Water Code, Section 26.406 requires the annual report to describe the current status of groundwater monitoring activities conducted or required by each agency at regulated facilities or associated with regulated activities. The agencies reporting these contamination cases include the Texas Commission on Environmental Quality, Railroad Commission of Texas, Texas Alliance of Groundwater Districts, and Department of State Health Services.

**HISTGWCC** Historic Groundwater Contamination Cases

VERSION DATE: 12/31/12

This historic report contains all agency groundwater contamination cases documented from 1994 to 2012. The agencies that reported these contamination cases included the Texas Commission on Environmental Quality, Railroad Commission of Texas, Texas Alliance of Groundwater Districts, and Department of State Health Services.

**LIENS** TCEQ Liens

VERSION DATE: 12/28/16

Liens filed upon State and/or Federal Superfund Sites by the Texas Commission on Environmental Quality.

**MSD** Municipal Setting Designations

VERSION DATE: 11/18/16

The Texas Commission on Environmental Quality defines an MSD as an official state designation given to property within a municipality or its extraterritorial jurisdiction that certifies that designated groundwater at the property is not used as potable water, and is prohibited from future use as potable water because that groundwater is contaminated in excess of the applicable potable-water protective concentration level. The prohibition must be in the form of a city ordinance, or a restrictive covenant that is enforceable by the city and filed in the property records. The MSD property can be a single property, multi-property, or a portion of property.

**NOV** Notice of Violations

VERSION DATE: 02/24/16

This database containing Notice of Violations (NOV) is maintained by the Texas Commission on Environmental Quality. An NOV is a written notification that documents and communicates violations observed during an inspection to the business or individual inspected.

## ***Environmental Records Definitions - STATE (TX)***

**SIEC01** State Institutional/Engineering Control Sites

VERSION DATE: 03/14/17

The Texas Risk Reduction Program (TRRP) requires the placement of institutional controls (e.g., deed notices or restrictive covenants) on affected property in different circumstances as part of completing a response action. In its simplest form, an institutional control (IC) is a legal document that is recorded in the county deed records. In certain circumstances, local zoning or ordinances can serve as an IC. This listing may also include locations where Engineering Controls are in effect, such as a cap, barrier, or other engineering device to prevent access, exposure, or continued migration of contamination. The sites included on this list are regulated by various programs of the Texas Commission on Environmental Quality (TCEQ).

**SPILLS** Spills Listing

VERSION DATE: 04/13/17

This Texas Commission on Environmental Quality database includes releases of hazardous or potentially hazardous materials into the environment.

**DCR** Dry Cleaner Registration Database

VERSION DATE: 04/05/17

The database includes dry cleaning drop stations and facilities registered with the Texas Commission on Environmental Quality.

**IHW** Industrial and Hazardous Waste Sites

VERSION DATE: 01/04/17

Owner and facility information is included in this database of permitted and non-permitted industrial and hazardous waste sites. Industrial waste is waste that results from or is incidental to operations of industry, manufacturing, mining, or agriculture. Hazardous waste is defined as any solid waste listed as hazardous or possesses one or more hazardous characteristics as defined in federal waste regulations. The IHW database is maintained by the Texas Commission on Environmental Quality.

**PIHW** Permitted Industrial Hazardous Waste Sites

VERSION DATE: 01/04/17

Owner and facility information is included in this database of all permitted industrial and hazardous waste sites. Industrial waste is waste that results from or is incidental to operations of industry, manufacturing, mining, or agriculture. Hazardous waste is defined as any solid waste listed as hazardous or possesses one or more hazardous characteristics as defined in federal waste regulations. Permitted IHW facilities are regulated under 30 Texas Administrative Code Chapter 335 in addition to federal regulations. The IHW database is maintained by the Texas Commission on Environmental Quality.

## ***Environmental Records Definitions - STATE (TX)***

**PST** Petroleum Storage Tanks

VERSION DATE: 04/05/17

The Petroleum Storage Tank database is administered by the Texas Commission on Environmental Quality (TCEQ). Both Underground storage tanks (USTs) and Aboveground storage tanks (ASTs) are included in this report. Petroleum Storage Tank registration has been a requirement with the TCEQ since 1986.

**APAR** Affected Property Assessment Reports

VERSION DATE: 04/24/17

As regulated by the Texas Commission on Environmental Quality, an Affected Property Assessment Report is required when a person is addressing a release of chemical of concern (COC) under 30 TAC Chapter 350, the Texas Risk Reduction Program (TRRP). The purpose of the APAR is to document all relevant affected property information to identify all release sources and COCs, determine the extent of all COCs, identify all transport/exposure pathways, and to determine if any response actions are necessary. The Texas Administrative Code Title 30 §350.4(a)(1) defines affected property as the entire area (i.e. on-site and off-site; including all environmental media) which contains releases of chemicals of concern at concentrations equal to or greater than the assessment level applicable for residential land use and groundwater classification.

**BSA** Brownfields Site Assessments

VERSION DATE: 03/14/17

The Brownfields Site Assessments database is maintained by the Texas Commission on Environmental Quality (TCEQ). The TCEQ, in close partnership with the U.S. Environmental Protection Agency (EPA) and other federal, state, and local redevelopment agencies, and stakeholders, is facilitating cleanup, transferability, and revitalization of brownfields through the development of regulatory, tax, and technical assistance tools.

**CALF** Closed & Abandoned Landfill Inventory

VERSION DATE: 11/01/05

The Texas Commission on Environmental Quality, under a contract with Texas State University, and in cooperation with the 24 regional Council of Governments (COGs) in the State, has located over 4,000 closed and abandoned municipal solid waste landfills throughout Texas. This listing contains "unauthorized sites". Unauthorized sites have no permit and are considered abandoned. The information available for each site varies in detail and this historical information is not updated. Please refer to the specific regional COG for the most current information.

**DCRPS** Dry Cleaner Remediation Program Sites

VERSION DATE: 03/01/17

This list of DCRP sites is provided by the Texas Commission on Environmental Quality (TCEQ). According to the TCEQ, the Dry Cleaner Remediation Program (DCRP) establishes a prioritization list of dry cleaner sites and

## ***Environmental Records Definitions - STATE (TX)***

administers the Dry Cleaning Remediation fund to assist with remediation of contamination caused by dry cleaning solvents.

**IOP** Innocent Owner / Operator Database

VERSION DATE: 03/14/17

Texas Innocent Owner / Operator (IOP), created by House Bill 2776 of the 75th Legislature, provides a certificate to an innocent owner or operator if their property is contaminated as a result of a release or migration of contaminants from a source or sources not located on the property, and they did not cause or contribute to the source or sources of contamination. The IOP database is maintained by the Texas Commission on Environmental Quality.

**LPST** Leaking Petroleum Storage Tanks

VERSION DATE: 04/05/17

The Leaking Petroleum Storage Tank listing is derived from the Petroleum Storage Tank (PST) database and is maintained by the Texas Commission on Environmental Quality. This listing includes aboveground and underground storage tank facilities with reported leaks.

**MSWLF** Municipal Solid Waste Landfill Sites

VERSION DATE: 04/07/17

The municipal solid waste landfill database is provided by the Texas Commission on Environmental Quality. This database includes active landfills and inactive landfills, where solid waste is treated or stored.

**RRCVCP** Railroad Commission VCP and Brownfield Sites

VERSION DATE: 04/11/17

According to the Railroad Commission of Texas, their Voluntary Cleanup Program (RRC-VCP) provides an incentive to remediate Oil & Gas related pollution by participants as long as they did not cause or contribute to the contamination. Applicants to the program receive a release of liability to the state in exchange for a successful cleanup.

**RWS** Radioactive Waste Sites

VERSION DATE: 07/11/06

This Texas Commission on Environmental Quality database contains all sites in the State of Texas that have been designated as Radioactive Waste sites.

**STCV** Salt Caverns for Petroleum Storage

VERSION DATE: 09/01/06

## ***Environmental Records Definitions - STATE (TX)***

The salt caverns for petroleum storage database is provided by the Railroad Commission of Texas.

**TIERII** Tier II Chemical Reporting Program Facilities

VERSION DATE: 12/31/12

The Texas Tier II Chemical Reporting Program in the Department of State Health Services (DSHS) is the state repository for EPCRA-required Emergency Planning Letters (EPLs), which are one-time notifications to the state from facilities that have certain extremely hazardous chemicals in specified amounts. The Program is also the state repository for EPCRA/state-required hazardous chemical inventory reports called Texas Tier Two Reports. This data contains those facility reports for the 2005 through the 2012 calendar years.

**VCP** Voluntary Cleanup Program Sites

VERSION DATE: 03/14/17

The Texas Voluntary Cleanup Program (VCP) provides administrative, technical, and legal incentives to encourage the cleanup of contaminated sites in Texas. Since all non-responsible parties, including future lenders and landowners, receive protection from liability to the state of Texas for cleanup of sites under the VCP, most of the constraints for completing real estate transactions at those sites are eliminated. As a result, many unused or underused properties may be restored to economically productive or community beneficial uses. The VCP database is maintained by the Texas Commission on Environmental Quality.

**WMRF** Recycling Facilities

VERSION DATE: 11/01/12

This listing of recycling facilities is provided by the Texas Commission on Environmental Quality's Recycle Texas Online service. The company information provided in this database is self-reported. Since recyclers post their own information, a facility or company appearing on the list does not imply that it is in compliance with TCEQ regulations or other applicable laws. This database is no longer maintained and includes the last compilation of the program participants before the Recycle Texas Online program was closed.

**IHWCA** Industrial and Hazardous Waste Corrective Action Sites

VERSION DATE: 04/04/17

This database is provided by the Texas Commission on Environmental Quality (TCEQ). According to the TCEQ, the mission of the industrial and hazardous waste corrective action program is to oversee the cleanup of sites contaminated from industrial and municipal hazardous and industrial nonhazardous wastes. The goals of this program are to: Ensure that sites are assessed and remediated to levels that protect human health and the environment; Verify that waste management units or facilities are taken out of service and closed properly; and to Facilitate revitalization of contaminated properties.

## ***Environmental Records Definitions - STATE (TX)***

**SF**

State Superfund Sites

VERSION DATE: 09/23/16

The state Superfund program mission is to remediate abandoned or inactive sites within the state that pose an unacceptable risk to public health and safety or the environment, but which do not qualify for action under the federal Superfund program (NPL - National Priority Listing). As required by the Texas Solid Waste Disposal Act, Texas Health and Safety Code, Chapter 361, the Texas Commission on Environmental Quality identifies and evaluates these facilities for inclusion on the state Superfund registry. This registry includes any recent developments and the anticipated action for these sites.



## ***Environmental Records Definitions - TRIBAL***

**USTR06**                      Underground Storage Tanks On Tribal Lands

VERSION DATE: 10/01/16

This database, provided by the United States Environmental Protection Agency (EPA), contains underground storage tanks on Tribal lands located in EPA Region 6. This region includes the following states: Arkansas, Louisiana, New Mexico, Oklahoma, and Texas.

**LUSTR06**                      Leaking Underground Storage Tanks On Tribal Lands

VERSION DATE: 10/01/16

This database, provided by the United States Environmental Protection Agency (EPA), contains leaking underground storage tanks on Tribal lands located in EPA Region 6. This region includes the following states: Arkansas, Louisiana, New Mexico, Oklahoma, and Texas.

**ODINDIAN**                      Open Dump Inventory on Tribal Lands

VERSION DATE: 11/08/06

This Indian Health Service database contains information about facilities and sites on tribal lands where solid waste is disposed of, which are not sanitary landfills or hazardous waste disposal facilities, and which meet the criteria promulgated under section 4004 of the Solid Waste Disposal Act (42 U.S.C. 6944).

**INDIANRES**                      Indian Reservations

VERSION DATE: 01/01/00

The Department of Interior and Bureau of Indian Affairs maintains this database that includes American Indian Reservations, off-reservation trust lands, public domain allotments, Alaska Native Regional Corporations and Recognized State Reservations.

**PST CLOSED SITES (PETROLEUM  
STORAGE TANKS)**

APP# **0014733**

FILE TYPE: **CO**

VOL# **001**

INCLUSIVE DATES: **1986-2003**

Media Code/Format: M

☐ Microfiche

☒ Roll Microfilm

Robert J. Huston, *Chairman*  
R. B. "Ralph" Marquez, *Commissioner*  
Kathleen Hartnett White, *Commissioner*  
Margaret Hoffman, *Executive Director*



PST-14733

## TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

*Protecting Texas by Reducing and Preventing Pollution*

February 18, 2003

Mr. Frank Helfrich  
4507 Ward St.  
Houston, Texas 77021

Re: Release Determination Activities at AAA Auto Service, 4507 Ward St., Houston (Harris County),  
Texas  
(Facility ID No. 0014733); R- 12

Dear Mr. Helfrich:

We have completed our review of the investigation and release determination activities conducted at the above-referenced facility as provided in the report(s) submitted to our Office. Based upon the information submitted to us, we concur with the conclusion of your Corrective Action Specialist (CAS) or Licensed On-Site Supervisor (LOSS) that there does not appear to have been a release in excess of action levels from the storage tank system(s) where the data were gathered. With the provision that the submitted information is correct and representative of actual site conditions, as attested to by your CAS or LOSS, no further action is required regarding this release determination activity described in the Release Determination Report dated November 7, 2000. This letter does not address any additional environmental data collected at the above-referenced site.

Please note that there may be additional requirements regarding any existing underground or aboveground storage tanks at this site, including tank registration and technical standards provisions.

Should you have any questions, please contact Mr. Steve Waugh of my staff at 512/239-2200. Your cooperation in this matter has been appreciated.

Sincerely,

*Alan R. Batcheller*

Alan R. Batcheller, Manager  
PST Responsible Party Remediation Section  
Remediation Division

ARB/SAW/hmc  
0014733.nol

Robert J. Huston, *Chairman*  
R. B. "Ralph" Marquez, *Commissioner*  
John M. Baker, *Commissioner*  
Jeffrey A. Saitas, *Executive Director*



## TEXAS NATURAL RESOURCE CONSERVATION COMMISSION

*Protecting Texas by Reducing and Preventing Pollution*

February 2, 2001

Ginger Helfrich  
Helfrich Auto Service  
4507 Ward St.  
Houston, Texas 77021

Re: TNRCC Facility No. 14733

Dear Ms. Helfrich:

We received your correspondence dated January 23, 2001, regarding the overdue registration fee for the underground storage tanks that were located at 4507 Ward Street, Houston, Texas.

Although the tank was removed October 2000, the assessment of tank fees for fiscal year 2001 was effective prior to its removal; therefore, the \$55.44 payment is still due. Please remit check with TNRCC Account 7155U clearly printed on it to:

Texas Natural Resource Conservation Commission  
P.O. Box 13088  
Austin, Texas 78711-3088

If you have any questions, please call the Registration Unit at (512) 239-2160.

Sincerely,

A handwritten signature in cursive script that reads "Sharon Hill".

Sharon Hill  
Registration Coordinator  
Registration, Review, and Reporting Division

DK:SH:dl



NOV30,00

DETACH THIS PORTION AND RETURN WITH  
CHECK OR MONEY ORDER PAYABLE TO:**TEXAS NATURAL RESOURCE  
CONSERVATION COMMISSION**

ACCOUNT NO.

0007155U

BALANCE DUE

52.50

☐ CHECK HERE IF YOUR ADDRESS HAS CHANGED.  
PLEASE INDICATE ADDRESS CHANGE ON BACK.**INVOICES NOT PAID WITHIN  
30 DAYS OF INVOICE DATE WILL  
ACCRUE PENALTIES**

HELFRICH, FRANK DBA HELFRICH A

4507 WARD ST

HOUSTON

TX 770210000

2000007155 5493177 00000052500829001

**TEXAS NATURAL RESOURCE CONSERVATION COMMISSION**

PAGE 1

LPS Form 6881A (Rev. 02-28-2000)

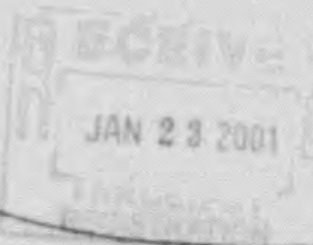
DETACH TOP PORTION AND RETURN WITH PAYMENT - KEEP BOTTOM PORTION FOR YOUR RECORDS

INVOICE DATE	INVOICE NO.	DESCRIPTION	AMOUNT	BALANCE
SEP30,00	UST0547062	FACILITY 0000014733 FY01	50.00	50.00
		U' GROUND TANK FEE TANKS: 1		
NOV10,00	SC2103-001	FACILITY 0000014733	2.50	52.50
		LATE FEE FOR UST0547062 1		

PLEASE NOTE:

THIS UNDERGROUND TANK WAS REMOVED  
OR "PUT OUT OF SERVICE" ON 10/10/00,  
BY ELIM-A-TANK, 3939 BRAXTON,  
HOUSTON, TEXAS, 77021. PLEASE ADVISE  
IF WE STILL OWE YOU A FEE?

THANKS

GINGER HELFRICH  
HELFRICH AUTO SVC

SEND TOP PORTION OF BILL WITH PAYMENT. REGISTRATION ERRORS, CALL 512-239-2160.  
ASSESSMENTS: FY01-9-1-00, FY00-9-1-99, FY99-9-1-98, FY98-9-1-97, FY97-9-1-96.

ACCOUNT NO.	THIS BILL IS IN FULL PAYMENTS	LATE FEES	BALANCE DUE
0007155U	DECC4,00	2.50	52.50

NOV30,00

See REVERSE SIDE for Explanation of Charges  
and TNCCC Contact Telephone Numbers  
If you have questions after reading the report  
and back of bill, please call

PLEASE PAY THIS AMOUNT



INCLUDE ACCOUNT NUMBER ON CHECK

Address \_\_\_\_\_

City \_\_\_\_\_

State \_\_\_\_\_

Zipcode \_\_\_\_\_

(Note: NAME CHANGES MUST BE SUPPLIED IN WRITING.)

TEXAS NATURAL RESOURCE  
CONSERVATION COMMISSION  
PO BOX 13089  
AUSTIN TX 78711-3089



## PAYMENT INFORMATION

INVOICES NOT PAID BY DUE DATE WILL ACCRUE PENALTIES

Detach payment coupon from top of form and return with payment in the envelope enclosed.

Your check, certified check or money order should be made payable to the Texas Natural Resource Conservation Commission. Please include your account number on your check to ensure that payment is properly credited.

If you think your bill is wrong, or if you need more information about a transaction, please address your questions to:

Texas Natural Resource Conservation Commission  
Financial Administration Division, MC-214  
P.O. Box 13088  
Austin, Texas 78711-3088

In your correspondence, please give us the following information:

1. Your name and account number
2. The dollar amount of the suspected error
3. The date and reference number of the transaction(s) in question
4. Description of the suspected error

Written notice of a billing error must be received within **30 days** of the date of the invoice. Payment must be made within 30 days of the invoice date for any part of the bill not in question. The collection of disputed charges and the accrual of interest and penalties will be suspended until the suspected error has been resolved. The suspension of charges and penalties cannot be guaranteed without written notice.

For technical questions, please call the telephone number on the front of bill. For accounting questions, please call:

Petroleum Storage Tank Fee	(UST & AST)	(A-G)	\$12.29-0.366
		(H-I)	\$12.29-0.355
		(P-Z)	\$12.29-0.356
Waste Fees	(HWG, NWG)	(A-K)	\$12.29-0.343
		(L-Z)	\$12.29-0.354
	(SWD)		\$12.29-0.344
	(VCP, ILP)		\$12.29-0.092
	(HWF, SWF)		\$12.29-0.343
Water Fees	(WMB, BLP, SDP, TOX)		\$12.29-0.355
	(WQA, WWI, WWIR, WLF)		\$12.29-0.354
	(WMS, WSS)		\$12.29-0.366
	(PFS, PHS, WTR)		\$12.29-0.343

## EXPLANATION OF CHARGES

The basis for each charge is identified by the facility, permit, application or other appropriate activity. The state fiscal year (FY) and the quarter of the year (QTR) to which the payment will be credited are shown where applicable. Unless otherwise specified by regulation, delinquent payments are subject to a penalty of 5% per month for the first two months subsequent to the fee assessment being deemed delinquent, after which an interest charge for C.Y. 2000 of 9.5% per annum will be assessed. Current statutes may also prescribe additional penalties regarding late reporting of certain activities subject to fee assessments.

TNRCC understands the account party may be a debtor in a pending bankruptcy proceeding. The portion of this invoice, if any, that represents pre-petition fees due is sent for informational purposes only and is not an attempt to recover a claim against the debtor. TNRCC will file an appropriate proof of claim with the bankruptcy court for such pre-petition fees. Any post-petition fees due and owing as shown on this invoice should be paid in accordance with this invoice.



# TNRCC - UNDE ROUND STORAGE TANK REGISTRATION FORM

For Use  
in  
TEXAS



**TEXAS  
NATURAL  
RESOURCE  
CONSERVATION  
COMMISSION**

Please mail completed form to:

Registration Section, PST Division, MC 138  
Texas Natural Resource Conservation Commission  
P.O. Box 13087  
Austin, TX 78711-3087 (512) 239-2160

Facility ID Number (If known)

0014733

Owner ID Number (If known)

07155

Tax ID Number (Optional)

## I. OWNER INFORMATION

Owner Name <b>FRANK HELFRICH</b>			
Mailing Address <b>4507 Ward St.</b>			
City <b>Houston</b>	State <b>TX</b>	Zip Code <b>77021</b>	
County			
Contact Person	Telephone ( )		

**TYPE OF OWNER**

☒ Private or Corporate      ☐ State Government  
☐ Local Government      ☐ Federal Government

Location of Records (if off-site)

Address, City, State

Contact Person Telephone ( )

## II. FACILITY INFORMATION

Facility Name <b>AAA AUTO SERVICE</b>			
Physical Address <b>4507 Ward St.</b>			
City <b>Houston</b>	State <b>TX</b>	Zip Code <b>77021</b>	
County <b>Harris</b>			
Contact Person <b>Frank Helfrich</b>	Telephone <b>(713) 747-2989</b>		

**TYPE OF FACILITY (Mark all that apply)**

☒ Retail      ☐ Farm or Residential      ☐ Wholesale  
☐ Fleet Refueling      ☐ Aircraft Refueling      ☐ Indian Land  
☐ Indus./Chem./Mfr. Plant  
☐ Other (please specify)

Number of aboveground storage tanks at this facility 0      Number of underground storage tanks at this facility 1

## III. REGISTRATION STATUS

**REASON FOR SUBMITTING FORM (Mark all that apply)**

☐ Original Form      ☐ Ownership Change (effective date       )      ☐ Owner Information Update  
☐ Facility information Update      ☒ Tank information Update (please complete back side of form)  
☐ Other (please specify) Tank permanently abandoned in-place

## IV. FINANCIAL RESPONSIBILITY

Does this facility meet financial responsibility requirements for corrective action? ☐ Yes ☐ No

Does this facility meet 3rd party liability requirements? ☐ Yes ☐ No

If yes, please specify mechanism (Mark all that apply)

☐ Letter of Credit      ☐ Trust Fund      ☐ Insurance or Risk Retention Group      ☐ PST Remediation Fund\*      ☐ Standby Trust Fund  
☐ Guarantee      ☐ Financial Test      ☐ Surety Bond      ☐ Bond Rating Test\*\*      ☐ Local Gov. Fund\*\*

\* Only an acceptable mechanism for Financial Assurance until September 1, 2001. \*\* For local government only.

## V. INSTALLER CERTIFICATION

**NOTE:** This section must be completed and signed by the installer. Leave blank if no tank installation activity is involved.

I certify that the information provided concerning recent installations is true to the best of my belief and knowledge.

Was tank testing completed during and after installation? ☐ Yes ☐ No

Installation Company Name (print) NOV 02 2000 Contractor's Registration Number CRP

Installer's Name (print) TNRCC/PST Installer's License Number ILP

Installer Signature REGISTRATION Date Signed       

## VI. OWNER CERTIFICATION

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Owner or Owner's Authorized Representative (print) Robert W. Pate Title (print) Rep

Signature Robert W. Pate Date Signed 10/30/00

# VII. DESCRIPTION OF UNDERGROUND STORAGE TANKS (UST's)

Tank ID (e.g. 1, 2, 3 or A, B, C)

## TANK STATUS

Tank Installation Date (month/day/year)

Tank Capacity (gallons)

- Currently in Use
- Temporarily Out of Service (date)  
Emptied (Yes/No)
- Permanently Abandoned in-place (date)  
(must be filled with sand or concrete, etc.)
- Permanently Removed from the Ground (date)

## SUBSTANCE STORED

- Gasoline
- Diesel
- Kerosene
- Other Petroleum Substance (please specify)
- Hazardous Substance
  - Name of Principal CERCLA Substance
  - Chemical Abstract Service (CAS) No.
  - Mixture of Hazardous Substances (please specify)
- Mixture of Petroleum & Hazardous Substance
- Other (please specify)

## UST CONSTRUCTION AND CONTAINMENT

- Single Wall (Mark all that apply) ☒
- Double Wall
- External Jacket System
- Excavation/Trench Liner System
- Piping System
  - Pressurized
  - Suction
  - Gravity
- Other (please specify)

## MATERIAL OF CONSTRUCTION

- Steel
- Fiberglass-Reinforced Plastic (FRP)
- Composite (steel w/FRP laminate)
- Concrete
- Other (please specify)

## RELEASE DETECTION (Mark all that apply) ☒

- Vapor Monitoring
- Groundwater Monitoring
- Monitoring Above Excavation Liner
- Automatic In-Tank Monitoring & Inventory Control
- Interstitial Monitoring for Double Wall UST's
- Tightness Testing
- Inventory Control
- Statistical Inventory Reconciliation (SIR)
- None
- Line Leak Detectors
- Other (please specify)

## CORROSION PROTECTION

- External Dielectric (Mark all that apply) ☒  
Coating/Laminate/Tape/Wrap
- Cathodic Protection - Installation ☐ Factory ☐ Field
- Composite Tank (steel w/FRP cladding)
- Noncorrodible Material (e.g. FRP)
- Electrical Isolation
- None
- Other (please specify)

## SPILL AND OVERFILL PREVENTION

- Tight-Fill Fitting (Mark all that apply) ☒
- Spill Container/Liquid-Tight Sump
- Automatic Overfill Device
  - Shut-Off Valve
  - Flow Restrictor Valve
  - Alarm with a or b
- None

Indicate VAPOR RECOVERY EQUIPMENT STATUS if gasoline is stored and dispensed at this facility, and if facility is located in an ozone nonattainment area.  
☒ Stage II equipment installation date ☐ No Stage II equipment ☐ Exempt ☐ Qualified for SPMU extension

✓ 14733  
October 30, 2000

TEXAS NATURAL RESOURCE CONSERVATION COMMISSION  
RPR Section, PST Division  
P.O. Box 13087, MC 138  
Austin, TX 78711-3087

Re: UST Closure Report  
Facility No. 0014733  
Address: 4507 Ward St., Houston, Harris County, Texas

To Whom It May Concern:

You will find enclosed a Closure Report for the UST system referenced above. These forms have been copied to the Field Investigator in the Region 12 Office in Houston. The closure was accomplished by means of permanent abandonment in-place; an Amended Registration Form has already been submitted to your office. The work was performed by ELIM-A-TANK, Inc.

Please take the necessary action to change the status of this UST system. Thank you for your attention to this matter.

Sincerely,

Enclosure

RECEIVED

NOV 29 2000

TNRCC / PST  
RPR



# UNDERGROUND STORAGE TANK CLOSURE REPORT

Facility ID # 0014733

*UST Facility:*

AAA AUTO SERVICE  
4507 Ward Street  
Harris County  
Houston, Texas 77021

*Responsible Party:*


Frank Helfrich  
4507 Ward Street  
Houston, Texas 77021

*Report Prepared By:*

ELIM-A-TANK, Inc.  
3939 Braxton  
Houston, Texas 77063

October 30, 2000

ELIM-A-TANK, Inc. Reference No. 9906-0885

  
Reviewed and Approved By

RECEIVED  
NOV 29 2000  
TNRCC / PST  
RPR

owner and operator should use this form to comply with the reporting requirements in Title 30, Texas Administrative Code §334.77(c). Submit the completed form within 20 days after release confirmation. EXCEPT IN EMERGENCIES, THE TNRCC WILL INITIATE ACTION ON THIS CASE ONLY WHEN THE COMPLETED FORM IS SUBMITTED WITH ATTACHMENTS TO BOTH THE APPROPRIATE TNRCC REGIONAL OFFICE AND TO THE CENTRAL OFFICE IN AUSTIN. DO NOT MODIFY THIS FORM IN ANY WAY. Complete all applicable blanks. Incomplete forms will be returned without review. All proposals for the next appropriate corrective action activity must be submitted by a CAS and PM in the format outlined in the guidance document entitled *Preapproval of Corrective Action Activities* (RG-111).

### SUMMARY

Based on the information obtained during this release determination and by comparing the contaminant levels to the stated action levels, check one of these four items as appropriate:

- ☐ This was a suspected release. No contamination was detected due to this suspected release.
- ☐ This site is an LPST site. Contaminant levels exceed action levels (or one of the other criteria applies).
- ☒ This site is not an LPST site. Contaminant levels do not exceed action levels (and none of the other criteria applies).
- ☐ This site is not an LPST site. No contamination was detected (and none of the other criteria applies).

IF THIS SITE IS AN LPST SITE, COMPLETE THE REMAINDER OF THIS FORM (except Section B). If this site is not an LPST site, stop here and complete Sections A, C, and G (and Section B if applicable) of the attached form.

- ☐ Check here if this site is an existing LPST case and this Release Determination Report is being submitted only as the tank removal from-service documentation.

Answer the following questions in this Summary Section if this is an LPST case and if the CAS and PM sign the form in Section G. This section is to be completed by a CAS and PM only. If the form is completed by someone other than a CAS and PM, leave the rest of this Summary Section blank and go to Section A.

Is this case eligible for reimbursement of necessary corrective actions? ☐ YES ☐ NO If not, appropriate corrective action in accordance with applicable rules and guidance may continue without specific direction or approval from the PST Division, however coordination with the PST Division is recommended. If the site is eligible for reimbursement, all corrective action activities, with the exception of NAPL recovery and emergency abatement activities, must be preapproved prior to initiation.

The next appropriate step for this site, if it is an LPST site, is (check one only):

- ☐ Case closure If checked, attach *Site Closure Request Form* (TNRCC-0028). Please be sure the site meets all requirements for closure prior to submitting the *Site Closure Request Form*. Are there costs associated with case closure? ☐ YES ☐ NO If YES, and if the site is eligible for reimbursement, attach a cost proposal and workplan with the *Site Closure Request Form*.
- ☐ Risk-Based Assessment The risk-based assessment is needed only when the existing assessment data is not an adequate basis for site closure. Please critically evaluate the need for additional assessment before selecting this option. Refer to pamphlet RG-175 for guidance on conducting the risk-based assessment. Attach a detailed workplan and proposal if the site is eligible for reimbursement. A proposal must be submitted with this form if the RP is financially able to undertake necessary corrective actions.
- ☐ Corrective action other than risk-based assessment Attach a detailed workplan and proposal if the site is eligible for reimbursement and the RP is financially able to undertake necessary corrective actions.

Is the responsible party financially able to complete the next appropriate step? ☐ YES ☐ NO If Yes, attach proposal as specified above. If No, contact the PST Division at 512/239-2200 to request information on the State-Lead option. Financial ability determination forms must be completed and submitted to document that the RP is financially unable to continue necessary corrective actions.

LPST ID No.: (if known)

TNRCC Region: 12

Priority: (see pages 13-15)

Facility ID No.: 0014733 Required unless one of the following applies:

- ☐ Check here if tank registration is not required for this site (per 30 TAC §334.7), and check one of the following as applicable:
- ☐ these tanks were permanently removed from the ground before May 8, 1986 (provide date of removal \_\_\_\_\_)
  - ☐ these tanks remained in the ground but were emptied, cleaned, and filled with inert substance before January 1, 1974 (provide date of activities: \_\_\_\_\_):
  - ☐ these tanks were out of operation, their existence was unknown, and they were permanently removed from service within 60 days of their discovery (provide date of discovery: \_\_\_\_\_, Provide method of discovery: \_\_\_\_\_)

Prior to this investigation, was this site ever an LPST site? ☐ YES or ☒ NO If yes, provide LPST ID number: \_\_\_\_\_

Tank Owner: Frank Helfrich

Tank Owner Mailing Address: 4507 Ward St.

Tank Owner City: Houston State: TX Zip: 77021

Tank Owner Contact Person: Frank Helfrich Phone: 713/747-2989 Fax no.: 713/747-7567

Tank Operator (if different from tank owner): \_\_\_\_\_

Tank Operator Mailing Address: \_\_\_\_\_

Tank Operator City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_

Tank Operator Contact Person: \_\_\_\_\_ Phone: \_\_\_\_\_ Fax no.: \_\_\_\_\_

Land Owner (if different from tank owner and operator): \_\_\_\_\_

Land Owner Mailing Address: \_\_\_\_\_

Land Owner City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_

Land Owner Contact Person: \_\_\_\_\_ Phone: \_\_\_\_\_ Fax no.: \_\_\_\_\_

If this site is an LPST site, which of these parties will oversee the corrective actions at this site?

☐ Tank Owner ☐ Tank Operator ☐ Land Owner☐ Other (not the contractor or consultant): Name: \_\_\_\_\_

Address: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ Contact person: \_\_\_\_\_

Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

A representative of the party overseeing the corrective action must sign this form in Section G. Please note that no matter which party conducts corrective action, the tank owner and the tank operator are jointly responsible for the necessary corrective actions.

Facility Name: AAA Auto Service

Facility Physical Address: 4507 Ward St.

Facility City: Houston County: Harris County Code (see p. 16): 101

INDICATE TYPE OF RELEASE: (check one)

☐ Suspected ☒ Confirmed but below action levels (not an LPST site)

☐ Confirmed and above action levels (LPST site) ☐ No evidence of contamination (all results below detection limits)

Please refer to Section and Title 30 Texas Administrative Code, §334.71 - 334.77 for descriptions and procedures for suspected and confirmed releases



Indicate number of tanks currently and formerly located at this site (attach pages as necessary):

	Type (UST/AST)	Product Type	Size (approx. gal)	Date Removed from Service
Current:				
Former:	UST	Waste Oil	1,000	10/10/00

### B. SUSPECTED RELEASE INFORMATION

Complete only this section and sections E through G as appropriate when the situation of a suspected release has occurred and it was documented that a release had not occurred.

Date suspected release discovered: \_\_\_\_\_ Reason release suspected: \_\_\_\_\_

Date suspected release reported to TNRC: \_\_\_\_\_ Reported to: \_\_\_\_\_

Possible source(s) of release: (check all that apply) Tanks: ☐ USTs ☐ ASTs ☐ Piping ☐ Overfills/spills ☐ Unknown  
☐ Other

Type of substance(s) suspected released: (check all that apply) ☐ Gasoline ☐ Diesel ☐ Used Oil ☐ Aviation Gasoline  
☐ Jet Fuel (type: \_\_\_\_\_) ☐ Alcohol-blended fuel (Type and percentage of alcohol: \_\_\_\_\_)  
☐ Other (be specific): \_\_\_\_\_

Were UST/AST system tank and/or line tightness tests performed? ☐ YES or ☐ NO (check one) If yes, attach test data and results.  
 Did the tests indicate that all tanks and piping were tight? ☐ YES or ☐ NO (check one) If No, specify the portion of the tank system(s) that were found not to be tight: \_\_\_\_\_

Were any repairs conducted on the tank system(s)? ☐ YES or ☐ NO (check one) If yes, describe type(s) and location of repairs: \_\_\_\_\_

Were tightness tests performed after repairs were conducted? ☐ YES or ☐ NO (check one) If yes, attach test data and results.  
 Did the tests indicate that the repaired items were tight? ☐ YES or ☐ NO If No, specify the portion of the tank system(s) that were found not to be tight: \_\_\_\_\_

Were any soil confirmation samples collected? ☐ YES or ☐ NO (check one) If yes, were all potential source areas investigated?  
☐ YES or ☐ NO If samples were collected, attach descriptions of sample locations, collection methods, and laboratory results.

Were any groundwater confirmation samples collected? ☐ YES or ☐ NO (check one) If yes, were all potential source areas investigated?  
☐ YES or ☐ NO If samples were collected, attach descriptions of sample locations, collection methods, aquifer name, and laboratory results. (Groundwater sampling is not required at this point unless there is reasonable suspicion of impact.)

Date release confirmed: \_\_\_\_\_ Date release reported to TNRCC: \_\_\_\_\_ Reported to: \_\_\_\_\_

Is this the first release from a UST or AST discovered at this site? ☐ YES ☐ NO

Is there any other contamination or potential impacts to human health from any source other than the tank systems at this site?

☐ YES ☐ NO If yes, indicate type and location of contamination: \_\_\_\_\_

Reported to TNRCC by: \_\_\_\_\_ Representing: \_\_\_\_\_

Method of release discovery:

- |   |  |
|---|--|
| <input type="checkbox"/> Samples collected during tank removal-from-service activities      | <input type="checkbox"/> Impact to utility line  |
| <input type="checkbox"/> Samples collected during other tank system construction activities | <input type="checkbox"/> Impact to surface water |
| <input type="checkbox"/> Samples collected during release determination investigation       | <input type="checkbox"/> Impact to water well    |
| <input type="checkbox"/> Other: _____   |  |

Method of release confirmation: (check all that apply)

- ☐ Soil samples ☐ Groundwater samples ☐ Surface water samples ☐ Documentation of presence of NAPL

Source(s) of release: (check all that apply) Tanks: ☐ USTs ☐ ASTs ☐ Piping ☐ Overfills/spills ☐ Unknown

☐ Other: \_\_\_\_\_

Substance(s) released: (check all that apply) ☐ Gasoline ☐ Diesel ☐ Used Oil ☐ Aviation Gasoline

☐ Alcohol-blended fuel (Type and percentage of alcohol: \_\_\_\_\_)

☐ Jet Fuel (type: \_\_\_\_\_) ☐ Other: (be specific) \_\_\_\_\_

Amount of product released: \_\_\_\_\_ Chemical Abstract Service registry #: \_\_\_\_\_ (for hazardous substances)

Were any soil confirmation samples collected? ☐ YES or ☐ NO (check one) If yes, attach descriptions of sample locations, collection methods and laboratory results.

Type of native soil: (check one) ☐ Clay or silt ☐ Sand, gravel or rock

Were any groundwater confirmation samples collected? ☐ YES or ☐ NO (check one) If yes, attach descriptions of sample locations, collection methods, aquifer name, and laboratory results.

Known Impact(s): (check all that apply) ☐ Soil ☐ GW ☐ Surface Water ☐ Subsurface Utilities - type: \_\_\_\_\_

☐ Buildings ☐ Water wells ☐ Other sensitive receptors: \_\_\_\_\_

Was the land owner (if different from the tank owner) notified of the contamination? ☐ YES or ☐ NO (check one) If Yes, attach copy of the letter which provided the notification. If No, documentation that notification was provided must be submitted within 30 days from the date the impact is discovered.

Possibly Threatened: (check all that apply) ☐ GW ☐ Surface Water ☐ Subsurface Utilities - type: \_\_\_\_\_

☐ Buildings ☐ Water wells ☐ Other sensitive receptors: \_\_\_\_\_

Was NAPL detected (greater than 0.01 feet)? ☐ YES or ☐ NO (check one) If yes, describe how and where it was detected, the thickness detected, and the recovery actions taken: \_\_\_\_\_

Were abatement measures initiated to stop the release or to recover the released substance? ☐ YES or ☐ NO (check one) If yes, describe the abatement and/or recovery measures taken and the dates and duration of the activities: \_\_\_\_\_

Were UST/AST system tank and/or line tightness tests performed? ☐ YES or ☐ NO (check one) If yes, attach test results.

Did the tests indicate that all tanks and piping were tight? ☐ YES or ☐ NO If No, specify the portion of the tank system(s) that were found not to be tight: \_\_\_\_\_

Were any repairs conducted on the tank system(s)? ☐ YES or ☐ NO (check one) If yes, describe type(s) and location of repairs: \_\_\_\_\_

Were tightness tests performed after repairs were conducted? ☐ YES or ☐ NO (check one) If yes, attach test results.

Did the tests indicate that the repaired items were tight? ☐ YES or ☐ NO If No, specify the portion of the tank system(s) that were found not to be tight: \_\_\_\_\_

#### E. FIRE/OTHER OFFICIALS

Were any other officials notified? ☐ YES ☐ NO (check one) If Yes, indicate:

<u>Name</u>	<u>Representing</u>	<u>Phone number</u>	<u>Date(s) Notified</u>
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

Were any directives issued by the fire or other officials? ☐ YES ☐ NO If Yes, describe directives and actions taken in response to the directive: \_\_\_\_\_

#### F. WASTE DISPOSITION

Indicate the status of all wastes and other materials generated:

<u>Type of waste (soil, water, product)</u>	<u>Quantity</u>	<u>Current location</u>	<u>Method and location of disposal or treatment</u>
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____



A Licensed On-Site Supervisor may complete and sign this form when the supervisor is acting in an approved capacity for tank removal-from-service or tank system activities.

Licensed On-Site Supervisor: Robert W. Pate

ILP Reg. No.: 002167

Exp. Date: 8/9/01

Company: ELIM-A-TANK, Inc.

Telephone No.: 713/783-3150

FAX No.: 713/789-3065

Based on the results of the site investigation and the additional information presented herein, I certify that the site investigation activities performed either by me, or under my direct supervision, including subcontracted work, were conducted in accordance with accepted industry standards/practices and further, that all such tasks were conducted in compliance with applicable TNRCC published rules, guidelines and the laws of the State of Texas. I have reviewed the information included within this report, and consider it to be complete, accurate and representative of the conditions discovered during the site investigation. I acknowledge that if I intentionally or knowingly make false statements, representations, or certifications in this report, I may be subject to administrative, civil, and/or criminal penalties.

Signature: Robert W. Pate

Date: 30 October 2000

OR

Project Manager:

PM Reg. No.:

Exp. Date:

Company:

Telephone No.:

FAX No.:

Based on the results of the site investigation and the additional information presented herein, I certify that the site investigation activities performed either by me, or under my direct supervision, including subcontracted work, were conducted in accordance with accepted industry standards/practices and further, that all such tasks were conducted in compliance with applicable TNRCC published rules, guidelines and the laws of the State of Texas. I have reviewed the information included within this report, and consider it to be complete, accurate and representative of the conditions discovered during the site investigation. I acknowledge that if I intentionally or knowingly make false statements, representations, or certifications in this report, I may be subject to administrative, civil, and/or criminal penalties.

PM Signature:

Date:

AND

CAS Representative:

CAS Reg No.:

Exp. Date:

Company:

Telephone No.:

FAX No.:

By my signature affixed below, I certify that I am the duly authorized representative of the Correction Action Specialist named and that I have personally reviewed the site investigation results and other relevant information presented herein and considered them to be in accordance with accepted standards/practices and in compliance with the applicable TNRCC published rules, guidelines and the laws of the State of Texas. Further, I acknowledge that if I intentionally or knowingly make false statements, representations, or certifications in this report, I may be subject to administrative, civil, and/or criminal penalties.

Signature of CAS Representative:

Date:

If the CAS or On-Site Supervisor does not complete and sign this form, provide the following information on the person who has prepared the form:

Name:

Company:

Telephone No.:

FAX No.:

Signature:

Date:

Name of Tank Owner or Operator contact:

Frank Helfrich

Telephone No.: 713/747-2989

FAX No.: 713/747-7567

By my signature affixed below, I certify that I have reviewed this report for accuracy and completeness of information regarding points of contact and the facility and storage tank system history and status. I acknowledge that if I intentionally or knowingly make false statements, representations, or certifications in this report related to the contact information, and the facility and storage tank system history and status information, I may be subject to administrative, civil, and/or criminal penalties. I attest that I have reviewed this report for accuracy and completeness. I understand that I am responsible for addressing this matter.

Signature: Frank Helfrich

Date: Nov 7, 00

## Report Summary

ELIM-A-TANK, Inc., a Texas Natural Resource Conservation Commission (TNRCC) Registered Underground Storage Tank Contractor (Registration No. CRP000884) was retained to abandon in-place a UST System located in Houston, Texas, at 4507 Ward Street.

Construction Notification was submitted by ELIM-A-TANK, Inc. to the TNRCC. A letter acknowledging receipt of the Construction Notification received; Tracking Number 990804015 was assigned to the project.

A Limited Subsurface Investigation of the UST site was conducted to assess the soils and to qualify the UST for permanent abandonment in-place. The necessary soil borings were installed, soil samples were collected, screened in the field, and submitted to an analytical laboratory for chemical analysis. All constituent levels in the samples were below TNRCC action levels.

The TNRCC Office was notified of the imminent abandonment activities. The permanent abandonment in-place was performed and the closure was completed. An Amended Registration Form was completed and submitted to the TNRCC.

All operations performed by ELIM-A-TANK, Inc. during the permanent closure of this UST and in the completion of this project were in compliance with the procedures established in the letter of variance, dated January 16, 1992, written by Mr. Allen Martinets, Manager, Technical Services Section, Petroleum Storage Tank Division, Texas Water Commission, Austin, Texas.

## Soil Assessment

A Limited Subsurface Investigation (LSI) was conducted at the site to determine if there had been a release of regulated substances from the UST system, and what impact, if any, there had been on the subsurface. The investigation provided data regarding subsurface conditions prior to the abandonment in-place of the USTs at the site. M A Denton Drilling Company was retained to install the soil borings required so representative soil samples could be collected at the site.

On July 23, 1999, the Subsurface Investigation was conducted, and involved the installation of two (2) soil borings and the collection of soil samples from each soil boring for laboratory analysis. Soil samples were collected and screened in the field by Morris Loden, and subsequently submitted to A&B Labs for chemical analyses. The locations of the soil borings are shown in the site map.

Being a waste oil tank, there was no dispenser. Samples were taken at each end of the tankpit in native.

Each soil boring was installed using GeoProbe sample barrels, advanced by a mobile truck mounted Probe rig. The rig operator was an experienced employee licensed as a well driller with the State of Texas. Prior to each initial use, all downhole tools were decontaminated using a solution of Alconox/water cleaner. The soil borings were advanced to terminal depths as shown in the boring logs. Soil samples were collected continuously with a 2 inch diameter by four foot long sample barrel. All soil borings were grouted to the surface following drilling and sampling.

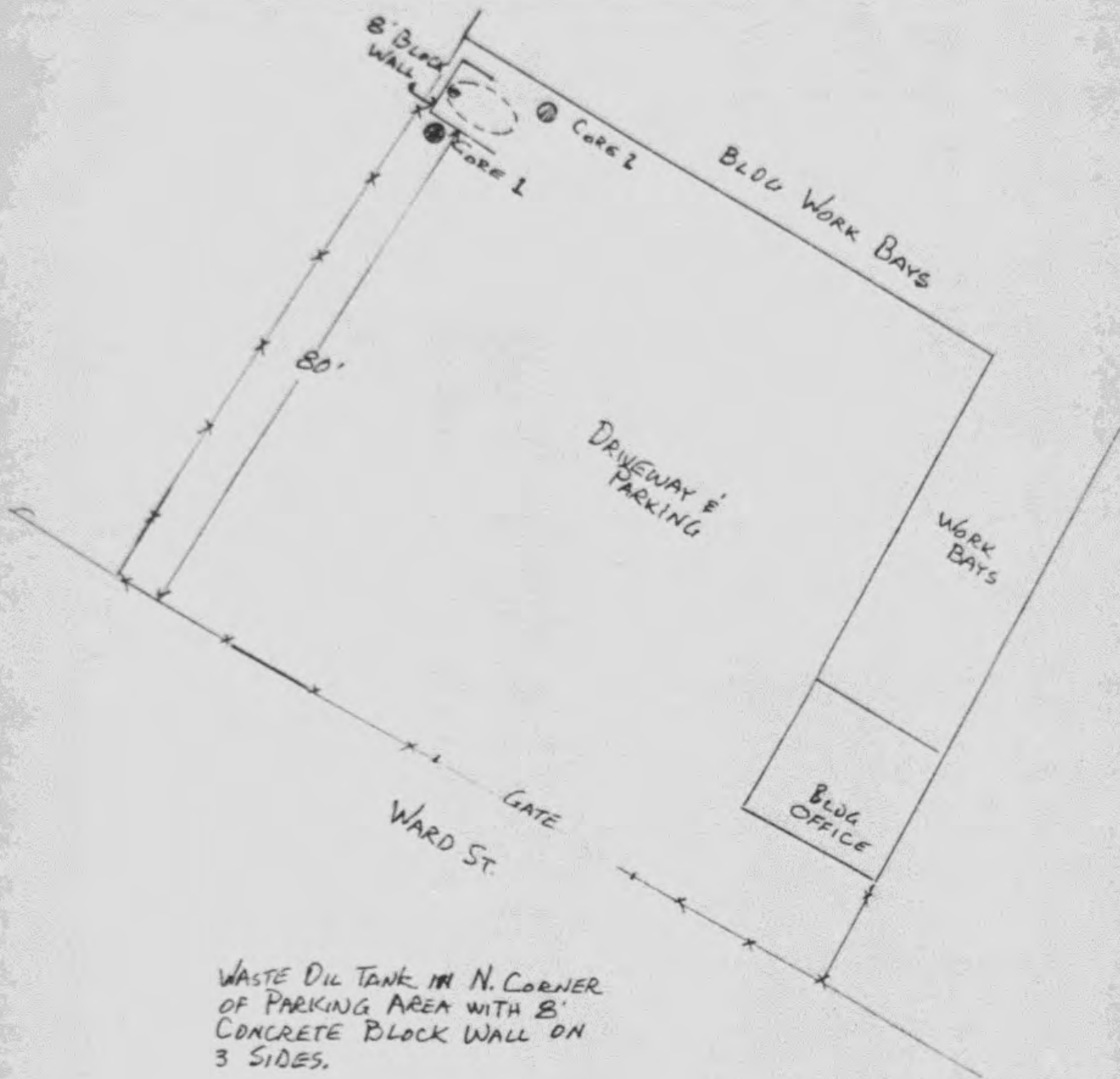
The soils were described and recorded using the Unified Soil Classification System (USCS). The soil boring logs are located in the report. No groundwater was encountered during the drilling process in any of the borings.

The soils were screened in the field for the presence and concentrations of volatile hydrocarbons using a TEI Model 580 organic vapor meter (OVM). The soils were also visually and olfactorily inspected for the presence of hydrocarbon contamination. All field measurements and observations are presented in the soil boring logs. There were no soil cuttings generated during the drilling process.

Soil samples were collected from each boring, and were from either the zone exhibiting the highest OVM response or from the final depth of the soil boring if there was no OVM response. The soils submitted for laboratory analysis were collected in clean sample jars, and then placed in a pre-cooled box containing ice. The samples were subsequently transported to A&B Labs in Houston, Texas, where they were analyzed for Total Petroleum Hydrocarbons (TPH) using EPA Method 1005, for Total Metals and for Volatile Organic Compounds (VOCs). The analytical results are presented in table form. Proper chain-of-custody was maintained and documented during sample transfer, and the completed Chain-of-Custody form and actual laboratory analysis reports are located in the report.

The analytical results of the soils sampled at the referenced site were received by ELIM-A-TANK, Inc. and were submitted to the TNRCC Region 12 Office on July 30. After reviewing these results, plans were made to proceed with the permanent abandonment in-place of the USTs at the site.





SITE PLAN OF UST SYSTEM  
4507 Ward St., Houston, TX  
Not to scale

# AAA AUTO SERVICE

4507 Ward St., Houston, Harris County, Texas

Sample ID	Lab ID	Sample Depth	TPH (ppm)	Benzene (ppm)	Toluene (ppm)	Ethylbenzene (ppm)	Xylenes (ppm)	METALS VOCs
CORE 1	35595.11	8 feet	BDL	BDL	BDL	BDL	BDL	•
CORE 2	35595.12	8 feet	BDL	BDL	BDL	BDL	BDL	•

## Soil Analytical Results

Samples collected 7/23/99, 1100 hours

ppm - parts per million  
 BDL - Below Detection Level  
 \* - See actual lab results  
 N/A - Not Applicable

## TNRCC ACTION LEVELS

gasoline & avgas	FINE-GRAINED SOIL (ppm)	COARSE-GRAINED SOIL (ppm)
<b>BTEX</b>		
BENZENE	0.5	0.5
TOLUENE	100	20
ETHYLBENZENE	70	10
TOTAL XYLENES	560	70
<b>TPH</b>	100	100

diesel, kerosene, jet fuel, fuel oil, hydraulic oil, motor oil, waste oil	FINE-GRAINED SOIL (ppm)	COARSE-GRAINED SOIL (ppm)
<b>BTEX</b>		
BENZENE	0.5	0.5
TOLUENE	100	20
ETHYLBENZENE	70	10
TOTAL XYLENES	560	70
<b>TPH</b>	500	500

**AAA AUTO SERVICE**  
4507 Ward St., Houston, Harris County, Texas

7/23/99

Sample ID	Lab ID	Arsenic (ppm)	Selenium (ppm)	Silver (ppm)	Lead (ppm)	Cadmium (ppm)	Chromium (ppm)	Barium (ppm)	Mercury (ppm)
CORE 1	35595.11	BDL	BDL	BDL	BDL	BDL	7.0	187	BDL
CORE 2	35595.12	BDL	BDL	BDL	BDL	BDL	7.5	175	BDL

**Soil Sample Analytical Results**  
**Total Metals**

ppm - parts per million  
N/A - not applicable  
BDL - below detection limits

**UPPER LIMITS ON HEAVY METALS**  
**BEFORE TCLP TEST REQUIRED**

Arsenic (ppm)	Selenium (ppm)	Silver (ppm)	Lead (ppm)	Cadmium (ppm)	Chromium (ppm)	Barium (ppm)	Mercury (ppm)
100	20	100	100	20	100	2000	4

## Underground Storage Tank Closure Activities

A Construction Notification package, including a Construction Notification form, was prepared by ELIM-A TANK, Inc. and submitted to the TNRCC. Copies were sent to the PST Division in Austin as well as to the Region 12 Office in Houston. The Construction Notification form indicated the Responsible Party's desire to close the UST located at the referenced facility by means of permanent abandonment in-place.

On October 9, the TNRCC Region 12 Office was given 24-72 hour notice of imminent closure activities at the site. On October 10, ELIM-A-TANK, Inc. personnel, under the direction of Robert W. Pate, a Class B licensed site supervisor (License No. 002167), checked the UST for the presence of potentially explosive vapors using an MSA Model 260 Combustible Gas Monitor. The UST registered as being free of explosive vapors. All liquid was removed, the tank was cleaned, and all the liquid was disposed of by Texas Water Management, a total of 300 gallons of old oil, sludge and rinsate.

At approximately 1230 on the same day, slurry material was delivered to the site by CEMEX USA. The amount of sand slurry ordered was arrived at by dividing the UST capacity (1,000 gallons) by the number of gallons per cubic yard (202 gallons per cubic yard). Based on these calculations, 5 cubic yards of slurry were required, and 6 cubic yards were scheduled.

Upon arrival of the sand slurry, additives were mixed with the slurry material to improve flowability, to accelerate the setting process, and to achieve the desired compression strength once the slurry had solidified. Samples of the mixture were taken during the pouring of the slurry into the UST. The results received were consistent with those anticipated, and the sample collected is stored in ELIM-A-TANK's warehouse.

Once the additives were sufficiently mixed with the sand slurry, the UST penetration and the concrete truck were bonded to ground, and the slurry was poured into the UST, filling it completely. Of the 6 cubic yards delivered (approximately 5 required to completely fill the tank), nearly all the material was used, indicating that the total system capacity was approximately 1,000 gallons. A copy of the receipts for the slurry received is located in the report. The fill line penetrations were grouted. At that time the closure was complete. An Amended Registration Form was prepared and submitted to the TNRCC. A copy of the Amended Registration Form is located in the report.

All operations performed by ELIM-A-TANK, Inc. during the closure of this UST and in the completion of this project were in compliance with the procedures established in the letter of variance, dated January 16, 1992, written by Mr. Allen Martinets, Manager, Technical Services Section, Petroleum Storage Tank Division, Texas Water Commission, Austin, Texas. A copy of the letter of variance is located in the Appendices of this report.



TEXAS NATURAL RESOURCE CONSERVATION COMMISSION  
UNDERGROUND & ABOVE GROUND STORAGE TANK CONSTRUCTION NOTIFICATION FORM

**TYPE OF CONSTRUCTION:**

\_\_\_ Installation \_\_\_ Replacement \_\_\_ Improvement   x   UST  
\_\_\_ Removal   X   Abandonment \_\_\_ Other (Specify)   AST  

**FACILITY LOCATION INFORMATION:**

Facility Name: AAA AUTO SERVICE  
Address/Location: 4507 Ward St.  
County: Harris City: Houston  
Facility No.: 0014733  
Telephone: 713/747-2989

**OWNER INFORMATION:**

Owner: Frank Helfrich  
Representative:                       
Title:                       
Address: 4507 Ward St.  
City/State/Zip: Houston, TX 77021  
Telephone:                     

**CONSULTANT INFORMATION:**

Company:                       
Representative:                       
Address:                       
City/State/Zip:                       
Telephone:                     

**CONTRACTOR INFORMATION:**

Company: ELIM-A-TANK, Inc.  
Representative: Robert W. Pate  
Address: 3939 Braxton  
City/State/Zip: Houston, TX 77063  
Telephone: 713/783-3150

**GENERAL DESCRIPTION OF PROPOSED UST ACTIVITY:**

Abandon in-place one (1) UST per attached procedure.  
Work by ELIM-A-TANK, CRP000884.

**PROPOSED CONSTRUCTION SCHEDULE:**

After 30-day waiting period

**SUBMITTED BY:**

Name: *Robert W. Pate* 12P002167  
Title: VP  
Company: ELIM-A-TANK  
Date: 26 July 1999

**FOR TNRCC STAFF USE ONLY**

Date Rec'd:                      Type Notice:                       
Region:                      Region Rep.:                       
Remarks:                       
Tracking #:                      Logged by:                     

**Mail completed form to:**

TNRCC  
PST Division  
P.O. Box 13087, MC-135  
Austin, TX 78711-3087

**ELIM-A-TANK, INC.**  
**ABANDONMENT IN-PLACE PROCEDURES**

**1.0 Clean the interior of the tank.**

- 1.1 With ELIM-A-TANK providing guidance and recommendations, the owner will arrange for the removal of as much of the regulated substances as is possible by mechanical methods.
- 1.2 Following this bulk removal, the interior of the tank will be cleaned using either bioremedial technology or conventional triple-rinsing.
  - 1.2.1 Approximately two weeks after initiation of the bioremediation of the tank interior, if the tank is cleaned in this manner, the biocleaning solution will be sampled and tested for the presence of regulated substances. If the TPH results are above 15 ppm, bioremediation will be allowed to continue, and sampling will be repeated approximately two weeks later.
  - 1.2.2 If the TPH results are at or below 15 ppm the biocleaning solution will be removed from the UST, and transported to ELIM-A-TANK's facility to be used as base material for production of future batches of the biocleaning solution.

**2.0 Closure of the UST by permanent abandonment in-place.**

- 2.1 Once the notification period has expired and the tank cleaned, ELIM-A-TANK will supervise the closure of the UST by means of permanent abandonment in-place. All closure activities will be supervised by a TNRCC Class B licensed on-site supervisor.
- 2.2 The preliminary closure operations, under the supervision of an ELIM-A-TANK Class B licensed on-site supervisor, will consist of the following activities:
  - 2.2.1 Isolate the area and prepare for arrival of the proprietary slurry material.
  - 2.2.2 Disconnect and remove the dispensers, and fill all of the piping, with the exception of one vent line per UST, with an inert urethane foam.
- 2.3 The primary closure operations, under the direction of an ELIM-A-TANK Class B licensed on-site supervisor, will consist of the following activities:
  - 2.3.1 Mix the proprietary additives with the slurry in the concrete truck.
  - 2.3.2 Bond the concrete truck and the fill line to ground, and then pour the slurry mixture into the tank, filling it completely.
  - 2.3.3 Between each load of slurry, the tank will be "sticked" to determine the percentage of fill at that point, confirming the tank size at truck-load-intervals.
  - 2.3.4 This slurry will react to form a sandstone-type material, solidifying in approximately five hours, and ultimately achieving a compression strength of at least 50 psi.
- 2.4 The final closure operations, under the supervision of an ELIM-A-TANK Class B licensed on-site supervisor, will consist of the following activities:
  - 2.4.1 Fill the last vent line of the UST with an inert urethane foam, cut off the line flush with the grade, and grout over the vent area once the foam has solidified.
  - 2.4.2 Grout over the fill line of the UST.



Robert J. Huston, *Chairman*  
R. B. "Ralph" Marquez, *Commissioner*  
John M. Baker, *Commissioner*  
Jeffrey A. Saitas, *Executive Director*



## TEXAS NATURAL RESOURCE CONSERVATION COMMISSION

*Protecting Texas by Reducing and Preventing Pollution*

August 10, 1999

MR FRANK HELFRICH  
4507 WARD ST  
HOUSTON TX 77021

Re: UST abandonment at AAA Auto Service, 4507 Ward St., Houston, Texas: Activity Scheduled in the near future ; TNRCC UST Facility No. 14733; Notification received by TNRCC on August 4, 1999.

Dear Mr. Helfrich:

This letter acknowledges receipt by the Texas Natural Resource Conservation Commission (TNRCC) of notification for the above-referenced underground storage tank (UST) construction activity, as required by 30 TAC 334.6.

**This letter does not constitute an official approval, permit or endorsement for the referenced activity or for any associated construction methods or equipment.** A copy of your notification has been sent to the TNRCC regional office indicated below. The time and scope of this activity must be confirmed with the regional UST personnel 24 to 72 hours before the activity in order to arrange an inspection. Any rescheduling of the proposed construction must be coordinated and/or approved by authorized regional personnel.

Technical requirements which apply to various UST construction activities are included in 30 TAC 334, Subchapter C. Also, all UST installations, repairs, and removals must be conducted by a registered UST contractor who has a licensed installer or on-site supervisor at the site during all critical junctures, as required by 30 TAC 334, Subchapter I.

Upon completion of construction, the attached UST registration form must be completed and returned to the referenced address on the registration form. For further assistance, please contact the PST Technical Services Section, at (512)239-2182, or the TNRCC regional UST personnel indicated below.

Sincerely,

A handwritten signature in dark ink, appearing to read "Margy Moore".

Margy Moore  
PST Technical Services Section

Enclosure: TNRCC UST Registration Form

990804015/indefinite

Regional Representative: Region 12 PST TNRCC Region 12 Office, 5425 Polk St., Ste. H, Houston, TX 77023-1423; Telephone: (713) 201-3044.

**TEXAS WATER MANAGEMENT, L.L.P.**  
 23 Tivoli Garden Ct. The Woodlands, TX 77382  
 (409) 321-0011 (office) • (281) 685-4420 (24 hr. dispatch)

Date: 10/9/00 No. 3102

Customer: HELFRICH AUTO Store No. \_\_\_\_\_  
4507 WARD  
HOUSTON, TX

Bill To: ELIM-A-TRUCK

Commodity	Weight	Gallons	Rate	Charge
Liquid Waste		<u>300</u>	<u>30¢</u>	\$
Hours <u>14</u>			<u>50¢</u>	\$
				\$

Total Charges

390.00  
PAID  
CHECK # 5748

Driver Time

On Duty

Loading  
to

Unloading  
to

Delivered By

Signed By

Comments

UST

Truck No \_\_\_\_\_



**SOLID/SPECIAL WASTE MANIFEST**  
CITY OF HOUSTON HEALTH AND HUMAN SERVICES  
7411 PARK PLACE, RM 109, HOUSTON, TEXAS 77067-6208  
(713)640-4399

MANIFEST NO. 43913



**GENERATOR INFORMATION**

(To be completed by the GENERATOR)

Company HELFERICH AUTO Owner/Manager (Print) SCB PATE Phone \_\_\_\_\_  
Address from which shipment originates 4507 WARD Houston TX Zip Code \_\_\_\_\_  
City/TNRCC Registration No. \_\_\_\_\_ Seating Capacity \_\_\_\_\_

**TYPES OF WASTE GENERATED:**

**Class B:**

Sewage sludge \_\_\_\_\_

Grease trap \_\_\_\_\_

Grit trap \_\_\_\_\_

Other \_\_\_\_\_

**Class C: Industrial/  
Nonhazardous--List**

USED OIL

CAPACITY of waste facility \_\_\_\_\_

QUANTITY of waste removed \_\_\_\_\_

300

I certify that the information on this manifest is true and accurate. Secure the GENERATOR RETURN (Yellow) Copy from the Transporter within 15 days of the waste being transported off-site. Retain both the GENERATOR (white) copy and the GENERATOR RETURN (yellow) copy on site for minimum of five (5) years from the date on the manifest. Falsification of this document is punishable by a fine up to \$20,000.

Owner/Manager Signature \_\_\_\_\_

Date 10-9-00

**TRANSPORTER INFORMATION (To be completed by the TRANSPORTER) TNRCC # \_\_\_\_\_**

Name of Transporter Co. T W M  
COH Permit # 550 COH Truck # 1 License # 2MV458  
Phone 810-551-4070 Decal letter \_\_\_\_\_ Unit # \_\_\_\_\_  
Business Address TEXAS WATER MANAGEMENT L.L.P.  
Mailing Address 23 Tivoli Garden Ct  
Woodslands, Tx. 77382

Name of Disposal Site \_\_\_\_\_

Address \_\_\_\_\_

I certify that the above manifest is complete, accurate, and the waste will be delivered to the Secondary Transporter or facility named for proper disposal and treatment. Failure to dispose of the waste properly will result in a fine of \$2000.00. Failure to submit a complete and accurate TRANSPORTERS (pink) copy of the manifest to the HEALTH DEPT. within 15 days after the end of the preceding month will result in a fine not more than \$2000.00. Falsification of this document is punishable by a fine up to \$20,000.00. Failure to submit Generator Return Copy within fifteen (15) days of the date on this manifest will result in a fine not more than \$2,000.00.

Driver's Signature \_\_\_\_\_

Date \_\_\_\_\_

10-9-00

**SECONDARY TRANSPORTER INFORMATION (To be completed by SECONDARY TRANSPORTER)**

Company \_\_\_\_\_ Permit # \_\_\_\_\_ Truck # \_\_\_\_\_  
Mailing Address \_\_\_\_\_ Phone: \_\_\_\_\_

I, SECONDARY TRANSPORTER, certify that the above information is complete and accurate. The waste will be delivered to the named facility for proper treatment and disposal. A complete and accurate TRANSPORTER/SECONDARY TRANSPORTER (pink) copy of the manifest must be submitted to the HEALTH DEPT. within 15 days after the end of the preceding month. Failure to comply with these requirements will result in a fine not to exceed \$2000.00. Repeat violations will result in the revocation of my SECONDARY TRANSPORTER'S permit.

Driver's Signature \_\_\_\_\_

Date \_\_\_\_\_

Time: \_\_\_\_\_

**DISPOSER INFORMATION (To be completed by the DISPOSAL SITE OPERATOR)**

Company ChemSep, Inc. Owner/Manager \_\_\_\_\_ Phone \_\_\_\_\_  
Disposal Site Location 10020 Bayport Blvd Mailing Address \_\_\_\_\_  
Quantity of waste received Pasadena, TX 77507

(I certify that the waste manifested above was transported to this site by the above named transporter/secondary transporter and was accepted by this facility for disposal.)

Owner/Manager Signature \_\_\_\_\_

Date \_\_\_\_\_

10/10/00

White - Generator Yellow - Generator Return Copy Pink - Transporter Green - Secondary Transporter Golden Rod - Disposer





# CONCRETE DISPATCH

Houston: (713) 767-7800

Austin: (512) 389-3561

Other: (800) 333-9387

**Houston Office**  
P.O. Box 348  
Houston, Texas 77001  
Phone 713-767-7700  
FAX 713-767-7770

**Austin Office**  
8900 Ramirez Lane  
Austin, Texas 78742  
Phone 512-389-3711  
FAX 512-385-4807

10-1 Load	10-2 Leave Plant	10-3 Arrive Job Site	10-5 Start Discharge	10-6 Leave Job Site	10-9 Leave Job Site	10-10 Arrive Plant
11.41	11.54	12.20	12.30			

WATER ADDED ON JOB AT CUSTOMER'S REQUEST \_\_\_\_\_ GAL

WATER ADDED TO THIS LOAD BY AUTHORITY OF \_\_\_\_\_

TEST CYL TAKEN ☐ YES ☒ NO BY \_\_\_\_\_

WATER ADDED TO THIS CONCRETE WILL REDUCE ITS STRENGTH. ANY WATER ADDED IN EXCESS OF SPECIFIED SLUMP IS AT CUSTOMER'S RISK.

X DRIVER SIGNATURE \_\_\_\_\_

X CUSTOMER SIGNATURE \_\_\_\_\_

PLANT	TICKET	ORDER #	TRUCK #	LOAD SIZE	MIX	SLUMP	DATE
1	721977	73	553	6.00	99000631 3.19SK-F FLOWFIL	5.00	10-10-00

CUSTOMER #	SOLD TO	P.O. # / JOB #	PROJECT #
24250	ELIM-A-TANK INC		2425000

DELIVERY ADDRESS	ZONE	USE	DRIVER
4507 WARD	53GR	ALL	7944 BERNAL, ADOLFO

INSTRUCTIONS	TIME DUE
10-WEST TO 288 SOUTH TO YELLOWSTONE (L) GO TO CULLEN (R) TO WARD	ASAP

INSTRUCTIONS	WATER AVAILABLE AT JOBSITE
(P) ONTO WARD TO JOB TO HELFRICH AUTO SERVICE CENTER	

INSTRUCTIONS	

LOAD QUANTITY	CUMULATIVE QUANTITY	ORDERED QUANTITY	PRODUCT CODE	PRODUCT DESCRIPTION	UNIT OF MEASURE	UNIT PRICE	AMOUNT
6.00	6.00	6.00	99000631	3.19SK-F FLOWFIL	CY		
6.00			98002	ENVIROMENTAL VAR	CY		

DESIGN WEIGHTS

SUB TOTAL

TAX

TOTAL

189116

- (a) All obligations contained herein are performable in Harris County, Texas.  
(b) Delivery inside curb at customer's risk.  
(c) Concrete received - subject to the conditions of sale and delivery contained on reverse side.

CAUTION: Freshly mixed cement, mortar, concrete or grout may cause skin injury. Avoid contact with eyes where possible and wash exposed skin areas promptly with water. If any cement mixture gets into eyes rinse immediately and repeatedly with water and get prompt medical treatment.

# TNRCC - UNL ABOVEGROUND STORAGE TANK REGISTRATION FORM

For Use  
in  
TEXAS



**TEXAS  
NATURAL  
RESOURCE  
CONSERVATION  
COMMISSION**

Please mail completed form to:

Registration Section, PST Division, MC 138  
Texas Natural Resource Conservation Commission  
P.O. Box 13087  
Austin, TX 78711-3087 (512) 239-2160

Facility ID Number (if known)

0014733

Owner ID Number (if known)

07155

Tax ID Number (Optional)

## I. OWNER INFORMATION

Owner Name <b>FRANK HELFRICH</b>		
Mailing Address <b>4507 Ward St.</b>		
City <b>Houston</b>	State <b>TX</b>	Zip Code <b>77021</b>
County		
Contact Person	Telephone ( )	

## II. FACILITY INFORMATION

Facility Name <b>AAA AUTO SERVICE</b>		
Physical Address <b>4507 Ward St.</b>		
City <b>Houston</b>	State <b>TX</b>	Zip Code <b>77021</b>
County <b>Harris</b>		
Contact Person <b>Frank Helfrich</b>	Telephone <b>(713) 747-2989</b>	

TYPE OF OWNER	
<input checked="" type="checkbox"/> Private or Corporate	<input type="checkbox"/> State Government
<input type="checkbox"/> Local Government	<input type="checkbox"/> Federal Government
Location of Records (if off-site)	
Address, City, State	
Contact Person	Telephone ( )

TYPE OF FACILITY (Mark all that apply)	
<input checked="" type="checkbox"/> Retail	<input type="checkbox"/> Farm or Residential <input type="checkbox"/> Wholesale
<input type="checkbox"/> Fleet Refueling	<input type="checkbox"/> Aircraft Refueling <input type="checkbox"/> Indian Land
<input type="checkbox"/> Indus./Chem./Mfr. Plant	
<input type="checkbox"/> Other (please specify) _____	
Number of aboveground storage tanks at this facility <u>0</u>	Number of underground storage tanks at this facility <u>1</u>

## III. REGISTRATION STATUS

REASON FOR SUBMITTING FORM (Mark all that apply)		
<input type="checkbox"/> Original Form	<input type="checkbox"/> Ownership Change (effective date ____/____/____)	<input type="checkbox"/> Owner Information Update
<input type="checkbox"/> Facility Information Update	<input checked="" type="checkbox"/> Tank Information Update (please complete back side of form)	
<input type="checkbox"/> Other (please specify) <u>Tank permanently abandoned in-place</u>		

## IV. FINANCIAL RESPONSIBILITY

Does this facility meet financial responsibility requirements for corrective action? ☐ Yes ☐ No

Does this facility meet 3rd party liability requirements? ☐ Yes ☐ No

If yes, please specify mechanism (Mark all that apply)

<input type="checkbox"/> Letter of Credit	<input type="checkbox"/> Trust Fund	<input type="checkbox"/> Insurance or Risk Retention Group	<input type="checkbox"/> PST Remediation Fund*	<input type="checkbox"/> Standby Trust Fund
<input type="checkbox"/> Guarantee	<input type="checkbox"/> Financial Test	<input type="checkbox"/> Surety Bond	<input type="checkbox"/> Bond Rating Test**	<input type="checkbox"/> Local Gov. Fund**

\* Only an acceptable mechanism for Financial Assurance until September 1, 2001    \*\* For local government only.

## V. INSTALLER CERTIFICATION

**NOTE:** This section must be completed and signed by the installer. Leave blank if no tank installation activity is involved.

I certify that the information provided concerning recent installations is true to the best of my belief and knowledge:

Was tank testing completed during and after installation? ☐ Yes ☐ No

Installation Company Name (print) \_\_\_\_\_ Contractor's Registration Number CRP

Installer's Name (print) \_\_\_\_\_ Installer's License Number ILP

Installer Signature \_\_\_\_\_ Date Signed \_\_\_\_\_

## VI. OWNER CERTIFICATION

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Owner or Owner's Authorized Representative (print) Robert W. Pate Title (print) Rep

Signature Robert W. Pate Date Signed 10/30/00

# VII. DESCRIPTION OF UNDERGROUND STORAGE TANKS (UST's)

Tank ID (e.g. 1, 2, 3 or A, B, C)

## TANK STATUS

Tank Installation Date (month/day/year)

Tank Capacity (gallons)

- Currently in Use
- Temporarily Out of Service (date)  
Emptied (Yes/No)
- Permanently Abandoned in-place (date)  
(must be filled with sand or concrete, etc.)
- Permanently Removed from the Ground (date)

## SUBSTANCE STORED

- Gasoline
- Diesel
- Kerosene
- Other Petroleum Substance (please specify)
- Hazardous Substance
  - Name of Principal CERCLA Substance
  - Chemical Abstract Service (CAS) No.
  - Mixture of Hazardous Substances (please specify)
- Mixture of Petroleum & Hazardous Substance
- Other (please specify)

## UST CONSTRUCTION AND CONTAINMENT

(Mark all that apply) ☒

- Single Wall
- Double Wall
- External Jacket System
- Excavation/Trench Liner System
- Piping System
  - Pressurized
  - Suction
  - Gravity
- Other (please specify)

## MATERIAL OF CONSTRUCTION

- Steel
- Fiberglass-Reinforced Plastic (FRP)
- Composite (steel w/FRP laminate)
- Concrete
- Other (please specify)

## RELEASE DETECTION

(Mark all that apply) ☒

- Vapor Monitoring
- Groundwater Monitoring
- Monitoring Above Excavation Liner
- Automatic In-Tank Monitoring & Inventory Control
- Interstitial Monitoring for Double Wall UST's
- Tightness Testing
- Inventory Control
- Statistical Inventory Reconciliation (SIR)
- None
- Line Leak Detectors
- Other (please specify)

## CORROSION PROTECTION

(Mark all that apply) ☒

- External Dielectric Coating/Laminate/Tape/Wrap
- Cathodic Protection - Installation: ☐ Factory ☐ Field
- Composite Tank (steel w/FRP cladding)
- Noncorrodible Material (e.g. FRP)
- Electrical Isolation
- None
- Other (please specify)

## SPILL AND OVERFILL PREVENTION

(Mark all that apply) ☒

- Tight-Fill Fitting
- Spill Container/Liquid-Tight Sump
- Automatic Overfill Device
  - Shut-Off Valve
  - Flow Restrictor Valve
  - Alarm with a. or b.
- None

Indicate VAPOR RECOVERY EQUIPMENT STATUS if gasoline is stored and dispensed at this facility, and if facility is located in an ozone nonattainment area.  
☒ Stage II equipment installation date        ☐ No Stage II equipment ☐ Exempt ☐ Qualified for SBMG extension



# BORING LOG OF SOIL BORING CORE 1

DEPTH (FT.)	DESCRIPTION OF STRATUM	%	SCREENING			SUBMITTED FOR ANALYSIS
			ODOR	VISIBLE	OVM	
pavement	concrete					
1	Concrete followed by bank sand going to dark gumbo clay	100	no	no		
2		100	no	no		
3		100	no	no		
4		100	no	no		
5		100	no	no		
6		100	no	no		
7		100	no	no		TPH, VOCs
8	Gray moist clay, plastic, moist	100	no	no		TOTAL METALS
9	SAMPLE DEPTH 8'					
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						

Client: **AAA AUTO SERVICE**

Project No.: **9906-0885**

Date: **23 July 99**

Method Used: **Truck mounted GEO-PROBE**

Depth: **8 feet**

Sampled By: **Morris Loden, Mark Denton**

**Comments**

**No groundwater encountered. Boring backfilled then plugged at the surface.**

## BORING LOG OF SOIL BORING CORE 2

DEPTH (FT.)	DESCRIPTION OF STRATUM	%	SCREENING			SUBMITTED FOR ANALYSIS
			ODOR	VISIBLE	OVM	
pavement	concrete					
1	Concrete followed by bank sand going to dark gumbo clay	100	no	no		
2		100	no	no		
3		100	no	no		
4		100	no	no		
5		100	no	no		
6		100	no	no		
7		100	no	no		TPH, VOCs
8	Gray/tan moist clay, plastic, moist	100	no	no		TOTAL METALS
9	SAMPLE DEPTH 8'					
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						

Client: **AAA AUTO SERVICE**

Project No.: **9906-0885**

Date: **23 July 99**

Method Used: **Truck mounted GEO-PROBE**

Depth: **8 feet**

Sampled By: **Morris Loden, Mark Denton**

**Comments:**

No groundwater encountered. Boring backfilled then plugged at the surface.



*Selfrich Ritts Service*

A and B Environmental Services, Inc.  
1643 Federal Road  
Houston, Texas 77015  
(713) 453-6060

July 30, 1999

Page 1 of 1

**LABORATORY ANALYSIS REPORT**

**A and B Sample ID 35595-11**

ELIM-A-TANK INC.  
Attn: Robert Pate  
3939 Braxton  
Houston TX 77063

Client PO #:  
Date Received: 7/23/99 12:16:00 AM  
Collected By:  
Collection Date: 7/23/99 11:00 AM

Client Project ID: 4507 Ward  
Client Sample Number: Core 1  
Sample Location/Other Info:

Matrix Type: Soil

Test/Analyte	Method	Analyst	Analysis Date	Result	Units
Arsenic	6010	scuello	7/30/99	<5.0	mg/Kg
Barium	6010	scuello	7/30/99	187.	mg/Kg
Cadmium	6010	scuello	7/30/99	<2.5	mg/Kg
Chromium	6010	scuello	7/30/99	7.0	mg/Kg
Lead	6010	scuello	7/30/99	<5.0	mg/Kg
Selenium	6010	scuello	7/30/99	<5.0	mg/Kg
Silver	6010	scuello	7/30/99	<2.5	mg/Kg
Mercury	7470A	scuello	7/27/99	<0.05	mg/Kg

Approved By: *Bob Pate*

Date: *7/30/99*

Title: *Lab Manager*

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1643 Federal Road  
Houston, Texas 77015  
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July 30, 1999

Page 1 of 1

**LABORATORY ANALYSIS REPORT**

**A and B Sample ID 35595-11**

ELIM-A-TANK INC.

Attn: Robert Pate

3939 Braxton

Houston TX 77063

Client PO #:

Date Received: 7/23/99 12:16:00 AM

Collected By:

Collection Date: 7/23/99 11:00 AM

Client Project ID: 4507 Ward

Client Sample Number: Core 1

Sample Location/Other Info:

Matrix Type: Soil

Test/Analyte	Method	Analyst	Analysis Date	Result	Units
C6-C10	TX 1005	schako	7/23/99	<25.0	mg/Kg
>C10-C28	TX 1005	schako	7/23/99	<25.0	mg/Kg
Total C6-C28	TX 1005	schako	7/23/99	<50.0	mg/Kg

Approved By: *[Signature]*  
Title: Lab Manager

Date: 7/30/99

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1643 Federal Road  
Houston, Texas 77015  
(713) 453-6060

July 30, 1999

Page 1 of 1

**LABORATORY ANALYSIS REPORT**

**A and B Sample ID 35595-12**

ELIM-A-TANK INC.

Attn: Robert Pate

3939 Braxton

Houston TX 77063

Client PO #:

Date Received: 7/23/99 12:16:00 AM

Collected By:

Collection Date: 7/23/99 11:20 AM

Client Project ID: 4507 Ward

Client Sample Number: Core 2

Sample Location/Other Info:

Matrix Type: Soil

Test/Analyte	Method	Analyst	Analysis Date	Result	Units
Arsenic	6010	scuello	7/30/99	<5.0	mg/Kg
Barium	6010	scuello	7/30/99	175.	mg/Kg
Cadmium	6010	scuello	7/30/99	<2.5	mg/Kg
Chromium	6010	scuello	7/30/99	7.5	mg/Kg
Lead	6010	scuello	7/30/99	<5.0	mg/Kg
Selenium	6010	scuello	7/30/99	<5.0	mg/Kg
Silver	6010	scuello	7/30/99	<2.5	mg/Kg
Mercury	7470A	scuello	7/27/99	<0.05	mg/Kg

Approved By: B. Y. [Signature]

Date: 7/30/99

Title: Lab Manager

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Houston, Texas 77015  
(713) 453-6060

July 30, 1999

Page 1 of 1

**LABORATORY ANALYSIS REPORT**

**A and B Sample ID 35595-12**

ELIM-A-TANK INC.  
Attn: Robert Pate  
3939 Braxton  
Houston TX 77063

Client PO #:  
Date Received: 7/23/99 12:16:00 AM  
Collected By:  
Collection Date: 7/23/99 11:20 AM

Client Project ID: 4507 Ward  
Client Sample Number: Core 2  
Sample Location/Other Info:

Matrix Type: Soil

Test/Analyte	Method	Analyst	Analysis Date	Result	Units
C6-C10	TX 1005	schako	7/23/99	<25.0	mg/Kg
>C10-C28	TX 1005	schako	7/23/99	<25.0	mg/Kg
Total C6-C28	TX 1005	schako	7/23/99	<50.0	mg/Kg

Approved By: \_\_\_\_\_

*Ben Yu*

Date: \_\_\_\_\_

*7/30/99*

Title: \_\_\_\_\_

*Lab Manager*

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## METHOD 8260 VOC ANALYSIS FOR SOIL

Acquisition Name	VA4496.D
Acquisition Date & Time	26 Jul 99 2:26 pm
Sample Lab ID	35595.11

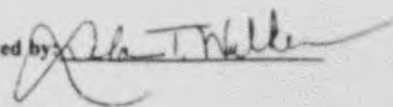
Extracted mass (g)	10
Extracted final volume (ml)	10
Inj. volume (ul)	50
Dilution Factor	100

Analyte	Amount Found (ug/kg)	PQL (ug/kg)
Dichlorodifluoromethane	<	500.0
Chloromethane	<	500.0
Vinyl Chloride	<	500.0
Bromomethane	<	500.0
Chloroethane	<	500.0
Trichlorofluoromethane	<	500.0
1,1-Dichloroethene	<	500.0
Dichloromethane	<	500.0
trans-1,2-Dichloroethene	<	500.0
1,1-Dichloroethane	<	500.0
2,2-Dichloropropane	<	500.0
cis-1,2-Dichloroethene	<	500.0
Chloroform	<	500.0
Bromochloromethane	<	500.0
1,1,1-Trichloroethane	<	500.0
1,1-Dichloropropene	<	500.0
Carbon Tetrachloride	<	500.0
1,2-Dichloroethane	<	500.0
Benzene	<	500.0
Trichloroethene	<	500.0
1,2-Dichloropropane	<	500.0
Bromodichloromethane	<	500.0
Dibromomethane	<	500.0
cis-1,3-Dichloropropene	<	500.0
Toluene	<	500.0
trans-1,3-Dichloropropene	<	500.0
1,1,2-Trichloroethane	<	500.0
1,3-Dichloropropane	<	500.0
Tetrachloroethene	<	500.0

Analyte	Amount Found (ug/kg)	PQL (ug/kg)
Dibromochloromethane	<	500.0
1,2-Dibromoethane	<	500.0
Chlorobenzene	<	500.0
1,1,1,2-Tetrachloroethane	<	500.0
Ethylbenzene	<	500.0
m- & p-Xylenes	<	500.0
o-Xylene	<	500.0
Styrene	<	500.0
iso-Propylbenzene	<	500.0
Bromoform	<	500.0
1,1,2,2-Tetrachloroethane	<	500.0
1,2,3-Trichloropropane	<	500.0
n-Propylbenzene	<	500.0
Bromobenzene	<	500.0
1,3,5-Trimethylbenzene	<	500.0
2-Chlorotoluene	<	500.0
4-Chlorotoluene	<	500.0
t-Butylbenzene	<	500.0
1,2,4-Trimethylbenzene	<	500.0
sec-Butylbenzene	<	500.0
4-iso-Propyltoluene	<	500.0
1,3-Dichlorobenzene	<	500.0
1,4-Dichlorobenzene	<	500.0
n-Butylbenzene	<	500.0
1,2,4-Trichlorobenzene	<	500.0
1,2-Dichlorobenzene	<	500.0
1,2-Dibromo-3-chloropropane	<	500.0
1,2,3-Trichlorobenzene	<	500.0
Hexachlorobutadiene	<	500.0

Surrogate	Amount Found (ug/kg)	Spike Level (ug/kg)	Recovery	Recovery Limit
Dibromofluoromethane	22	20	108.6%	80-120%
Toluene-d8	21	20	106.3%	81-117%
p-Bromofluorobenzene	22	20	108.8%	74-121%

PQL - The Practical Quantitation Limit represents the level below which an analyte may be identified but not accurately quantified

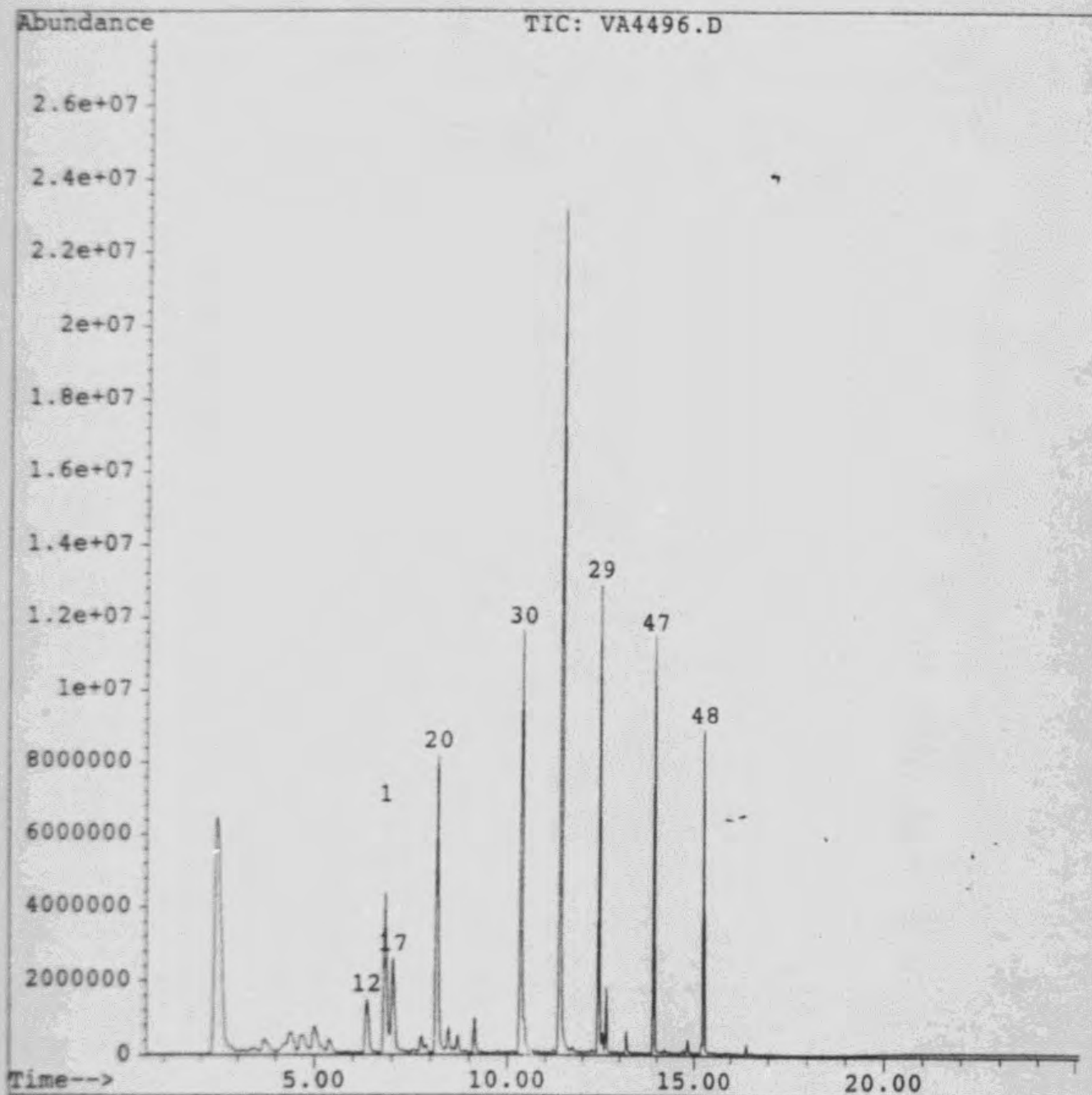
Data release authorized by: 

# Quantitation Report

Data File : C:\HPCHEM\2\DATA\VA4496.D  
 Acq Time : 26 Jul 99 2:26  
 Sample : ~~35599.11~~ 35595.11  
 Misc : 7/26/99 10g-10ml/50ul  
 Quant Time: Jul 26 16:31 1999

Operator: byu  
 Inst : 5970 - GC  
 cal#814/816 Multiplr: 1.00

Method : C:\HPCHEM\1\METHODS\8260AUG.M  
 Title : Nominal 8260 VOC's  
 Last Update : Mon Jul 26 16:26:55 1999  
 Response via : Single Level Calibration





## METHOD 5260 VOC ANALYSIS FOR SOIL

Acquisition Name	VA4497.D
Acquisition Date & Time	26 Jul 99 3:03 pm
Sample Lab ID	35595.12

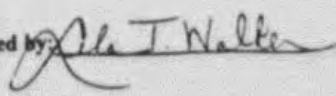
Extracted mass (g)	10
Extracted final volume (ml)	10
Inj. volume (ul)	50
Dilution Factor	100

Analyte	Amount Found (ug/kg)	PQL (ug/kg)
Dichlorodifluoromethane	<	500.0
Chloromethane	<	500.0
Vinyl Chloride	<	500.0
Bromomethane	<	500.0
Chloroethane	<	500.0
Trichlorofluoromethane	<	500.0
1,1-Dichloroethene	<	500.0
Dichloromethane	<	500.0
trans-1,2-Dichloroethene	<	500.0
1,1-Dichloroethane	<	500.0
2,2-Dichloropropane	<	500.0
cis-1,2-Dichloroethene	<	500.0
Chloroform	<	500.0
Bromochloromethane	<	500.0
1,1,1-Trichloroethane	<	500.0
1,1-Dichloropropene	<	500.0
Carbon Tetrachloride	<	500.0
1,2-Dichloroethane	<	500.0
Benzene	<	500.0
Trichloroethene	<	500.0
1,2-Dichloropropane	<	500.0
Bromodichloromethane	<	500.0
Debromomethane	<	500.0
cis-1,3-Dichloropropene	<	500.0
Toluene	<	500.0
trans-1,3-Dichloropropene	<	500.0
1,1,2-Trichloroethane	<	500.0
1,3-Dichloropropane	<	500.0
Tetrachloroethene	<	500.0

Analyte	Amount Found (ug/kg)	PQL (ug/kg)
Dibromochloromethane	1539.0	500.0
1,2-Dibromoethane	<	500.0
Chlorobenzene	<	500.0
1,1,1,2-Tetrachloroethane	<	500.0
Ethylbenzene	<	500.0
m- & p-Xylenes	<	500.0
o-Xylene	<	500.0
Styrene	<	500.0
iso-Propylbenzene	<	500.0
Bromoform	<	500.0
1,1,2,2-Tetrachloroethane	<	500.0
1,2,3-Trichloropropane	<	500.0
n-Propylbenzene	<	500.0
Bromobenzene	<	500.0
1,3,5-Trimethylbenzene	<	500.0
2-Chlorotoluene	<	500.0
4-Chlorotoluene	<	500.0
t-Butylbenzene	<	500.0
1,2,4-Trimethylbenzene	<	500.0
sec-Butylbenzene	<	500.0
4-iso-Propyltoluene	<	500.0
1,3-Dichlorobenzene	<	500.0
1,4-Dichlorobenzene	<	500.0
n-Butylbenzene	<	500.0
1,2,4-Trichlorobenzene	<	500.0
1,2-Dichlorobenzene	<	500.0
1,2-Dibromo-3-chloropropane	<	500.0
1,2,3-Trichlorobenzene	<	500.0
Hexachlorobutadiene	<	500.0

Surrogate	Amount Found (ug/kg)	Spike Level (ug/kg)	Recovery	Recovery Limit
Dibromofluoromethane	24	20	120.3%	80-120%
Toluene-d8	22	20	108.6%	81-117%
p-Bromofluorobenzene	21	20	105.6%	74-121%

PQL - The Practical Quantitation Limit represents the level below which an analyte may be identified but not accurately quantified

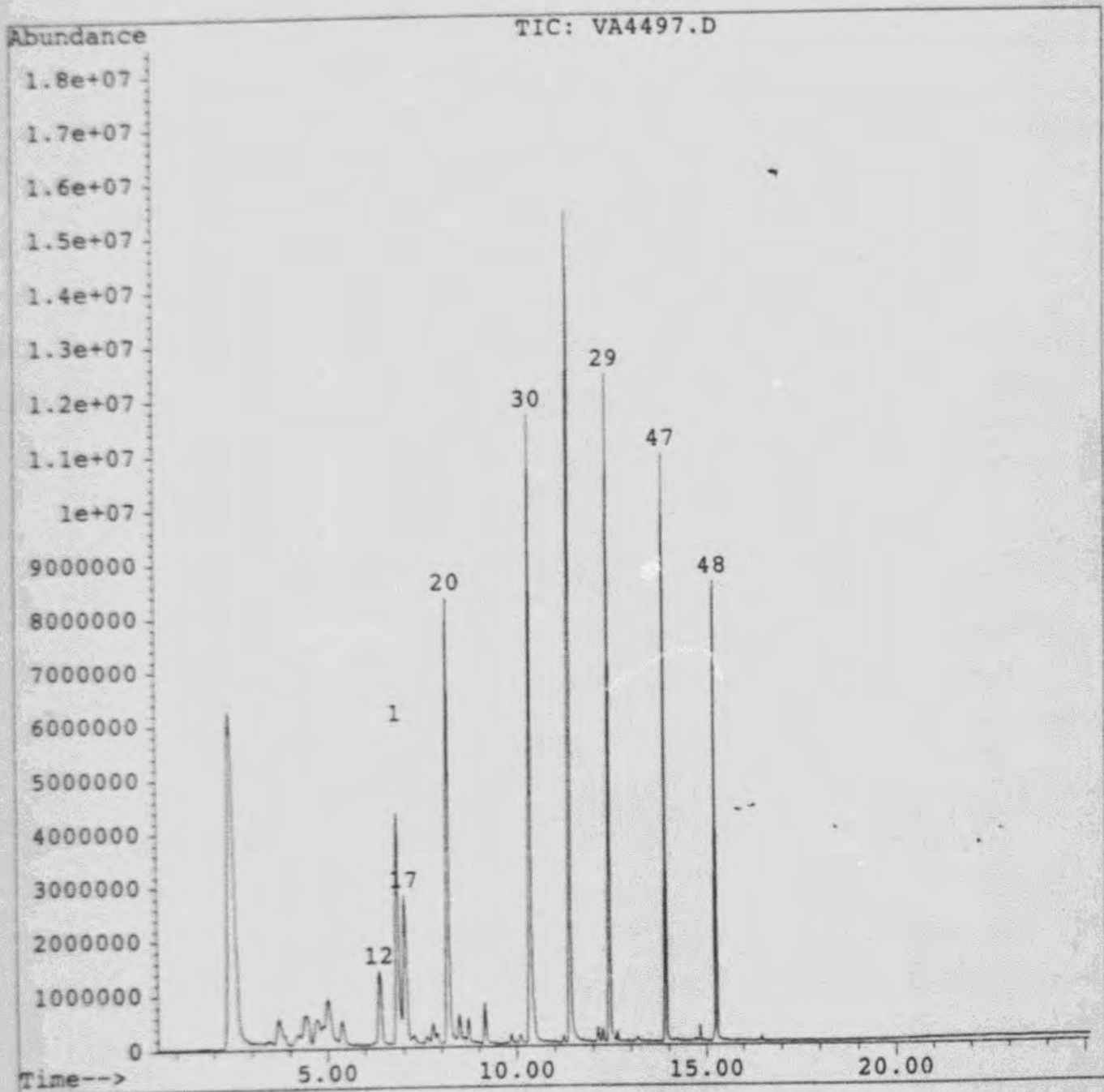
Data release authorized by 

## Quantitation Report

Data File : C:\HPCHEM\2\DATA\VA4497.D  
Acq Time : 26 Jul 99 3:03  
Sample : ~~35599-12~~ 35595-12  
Misc : 7/26/99 10g-10ml/50ul  
Quant Time: Jul 27 8:30 1999

Operator: byu  
Inst : 5970 - GC  
cal#814/816 Multiplr: 1.00

Method : C:\HPCHEM\1\METHODS\8260AUG.M  
Title : Nominal 8260 VOC's  
Last Update : Mon Jul 26 16:26:55 1999  
Response via : Single Level Calibration







1643 Federal Road  
Houston, Texas 77015  
(713) 453-6060  
FAX (713) 453-6091

FROM:

ELM-A-TANK, INC.

PLEASE CHECK:

Rush

Standard ☒

(713) 783-3150

Project Name, # etc.

4507 WARD

Client Name

Project Location

Sample Type (\*)

Water Soil ? # of Cont

Analysis Requested

P.O. #:

Lab ID: 35595

Comments, Sample loc. etc.

Item # Sample # Date Time

1.0 Core 1 7/23/99 11 AM

2.0 Core 2 7/23/99 11:20 AM

3.

4.

5.

6.

7.

8.

9.

10.

TPH-1005  
VOL  
TOT MET

X  
X  
X

1  
1

Sample Collected By:

Mr. Loden

(\*) Please list any known Hazards

Transfer #

Item #

Relinquished By

Accepted By

Time

1

2

3

4

M. Loden

H. Barkley

7/23/99

12:10

Samples Collected on 7/23/99



## METHOD 8260 VOC ANALYSIS FOR LIQUID

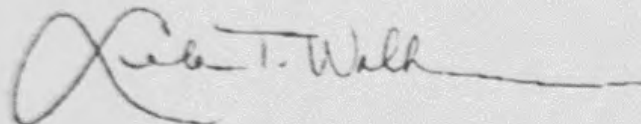
35595.11 + .12

Acquisition Name	VA4492.D
Acquisition Date & Time	26 Jul 99 12:05 pm
Sample (Lab ID)	ics

Inj. volume (ml)	5
Dilution Factor	1

Analyte	Amount Found (ug/L)	Amount Added(ug/L)	Recovery	Recovery Limit
1,1-Dichloroethene	5.6	5	113%	61-145
Benzene	5.6	5	111%	71-120
Trichloroethene	5.2	5	105%	76-127
Toluene	5.6	5	112%	75-130
Chlorobenzene	5.7	5	115%	75-130

Surrogate	Amount Found (ug/L)	Spike Level (ug/L)	Recovery	Recovery Limit
Dibromofluoromethane	25	20	127.3%	86-118%
Toluene-d8	22	20	108.7%	88-110%
p-Bromofluorobenzene	21	20	104.8%	86-115%





A & B Environmental Services, Inc.  
1643 Federal Road  
Houston, Texas 77015  
(713) 453-6060

10/31/00

### QA/QC REPORT

QA Report for the following Samples are given Below

35595.11 and 35595.12

QA Report for sample 35595.11

QA Batch	Blank	Results	Dup.	Spike Added	Spike Result	Rec %	RPD %
<hr/>							
Total Arsenic		---- mg/Kg					
IC0	<0.2	<5.0	<0.05	1.0	0.61	61	0
Total Barium		---- mg/Kg					
IC0	<0.1	187	164				13
Total Cadmium		---- mg/Kg					
IC0	<0.1	<2.5	<2.5	1.0	0.86	86	0
Total Chromium		---- mg/Kg					
IC0	<0.1	7.0	8.0	1.0	1.24	96	13
Total Lead		---- mg/Kg					
IC0	<0.2	<5.0	<5.0				0
Total Mercury		---- mg/Kg					
IC0	<0.001	<0.05	<0.05	0.005	0.004	80	0
Total Selenium		---- mg/Kg					
IC0	<0.2	<5.0	<5.0				0

REPORTED BY:

*Robert T. Walker*



A &amp; B Environmental Service, Inc.

10/31/00 Page

2

QA Report for samples

35595.11 and 35595.12

QA Batch	Parameter	Unit				
Blank	Results	Duplicate	Spike Added	Spike Res	Rec %	RPD
Total Silver	----	mg/Kg				
IC0	<0.1	<2.5	<2.5	1.0	0.82	82 0

REPORTED BY:

Please refer to the first page for additional information

14733

BILLING DATE: SEP30,96

DETACH THIS PORTION AND RETURN WITH  
CHECK OR MONEY ORDER PAYABLE TO:



TEXAS NATURAL RESOURCE  
CONSERVATION COMMISSION

HELFRICH, FRANK  
DBA HELFRICH AUTOMOTIVE SERVICE  
4507 WARD ST

HOUSTON

TX 770210000

ACCOUNT NO.	BALANCE DUE	DATE DUE
0007155U	50.00	OCT30,96

☐ CHECK HERE IF YOUR ADDRESS HAS CHANGED.  
PLEASE INDICATE ADDRESS CHANGE ON BACK.

INVOICES NOT PAID BY DUE DATE  
WILL ACCRUE PENALTIES.

NOV 12 1996

TNRCC/PST

2000007155 5833177-00000050001030961

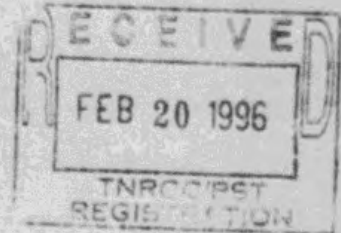




## HELFRICH AUTO SERVICE

4507 Ward  
Houston, Texas 77021  
(713) 747-2989

February 14, 1996



Registration Section, PST Division  
Texas Natural Resource Conservation Commission  
P. O. Box 13087  
Austin, Texas 78711-3087

Gentlemen:

We are in a section of Houston, Texas where our mail is constantly being either lost or mis-delivered.

We received the enclosed yesterday from a neighborhood lady who said it was delivered to her house and she just now thought of bringing it by to us.

We notice that we were supposed to have this in by December 31, 1995, but under the circumstances, we were unable to do this.

Thank you.

Sincerely,

*Virginia Helfrich*  
Virginia Helfrich  
Secretary

VH:g

Enclosures



# TNRCC - UNDERGROUND STORAGE TANK REGISTRATION FORM

For Use  
in  
TEXAS



TEXAS  
NATURAL  
RESOURCE  
CONSERVATION  
COMMISSION

Please mail completed form to:

Registration Section, PST Division  
Texas Natural Resource Conservation Commission  
P.O. Box 13087, MC 138  
Austin, TX 78711-3087 (512) 239-2160

Facility ID Number (If known)

14733

Owner ID Number (If known)

Tax ID Number (Optional)

## I. OWNER INFORMATION

Owner Name <b>FRANK J. HELFRICH</b>		
Mailing Address <b>4507 WARD STREET</b>		
City <b>HOUSTON</b>	State <b>TX</b>	Zip Code <b>77021</b>
County <b>HARRIS</b>		
Contact Person <b>FRANK HELFRICH</b>	Telephone <b>(713) 747-2989</b>	

## II. FACILITY INFORMATION

Facility Name <b>HELFRICH AUTOMOTIVE SERVICE</b>		
Physical Address <b>SAME</b>		
City <b>SAME</b>	State <b>TX</b>	Zip Code
County <b>SAME</b>		
Contact Person <b>SAME</b>	Telephone <b>( )</b>	

**TYPE OF OWNER**

☒ Private or Corporate      ☐ State Government  
☐ Local Government      ☐ Federal Government

Location of Records (if off-site)

Address, City, State

Contact Person

Telephone

**TYPE OF FACILITY (Mark all that apply)**

☒ Retail      ☐ Farm or Residential      ☐ Wholesale  
☐ Fleet Refueling      ☐ Aircraft Refueling      ☐ Indian Land  
☐ Indus./Chem./Mfr. Plant  
☐ Other (please specify)

Number of aboveground  
storage tanks at this facility **0**

Number of underground  
storage tanks at this facility **1**

## III. REGISTRATION STATUS

**REASONS FOR SUBMITTING FORM (Mark all that apply)**

☐ Original Form      ☐ Ownership Change (effective date \_\_\_\_/\_\_\_\_/\_\_\_\_)  
☐ Facility Information Update      ☐ Tank Information Update (please complete back side of form)  
☐ Other (please specify)

**Owner Information Update**

**FEB 20 1996**

**TNRCC/PST  
REGISTRATION**

## IV. FINANCIAL RESPONSIBILITY

Does this facility meet financial responsibility requirements for corrective action? ☐ Yes ☒ No

Does this facility meet 3rd party liability requirements? ☐ Yes ☒ No

If yes, please specify mechanism (Mark all that apply)

☐ Letter of Credit      ☐ Trust Fund      ☐ Insurance or Risk Retention Group      ☐ PST Remediation Fund\*      ☐ Standby Trust Fund  
☐ Guarantee      ☐ Financial Test      ☐ Surety Bond      ☐ Bond Rating Test\*\*      ☐ Local Gov. Fund\*\*

\* Only an acceptable mechanism for Financial Assurance until September 1, 2001. \*\* For local government only.

## V. INSTALLER CERTIFICATION

**NOTE:** This section must be completed and signed by the installer. Leave blank if no tank installation activity is involved.

I certify that the information provided concerning recent installations is true to the best of my belief and knowledge.

Was tank testing completed during and after installation? ☐ Yes ☐ No

Installation Company Name (print) \_\_\_\_\_ Contractor's Registration Number **CRP**

Installer's Name (print) \_\_\_\_\_ Installer's License Number **ILP**

Installer Signature \_\_\_\_\_ Date Signed \_\_\_\_\_

## VI. OWNER CERTIFICATION

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Owner or Owner's Authorized Representative (print) **FRANK J. HELFRICH** Title (print) **OWNER**

Signature *Frank J. Helfrich* Date Signed **2-14-96**

# VII. DESCRIPTION OF UNDERGROUND STORAGE TANKS (UST's)

Tank ID (e.g. 1, 2, 3 or A, B, C)

## TANK STATUS

Tank Installation Date (month/day/year)

Tank Capacity (gallons)

1. Currently in Use
2. Temporarily Out of Service (date)  
Emptied (Yes/No)
3. Permanently Abandoned In-place (date)  
(must be filled with sand or concrete, etc.)
4. Permanently Removed from the Ground (date)

## SUBSTANCE STORED

1. Gasoline
2. Diesel
3. Kerosene
4. Used Oil
5. New Oil
6. Other Petroleum Substance (please specify)
7. Hazardous Substance
  - a. Name of Principal CERCLA Substance
  - b. Chemical Abstract Service (CAS) No
  - c. Mixture of Hazardous Substances (please specify)
8. Mixture of Petroleum & Hazardous Substance
9. Other (please specify)

## UST CONSTRUCTION AND CONTAINMENT

1. Single Wall (Mark all that apply) ☒
2. Double Wall
3. External Jacket System
4. Excavation/Trench Liner System
5. Piping System:
  - a. Pressurized
  - b. Suction
  - c. Gravity
6. Other (please specify)

## MATERIAL OF CONSTRUCTION

1. Steel
2. Fiberglass-Reinforced Plastic (FRP)
3. Composite (steel w/FRP laminate)
4. Concrete
5. Other (please specify)

## RELEASE DETECTION

(Mark all that apply) ☒

1. Vapor Monitoring
2. Groundwater Monitoring
3. Monitoring Above Excavation Liner
4. Automatic In-Tank Monitoring & Inventory Control
5. Interstitial Monitoring for Double Wall UST's
6. Tightness Testing
7. Inventory Control
8. Statistical Inventory Reconciliation (SIR)
9. None
10. Line Leak Detectors
11. Other (please specify)

## CORROSION PROTECTION

(Mark all that apply) ☒

1. External Dielectric Coating/Laminate/Tape/Wrap
2. Cathodic Protection - Installation ☐ Factory ☐ Field
3. Composite Tank (steel w/FRP cladding)
4. Noncorrodible Material (e.g., FRP)
5. Electrical Isolation
6. None
7. Other (please specify)

## SPILL AND OVERFILL PREVENTION

(Mark all that apply) ☒

1. Tight-Fit Fitting
2. Spill Container/Liquid-Tight Sump
3. Automatic Overfill Device
  - a. Shut-Off Valve
  - b. Flow Restrictor Valve
  - c. Alarm with a. or b.
4. None

Indicate VAPOR RECOVERY EQUIPMENT STATUS if gasoline is stored and dispensed at this facility and if facility is located in an ozone nonattainment area: ☐ Stage I equipment ☐ Stage II equipment ☐ Exempt ☐ Qualified for Ozone nonattainment area extension

# Notification for Underground and Storage Tanks

FORM APPROVED  
OMB NO. 2050-0049  
APPROVAL EXPIRES 6-30-84

FOR  
TANKS  
IN  
TX

RETURN  
COMPLETED  
FORM  
TO

Underground Storage Tank Program  
Texas Water Commission  
P.O. Box 13087  
Austin, TX 78711

STATE USE ONLY  
I.D. Number 14733  
Date Received

## GENERAL INFORMATION

Notification is required by Federal law for all underground tanks that have been used to store regulated substances since January 1, 1974, that are in the ground as of May 8, 1986, or that are brought into use after May 8, 1986. The information requested is required by Section 9002 of the Resource Conservation and Recovery Act, (RCRA), as amended.

The primary purpose of this notification program is to locate and evaluate underground tanks that store or have stored petroleum or hazardous substances. It is expected that the information you provide will be based on reasonably available records, or, in the absence of such records, your knowledge, belief, or recollection.

**Who Must Notify?** Section 9002 of RCRA, as amended, requires that, unless exempted, owners of underground tanks that store regulated substances must notify designated State or local agencies of the existence of their tanks. Owner means — (a) in the case of an underground storage tank in use on November 8, 1984, or brought into use after that date, any person who owns an underground storage tank used for the storage, use, or dispensing of regulated substances, and

(b) in the case of any underground storage tank in use before November 8, 1984, but no longer in use on that date, any person who owned such tank immediately before the discontinuation of its use.

**What Tanks Are Included?** Underground storage tank is defined as any one or combination of tanks that (1) is used to contain an accumulation of "regulated substances," and (2) whose volume (including connected underground piping) is 10% or more beneath the ground. Some examples are underground tanks storing: 1. gasoline, used oil, or diesel fuel; and 2. industrial solvents, pesticides, herbicides, or fumigants.

**What Tanks Are Excluded?** Tanks removed from the ground are not subject to notification. Other tanks excluded from notification are:

1. farm or residential tanks of 1,000 gallons or less capacity used for storing motor fuel for noncommercial purposes;
2. tanks used for storing heating oil for consumptive use on the premises where stored;
3. septic tanks;

4. pipeline facilities (including gathering lines) regulated under the Natural Gas Pipeline Safety Act of 1968, or the Hazardous Liquid Pipeline Safety Act of 1979, or which is an intrastate pipeline facility regulated under State laws;
5. surface impoundments, pits, ponds, or lagoons;
6. storm water or waste water collection systems;
7. flow-through process tanks;
8. liquid traps or associated gathering lines directly related to oil or gas production and gathering operations;
9. storage tanks situated in an underground area (such as a basement, cellar, mineworking, drift, shaft, or tunnel) if the storage tank is situated upon or above the surface of the floor.

**What Substances Are Covered?** The notification requirements apply to underground storage tanks that contain regulated substances. This includes any substance defined as hazardous in section 101 (14) of the Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA), with the exception of those substances regulated as hazardous waste under Subtitle C of RCRA. It also includes petroleum, e.g., crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds per square inch absolute).

**Where To Notify?** Completed notification forms should be sent to the address given at the top of this page.

**When To Notify?** 1. Owners of underground storage tanks in use or that have been taken out of operation after January 1, 1974, but still in the ground, must notify by May 8, 1986. 2. Owners who bring underground storage tanks into use after May 8, 1986, must notify within 30 days of bringing the tanks into use.

**Penalties:** Any owner who knowingly fails to notify or submits false information shall be subject to a civil penalty not to exceed \$10,000 for each tank for which notification is not given or for which false information is submitted.

## INSTRUCTIONS

Please type or print in ink all items except "signature" in Section V. This form must be completed for each location containing underground storage tanks. If more than 5 tanks are owned at this location, photocopy the reverse side, and staple continuation sheets to this form.

Indicate number of continuation sheets attached

### I. OWNERSHIP OF TANK(S)

Owner Name (Corporation, Individual, Public Agency, or Other Entity)

FRANK HELFRICH DBA AAA AUTO SERVICE

Street Address

HARRIS 4507 WARD STREET

County

HARRIS

City

HOUSTON

State

TEXAS

ZIP Code

77021

Area Code

713

Phone Number

747-2989

Type of Owner: (Mark all that apply ☒)

☐ Current

☐ State or Local Gov't

☒ Private or Corporate

☐ Former

☐ Federal Gov't

☐ Ownership uncertain

(GSA facility) (D. no)

### II. LOCATION OF TANK(S)

(If same as Section I, mark box here ☒)

Facility Name or Company Site Identifier, as applicable

Street Address or State Road, as applicable

County

City (nearest)

State

ZIP Code

Indicate number of tanks at this location

1

Mark box here if tank(s) are located on land within an Indian reservation or on other Indian trust lands

☐

### III. CONTACT PERSON AT TANK LOCATION

Name (If same as Section I, mark box here ☒)

FRANK J. HELFRICH,

Job Title

PRESIDENT

Area Code

713

Phone Number

747-2989

### IV. TYPE OF NOTIFICATION

☐ Mark box here only if this is an amended or subsequent notification for this location.

### V. CERTIFICATION (Read and sign after completing Section VI.)

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Name and official title of owner or owner's authorized representative

FRANK J. HELFRICH, PRESIDENT-OWNER

Signature

Frank J. Helfrich

Date Signed

4-15-86

CONTINUE ON REVERSE SIDE



VI DESCRIPTION OF UNDERGROUND STORAGE TANKS (Complete for each tank at this location.)

Tank Identification No. (e.g., ABC-123), or Arbitrarily Assigned Sequential Number (e.g., 1,2,3...)	Tank No.	Tank No.	Tank No.	Tank No.	Tank No.
<b>1. Status of Tank</b> (Mark all that apply <input checked="" type="checkbox"/> ) Currently in Use Temporarily Out of Use Permanently Out of Use Brought into Use after 5.8.86	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>2. Estimated Age (Years)</b>					
<b>3. Estimated Total Capacity (Gallons)</b>					
<b>4. Material of Construction</b> (Mark one <input checked="" type="checkbox"/> ) Steel Concrete Fiberglass Reinforced Plastic Unknown Other, Please Specify	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>5. Internal Protection</b> (Mark all that apply <input checked="" type="checkbox"/> ) Cathodic Protection Interior Lining (e.g., epoxy resins) None Unknown Other, Please Specify	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>6. External Protection</b> (Mark all that apply <input checked="" type="checkbox"/> ) Cathodic Protection Painted (e.g., asphaltic) Fiberglass Reinforced Plastic Coated None Unknown Other, Please Specify	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>7. Piping</b> (Mark all that apply <input checked="" type="checkbox"/> ) Bare Steel Galvanized Steel Fiberglass Reinforced Plastic Cathodically Protected Unknown Other, Please Specify	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>8. Substance Currently or Last Stored in Greatest Quantity by Volume</b> (Mark all that apply <input checked="" type="checkbox"/> ) a. Empty b. Petroleum Diesel Kerosene Gasoline (including alcohol blends) Used Oil Other, Please Specify c. Hazardous Substance Please Indicate Name of Principal CERCLA Substance OR Chemical Abstract Service (CAS) No. Mark box <input checked="" type="checkbox"/> if tank stores a mixture of substances d. Unknown	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>9. Additional Information (for tanks permanently taken out of service)</b> a. Estimated date last used (mo./yr.) b. Estimated quantity of substance remaining (gal.) c. Mark box <input type="checkbox"/> if tank was filled with inert material (e.g., sand, concrete)					




Owner's Customer No.: CN

Facility's Regulated Entity No.: RN

**TCEQ - UNDERGROUND STORAGE TANK REGISTRATION & SELF-CERTIFICATION FORM**

(Use this form for filing registration and self-certification information)

Page 1 of 5

<b>For Use in TEXAS</b> 	<b>Texas Commission On Environmental Quality</b>	• Please mail completed form to: Petroleum Storage Tank Registration Team (MC-138) Texas Commission on Environmental Quality P. O. Box 13087 Austin, Texas 78711-3087 (512) 239-2160 Fax (512) 239-3398 *MAKE A COPY OF FORM FOR YOUR RECORDS*	TCEQ Facility ID No.: 55556
			TCEQ Owner ID No.: 74569
			Federal Tax ID No.: 742487272

**1. TANK OWNER INFORMATION**

TANK OWNER BUSINESS OR LAST NAME: Big Diamond, LLC		TANK OWNER FIRST NAME		TYPE OF TANK OWNER:	
OWNER MAILING ADDRESS P.O. Box 690350				<input type="checkbox"/> Individual <input checked="" type="checkbox"/> Corporation <input type="checkbox"/> Common Carrier Railroad <input type="checkbox"/> Federal Gov't <input type="checkbox"/> State Gov't <input type="checkbox"/> Local Gov't <input type="checkbox"/> County Gov't <input type="checkbox"/> City Gov't <input type="checkbox"/> Sole Proprietorship	
		LOCATION OF RECORDS:			
		<input type="checkbox"/> At facility <input checked="" type="checkbox"/> Offsite at:			
CITY: San Antonio	STATE: TX	ZIP CODE: 78269	OFFSITE RECORDS LOCATION ADDRESS 19500 Bulverde Rd Ste. 100		CITY San Antonio
COUNTRY (OUTSIDE USA)		E-MAIL ADDRESS jennifer.resnik@cstbrands.com	RECORDS CUSTODIAN/CONTACT PERSON: Jennifer Resnik		TELEPHONE NO. 210-692-2628
OWNER'S AUTHORIZED REPRESENTATIVE TITLE: Jennifer Resnik Compliance Coordinator		TELEPHONE NO. 210-692-2628		FAX NO:	
STATE FRANCHISE TAX ID 17425053794		DUNN NO 195894719		INDEPENDENTLY OWNED & OPERATED <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
		NUMBER OF EMPLOYEES			
		<input type="checkbox"/> 0-20 <input type="checkbox"/> 21-100 <input type="checkbox"/> 101-250 <input type="checkbox"/> 251-500 <input checked="" type="checkbox"/> 501 & HIGHER			

**\*\* For Self-Certification only this form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and Penalty Protocol. \*\***

**2. FACILITY INFORMATION**

FACILITY NAME: Corner Store #1017		TYPE OF FACILITY:	
PHYSICAL LOCATION: 17500 IH 35 North		<input type="checkbox"/> Emergency Generator <input type="checkbox"/> Wholesale <input checked="" type="checkbox"/> Retail <input type="checkbox"/> Farm or Residential <input type="checkbox"/> Fleet Refueling <input type="checkbox"/> Aircraft Refueling <input type="checkbox"/> Indian Land <input type="checkbox"/> Watercraft Fueling <input type="checkbox"/> Industrial/Manufacturing/Chemical Plant	
CITY: Schertz	ZIP CODE 78154	COUNTY: Guadalupe	Number of regulated *USTs at this facility: <u>4</u> *Underground Storage Tanks (USTs) Number of regulated *ASTs at this facility: _____ *Aboveground Storage Tanks (ASTs)
ON-SITE CONTACT PERSON Jennifer Resnik Compliance Coordinator		TELEPHONE NO.: 210-692-2628	
E-MAIL ADDRESS: jennifer.resnik@cstbrands.com		FAX NUMBER	
PRIMARY SIC CODE 5541		SECONDARY SIC CODE 2911	
PRIMARY NAICS CODE 447110		SECONDARY NAICS CODE 324110	
LATITUDE Degrees 29	Minutes 35	Seconds 50	LONGITUDE Degrees -98 Minutes 16 Seconds 51

**\*\*\* PRIOR TO RETAIL SALE OF FUEL TO THE PUBLIC USING MEASURED DISPENSING DEVICES, ANY METER MUST BE REGISTERED WITH THE TEXAS DEPARTMENT OF AGRICULTURE 1-800-TELL-TDA (1-800-835-5832).**

**3. TANK OPERATOR\*INFORMATION** ☐ (mark here if same as owner)

* "Operator" means any person in day-to-day control of, and having responsibility for, the daily operation of the UST system. TCEQ Operator ID No.: 152620 (Assigned by TCEQ) CN	
TANK OPERATOR NAME: (DO NOT LIST EMPLOYEES OF OPERATOR) Big Diamond, LLC	
MAILING ADDRESS: P.O. Box 690350	
CITY: San Antonio	STATE: TX
ZIP CODE: 78269	
OPERATOR'S AUTHORIZED REPRESENTATIVE: TITLE: Jennifer Resnik Compliance Coordinator	
TELEPHONE NO: 210-692-2628	
TYPE OF TANK OPERATOR: <input type="checkbox"/> Individual <input checked="" type="checkbox"/> Corporation <input type="checkbox"/> Sole Proprietorship <input type="checkbox"/> Federal Gov't <input type="checkbox"/> State Gov't <input type="checkbox"/> County Gov't <input type="checkbox"/> City Gov't <input type="checkbox"/> Local Gov't	
Date listed person became operator: ____ / ____ / ____	

RECEIVED

OCT 13 2016

TCEQ  
CENTRAL FILE ROOM



TCEQ Facility ID No 55556

## TCEQ- UST REGISTRATION & SELF-CERTIFICATION FORM

\*\*\*MAKE A COPY OF FORM FOR YOUR RECORDS\*\*\*

For Self-Certification Annual Renewal, **Sections 1 thru 10** must be completed. If there is a change of ownership along with the renewal of the delivery certificate, **Sections 1 thru 10, & 12** must be completed.

For Initial Registration, **Sections 1 thru 13**, the complete form must be completed.

For data verification purposes, please check our web page **PST Registration Database**  
([www.tceq.texas.gov/permitting/registration/pst/pst\\_query.html](http://www.tceq.texas.gov/permitting/registration/pst/pst_query.html)).

**If you have any questions on how to fill out this form or about the PST Registration program, please contact us at 512/239-2160.**

*Individuals are entitled to request and review their personal information that the agency gathers on its forms. They may also have any errors in their information corrected. To review such information, contact us at 512-239-2160.*

### 4. REASON FOR THIS FILING

**PART A). UST REGISTRATION INFORMATION** (Mark all that apply):

- 1 ☐ Initial Registration    2 ☐ UST Ownership Change (**New Owner** indicate effective date :) \_\_\_\_ / \_\_\_\_ / \_\_\_\_  
 3 ☒ Amendment of:    A ☐ Owner Information    B ☐ Operator Information    C ☐ Facility Information  
    D ☐ UST System Information    E ☒ Financial Assurance Information  
 4 ☒ Operator Training  
 5 ☒ Other (specify): offsite records location address

**PART B). UST COMPLIANCE SELF-CERTIFICATION INFORMATION** (Mark all that apply):

- 1 ☐ Initial Certification at Facility (Including Tank Ownership Change)    2 ☒ Annual Renewal  
 3 ☐ New Tank at Facility    4 ☒ Other (specify): offsite records location address

### 5. TCEQ PROGRAMS IN WHICH THIS REGULATED ENTITY PARTICIPATES

NOT ALL PROGRAMS HAVE BEEN LISTED. PLEASE ADD TO THIS LIST AS NEEDED. IF YOU DON'T KNOW OR ARE UNSURE, PLEASE MARK UNKNOWN.

<input type="checkbox"/> Animal Feeding Operation	<input checked="" type="checkbox"/> Petroleum Storage Tank	<input type="checkbox"/> Water Rights
<input type="checkbox"/> Title V – Air	<input type="checkbox"/> Wastewater Permit	<input type="checkbox"/>
<input type="checkbox"/> Industrial & Hazardous Waste	<input type="checkbox"/> Water Districts	<input type="checkbox"/>
<input type="checkbox"/> Municipal Solid Waste	<input type="checkbox"/> Water Utilities	<input type="checkbox"/> Unknown
<input type="checkbox"/> New Source Review - Air	<input type="checkbox"/> Licensing - Type (S)	

### 6. OPERATOR TRAINING

Each class of operator – Class A, Class B, and Class C shall be trained and certified in accordance with Title 30, TAC 334 Subchapter N. Class A and Class B Operators must ensure that training certificates are maintained at each facility. A copy of the initial or new certificate must also be provided to the TCEQ with their annual self certification starting August 8, 2012. All classes of operators must be retrained within three years of their training date.

**As of the signature date on this form, this site is in compliance with all Class A, B, and C UST facility operator training:** ☒ Yes ☐ No

#### Class A Operator (Exactly as it appears on certificate)

First Name    Jennifer	Last Name    Resnik
Training Provider    360training	Date of Training    8/5/2014

#### Class B Operator – Check Box if Same as Class A Operator ☐

First Name    Blanca	Last Name    Rich
Training Provider    360training	Date of Training    7/7/2016



**TCEQ- UST REGISTRATION & SELF-CERTIFICATION FORM****7. SELF-CERTIFICATION OF COMPLIANCE WITH UST REQUIREMENTS**

**Important:** Completion of this section is required before TCEQ issues a UST Delivery Certificate. Delivery of regulated substances into regulated USTs is prohibited by state law unless a valid, current Delivery Certificate is available and/or displayed at the UST facility. Any responses marked **NO**, or any incomplete submittal, will result in non-issuance of a Delivery Certificate for this facility.

● INDICATE RESPONSES TO EACH QUESTION BY MARKING X IN THE APPROPRIATE SPACE AT THE RIGHT.		YES	NO
<b>REGISTRATION</b>	● For regulated UST systems at the facility indicated below, is the registration information filed with the TCEQ pursuant to §334.7 of TCEQ rules (including information in this filing) complete, accurate, & up-to-date?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<b>FACILITY FEES</b>	● For regulated UST systems at the facility indicated below, have all facility fees billed to date to the current owner been paid in full (i.e., annual fees plus all late fees, penalties, & interest)? (Does not apply to common carrier railroads)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<b>FINANCIAL ASSURANCE</b>	● For regulated UST systems at the facility indicated below, does financial assurance coverage meet TCEQ requirements, as described in Chapter 37 Subchapter I of TCEQ rules, for first-party corrective action, third-party bodily-injury, and third-party property damage in the event of a petroleum release from these UST systems?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<b>TECHNICAL STANDARDS</b>	● For regulated UST systems at the facility indicated below, are all in compliance with technical standards, as described in TCEQ rules in §334.49 (relating to Corrosion Protection), §334.50 (relating to Release Detection), §334.51 (relating to Spill and Overfill Prevention and Control) and §334.43 (relating to Variances and Alternative Procedures) if a written variance to all or part of the requirements of the previous three sections has been granted by the TCEQ? (A <b>yes</b> response indicates that recordkeeping requirements and reporting duties have been met for 60 days prior to and including the date of certification.)	<input checked="" type="checkbox"/>	<input type="checkbox"/>

I am certifying that the following UST systems at this facility are in compliance:

Tank ID #(s) 1, 2, 3, 4 as numbered on Pages 4 and 5 of this form.

If certifying more UST systems, please list additional ID #s on another form.

**This Self-Certification will not be processed or Delivery Certificate created unless Proof of Financial Assurance has been provided with this form. (State & Federal Entities Exempt)**

**8. FINANCIAL ASSURANCE INFORMATION**

Financial Assurance (Petroleum USTs only)

Does this facility meet Financial Assurance (FA) requirements for both

1<sup>st</sup> party corrective action and 3<sup>rd</sup> party bodily injury/property damage liability? ☒ Yes ☐ No ☐ Exempt (state and federal entities only)

If YES, identify FA mechanism(s): ☐ Insurance (or risk retention group) ☒ Financial test ☒ Guarantee\* ☐ Letter of credit\*  
☐ Surety bond\* ☐ Local Gov. financial test \*\* ☐ Local Gov. guarantee\*\* ☐ Trust fund  
 \* Also requires stand-by trust fund. \*\* Only available to local governments (counties, municipalities, and special districts).

Information pertaining to the financial assurance mechanism(s) used to demonstrate financial assurance under Chapter 37, Subchapter I of Title 30, Texas Administrative Code is as follows:


Name of Issuer: <u>N/A</u>	Phone # of Issuer: <u>N/A</u>	Policy or mechanism #: <u>Financial Test April 15, 2016</u>
Coverage period Beginning: <u>4/15/16</u> Ending: <u>4/30/17</u>	Coverage Amounts: Occurrence \$ <u>1,000,000</u> Annual Aggregate \$ <u>2,000,000</u>	Insurance Premium pre-paid for entire year?*** <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No***For information purposes only

**\*\*For questions regarding Financial Assurance, call the Financial Assurance Section at (512) 239-0300\*\***

**9. TANK OWNER/OPERATOR SELF-CERTIFICATION (for Delivery Certificate)**

I hereby certify under penalty of law to the following:

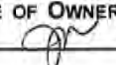
- I am the (mark one): ☐ owner ... ☒ legally-authorized representative of the owner ...  
☐ operator ... ☐ legally-authorized representative of the operator ...  
 ... of the regulated underground storage tank (UST) systems at this facility; AND
- I have personally examined and am familiar with the information included in Sections 1 through 4 AND 7; AND 8
- Based on my current knowledge and understanding, the submitted information is true, accurate, and complete; AND
- I understand that any person who intentionally or knowingly submits false information on this form is subject to criminal prosecution.

PRINTED NAME OF OWNER/OPERATOR (OR AUTHORIZED REPRESENTATIVE) <u>Jennifer Resnik</u>	TITLE <u>Compliance Coordinator</u>
SIGNATURE OF OWNER/OPERATOR (OR AUTHORIZED REPRESENTATIVE) 	DATE OF SIGNATURE (PLEASE PRINT) <u>8 / 22 / 2016</u>

**10. TANK OWNER/OPERATOR REGISTRATION (for Initial Registration or Changes)**

I hereby represent the following:

- I am the (mark one): ☐ owner ... ☒ legally-authorized representative of the owner ...  
☐ operator ... ☐ legally-authorized representative of the operator ...  
 ... of the regulated underground storage tank (UST) systems at this facility; AND
- I have personally examined and am familiar with the information included in Sections 1 through 4, and Sections 8, 11 - 12; AND
- Based on my current knowledge and understanding, the submitted information is true, accurate, and complete; AND
- I understand that any person who intentionally or knowingly submits false information on this form is subject to criminal prosecution.

PRINTED NAME OF OWNER/OPERATOR (OR AUTHORIZED REPRESENTATIVE) <u>Jennifer Resnik</u>	TITLE <u>Compliance Coordinator</u>
SIGNATURE OF OWNER/OPERATOR (OR AUTHORIZED REPRESENTATIVE) 	DATE OF SIGNATURE (PLEASE PRINT) <u>8 / 22 / 2016</u>



## TCEQ-UST REGISTRATION &amp; SELF-CERTIFICATION FORM

## 11. INSTALLER/ON-SITE SUPERVISOR CERTIFICATION

NOTE: This section must be completed and signed by the Installer or On-Site Supervisor.  
Leave blank if no tank or underground line installation activity is involved.

Was tank and/or line testing completed during and after installation? ☐ Yes ☐ No

DATE(S) INSTALLATION ACTIVITIES PERFORMED: CONTRACTOR (COMPANY OR FIRM):

TCEQ CRP No.:  
CRP

INDIVIDUAL INSTALLER/ ON-SITE SUPERVISOR:

TCEQ ILP No.:

ILP

- I hereby certify that the information provided concerning recent installations were conducted by me or under my direct supervision, that I am familiar with the TCEQ requirements applicable to such activities and that to the best of my knowledge and belief such activities were performed in conformance with applicable TCEQ UST regulations.

SIGNATURE OF INSTALLER/SUPERVISOR:

DATE OF SIGNATURE

**Important:** The information in the following sections regarding the UST system(s) at this facility must be properly completed in sufficient detail to support registration. UST owners & operators are encouraged to examine their UST records and/or consult with their UST equipment installers, service technicians, and/or insurance providers to ensure that this information is accurate and complete.

## 12. TANK IDENTIFICATION/DESCRIPTION

Tank Identification <i>Number each tank compartment at your site consistent with Rule 334.8(c)(5)(C).</i>	1	2	3	4
Tank Installation Date (Month/day/year)	11 / 1 / 90	11 / 1 / 90	11 / 1 / 90	11 / 1 / 90
Tank Capacity (in U.S. gallons)	12,098	12,098	12,098	12,098
<b>Tank Status (Mark One Status &amp; Indicate Date, if Applicable)</b>				
1-Currently in Use	1- <input checked="" type="checkbox"/>	1- <input checked="" type="checkbox"/>	1- <input checked="" type="checkbox"/>	1- <input checked="" type="checkbox"/>
2-Temporarily out of service (date)	2- _____	2- _____	2- _____	2- _____
- Meets TCEQ Definition of Empty?-Yes or No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
3-Perm.filled in place w/ sand, concrete, etc.(date)	3- _____	3- _____	3- _____	3- _____
4-Permanently removed from the ground (date)	4- _____	4- _____	4- _____	4- _____
<b>Current/Last Substance Stored (Mark All that Apply)</b>				
1-Gasoline	1- <input type="checkbox"/>	1- <input checked="" type="checkbox"/>	1- <input checked="" type="checkbox"/>	1- <input checked="" type="checkbox"/>
2-Diesel	2- <input checked="" type="checkbox"/>	2- <input type="checkbox"/>	2- <input type="checkbox"/>	2- <input type="checkbox"/>
3-Kerosene	3- <input type="checkbox"/>	3- <input type="checkbox"/>	3- <input type="checkbox"/>	3- <input type="checkbox"/>
4-Used Oil	4- <input type="checkbox"/>	4- <input type="checkbox"/>	4- <input type="checkbox"/>	4- <input type="checkbox"/>
5-New Oil	5- <input type="checkbox"/>	5- <input type="checkbox"/>	5- <input type="checkbox"/>	5- <input type="checkbox"/>
6-Other Petroleum Substance (specify)	6- _____	6- _____	6- _____	6- _____
7a-CERCLA Hazardous Substance (specify)	7a- _____	7a- _____	7a- _____	7a- _____
7b-Chemical Abstract Service (CAS) No.	7b- # _____	7b- # _____	7b- # _____	7b- # _____
7c-Hazardous Substances Mixture (specify)	7c- _____	7c- _____	7c- _____	7c- _____
8-Petroleum/Hazardous Substances Mixture (specify)	8- _____	8- _____	8- _____	8- _____

## 13. UST SYSTEM TECHNICAL INFORMATION

Tank & Piping Design (Mark One for Tank & Piping)	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping
1-Single-Wall	1- <input checked="" type="checkbox"/>	<input type="checkbox"/>	1- <input checked="" type="checkbox"/>	<input type="checkbox"/>	1- <input checked="" type="checkbox"/>	<input type="checkbox"/>	1- <input checked="" type="checkbox"/>	<input type="checkbox"/>
2-Double-Wall	2- <input type="checkbox"/>	<input checked="" type="checkbox"/>	2- <input type="checkbox"/>	<input checked="" type="checkbox"/>	2- <input type="checkbox"/>	<input checked="" type="checkbox"/>	2- <input type="checkbox"/>	<input checked="" type="checkbox"/>
<b>External Containment (Mark all that apply)</b>								
3-Factory-Built Nonmetallic Jacket	3- <input type="checkbox"/>	<input type="checkbox"/>	3- <input type="checkbox"/>	<input type="checkbox"/>	3- <input type="checkbox"/>	<input type="checkbox"/>	3- <input type="checkbox"/>	<input type="checkbox"/>
4a-Synthetic Tank-Pit/Piping-Trench Liner	4a- <input type="checkbox"/>	<input type="checkbox"/>	4a- <input type="checkbox"/>	<input type="checkbox"/>	4a- <input type="checkbox"/>	<input type="checkbox"/>	4a- <input type="checkbox"/>	<input type="checkbox"/>
4b-Tank Vault/Rigid Trench Liner	4b- <input type="checkbox"/>	<input type="checkbox"/>	4b- <input type="checkbox"/>	<input type="checkbox"/>	4b- <input type="checkbox"/>	<input type="checkbox"/>	4b- <input type="checkbox"/>	<input type="checkbox"/>
<b>Type of Piping (Mark One)</b>								
5a-Pressurized		5a- <input checked="" type="checkbox"/>		5a- <input checked="" type="checkbox"/>		5a- <input checked="" type="checkbox"/>		5a- <input checked="" type="checkbox"/>
5b-Suction		5b- <input type="checkbox"/>		5b- <input type="checkbox"/>		5b- <input type="checkbox"/>		5b- <input type="checkbox"/>
5c-Gravity		5c- <input type="checkbox"/>		5c- <input type="checkbox"/>		5c- <input type="checkbox"/>		5c- <input type="checkbox"/>
<b>Tank Internal Protection</b>								
6-Internal Tank Lining (Indicate date)	6- / /		6- / /		6- / /		6- / /	

## TCEQ- UST REGISTRATION &amp; SELF-CERTIFICATION FORM

## 13. UST SYSTEM TECHNICAL INFORMATION – CONTINUED FROM PAGE 4

Tank Identification (e.g. 1, 2, 3, 4, etc.)	1		2		3		4	
Tank & Piping Materials (Mark all that apply)	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping
1-Steel	1 - <input checked="" type="checkbox"/>	<input type="checkbox"/>	1 - <input checked="" type="checkbox"/>	<input type="checkbox"/>	1 - <input checked="" type="checkbox"/>	<input type="checkbox"/>	1 - <input checked="" type="checkbox"/>	<input type="checkbox"/>
2-FRP (fiberglass-reinforced plastic)	2 - <input type="checkbox"/>	<input checked="" type="checkbox"/>	2 - <input type="checkbox"/>	<input checked="" type="checkbox"/>	2 - <input type="checkbox"/>	<input checked="" type="checkbox"/>	2 - <input type="checkbox"/>	<input checked="" type="checkbox"/>
3-Composite tank (steel w/external FRP cladding)	3 - <input type="checkbox"/>	N/A	3 - <input type="checkbox"/>	N/A	3 - <input type="checkbox"/>	N/A	3 - <input type="checkbox"/>	N/A
4-Concrete	4 - <input type="checkbox"/>	<input type="checkbox"/>	4 - <input type="checkbox"/>	<input type="checkbox"/>	4 - <input type="checkbox"/>	<input type="checkbox"/>	4 - <input type="checkbox"/>	<input type="checkbox"/>
5a-Jacketed (steel w/external nonmetallic jacket)	5a - <input type="checkbox"/>	<input type="checkbox"/>	5a - <input type="checkbox"/>	<input type="checkbox"/>	5a - <input type="checkbox"/>	<input type="checkbox"/>	5a - <input type="checkbox"/>	<input type="checkbox"/>
5b-Coated (steel w/external polyurethane cladding)	5b - <input type="checkbox"/>	N/A	5b - <input type="checkbox"/>	N/A	5b - <input type="checkbox"/>	N/A	5b - <input type="checkbox"/>	N/A
5c-Nonmetallic flexible piping	5c-N/A	<input type="checkbox"/>	5c-N/A	<input type="checkbox"/>	5c-N/A	<input type="checkbox"/>	5c-N/A	<input type="checkbox"/>
<b>Piping Connectors &amp; Valves (Mark all that apply)</b>								
6-Shear/Impact Valves (under dispenser)	6-N/A	<input checked="" type="checkbox"/>	6-N/A	<input checked="" type="checkbox"/>	6-N/A	<input checked="" type="checkbox"/>	6-N/A	<input checked="" type="checkbox"/>
7-Steel swing-joints (at ends of piping)	7-N/A	<input type="checkbox"/>	7-N/A	<input type="checkbox"/>	7-N/A	<input type="checkbox"/>	7-N/A	<input type="checkbox"/>
8-Flexible connectors (at ends of piping)	8-N/A	<input checked="" type="checkbox"/>	8-N/A	<input checked="" type="checkbox"/>	8-N/A	<input checked="" type="checkbox"/>	8-N/A	<input checked="" type="checkbox"/>
<b>Tank/Piping Corrosion Protection (Mark all that apply)</b>								
1-External dielectric coating/laminate/tape/wrap	1- <input checked="" type="checkbox"/>	<input type="checkbox"/>	1- <input checked="" type="checkbox"/>	<input type="checkbox"/>	1- <input checked="" type="checkbox"/>	<input type="checkbox"/>	1- <input checked="" type="checkbox"/>	<input type="checkbox"/>
2a-Listed/certified factory-installed cathodic protection	2a- <input checked="" type="checkbox"/>	<input type="checkbox"/>	2a- <input checked="" type="checkbox"/>	<input type="checkbox"/>	2a- <input checked="" type="checkbox"/>	<input type="checkbox"/>	2a- <input checked="" type="checkbox"/>	<input type="checkbox"/>
2b-Certified field-installed cathodic protection	2b- <input type="checkbox"/>	<input type="checkbox"/>	2b- <input type="checkbox"/>	<input type="checkbox"/>	2b- <input type="checkbox"/>	<input type="checkbox"/>	2b- <input type="checkbox"/>	<input type="checkbox"/>
3a-Listed composite tank (steel w/FRP external laminate)	3a- <input type="checkbox"/>	N/A	3a- <input type="checkbox"/>	N/A	3a- <input type="checkbox"/>	N/A	3a- <input type="checkbox"/>	N/A
3b-Listed coated tank (steel w/external polyurethane laminate)	3b- <input type="checkbox"/>	N/A	3b- <input type="checkbox"/>	N/A	3b- <input type="checkbox"/>	N/A	3b- <input type="checkbox"/>	N/A
4a-Listed FRP tank or piping (noncorrodible)	4a- <input type="checkbox"/>	<input checked="" type="checkbox"/>	4a- <input type="checkbox"/>	<input checked="" type="checkbox"/>	4a- <input type="checkbox"/>	<input checked="" type="checkbox"/>	4a- <input type="checkbox"/>	<input checked="" type="checkbox"/>
4b-Listed nonmetallic flexible piping (noncorrodible)	4b-N/A	<input type="checkbox"/>	4b-N/A	<input type="checkbox"/>	4b-N/A	<input type="checkbox"/>	4b-N/A	<input type="checkbox"/>
5a-Listed/certified external nonmetallic jacket	5a- <input type="checkbox"/>	N/A	5a- <input type="checkbox"/>	N/A	5a- <input type="checkbox"/>	N/A	5a- <input type="checkbox"/>	N/A
5b-Isolated in open-area (e.g., sump, boot, etc.) or secondary containment device (e.g., wall, jacketed or liner)	5b-N/A	<input checked="" type="checkbox"/>	5b-N/A	<input checked="" type="checkbox"/>	5b-N/A	<input checked="" type="checkbox"/>	5b-N/A	<input checked="" type="checkbox"/>
6-Dual protected	6- <input type="checkbox"/>	N/A	6- <input type="checkbox"/>	N/A	6- <input type="checkbox"/>	N/A	6- <input type="checkbox"/>	N/A
7-Unnecessary per corrosion protection specialist	7- <input type="checkbox"/>	<input type="checkbox"/>	7- <input type="checkbox"/>	<input type="checkbox"/>	7- <input type="checkbox"/>	<input type="checkbox"/>	7- <input type="checkbox"/>	<input type="checkbox"/>
<b>Tank &amp; Piping Release Detection (Mark all that apply)</b>								
1-External vapor/tracer monitoring	1- <input type="checkbox"/>	<input type="checkbox"/>	1- <input type="checkbox"/>	<input type="checkbox"/>	1- <input type="checkbox"/>	<input type="checkbox"/>	1- <input type="checkbox"/>	<input type="checkbox"/>
2-External groundwater monitoring	2- <input type="checkbox"/>	<input type="checkbox"/>	2- <input type="checkbox"/>	<input type="checkbox"/>	2- <input type="checkbox"/>	<input type="checkbox"/>	2- <input type="checkbox"/>	<input type="checkbox"/>
3-Monitoring of secondary containment barrier	3- <input type="checkbox"/>	<input type="checkbox"/>	3- <input type="checkbox"/>	<input type="checkbox"/>	3- <input type="checkbox"/>	<input type="checkbox"/>	3- <input type="checkbox"/>	<input type="checkbox"/>
4-Automatic tank gauge test & inventory control	4- <input type="checkbox"/>	N/A	4- <input type="checkbox"/>	N/A	4- <input type="checkbox"/>	N/A	4- <input type="checkbox"/>	N/A
5-Interstitial monitoring within secondary wall/jacket	5- <input type="checkbox"/>	<input type="checkbox"/>	5- <input type="checkbox"/>	<input type="checkbox"/>	5- <input type="checkbox"/>	<input type="checkbox"/>	5- <input type="checkbox"/>	<input type="checkbox"/>
6a-Monthly piping tightness test (@ 0.2 gph)	6a-N/A	<input type="checkbox"/>	6a-N/A	<input type="checkbox"/>	6a-N/A	<input type="checkbox"/>	6a-N/A	<input type="checkbox"/>
6b-Annual piping tightness test / Annual electronic monitoring (@ 0.1gph)	6b-N/A	<input type="checkbox"/>	6b-N/A	<input type="checkbox"/>	6b-N/A	<input type="checkbox"/>	6b-N/A	<input type="checkbox"/>
6c-Triennial tightness test (for suction/gravity piping)	6c-N/A	<input type="checkbox"/>	6c-N/A	<input type="checkbox"/>	6c-N/A	<input type="checkbox"/>	6c-N/A	<input type="checkbox"/>
6d-Auto. line leak detector (3.0gph for pressure piping)	6d-N/A	<input checked="" type="checkbox"/>	6d-N/A	<input checked="" type="checkbox"/>	6d-N/A	<input checked="" type="checkbox"/>	6d-N/A	<input checked="" type="checkbox"/>
7a-Weekly manual tank gauging (tanks ≤ 1,000 gal)	7a- <input type="checkbox"/>	N/A	7a- <input type="checkbox"/>	N/A	7a- <input type="checkbox"/>	N/A	7a- <input type="checkbox"/>	N/A
7b-Monthly tank gauging (for emer. generator tanks)	7b- <input type="checkbox"/>	N/A	7b- <input type="checkbox"/>	N/A	7b- <input type="checkbox"/>	N/A	7b- <input type="checkbox"/>	N/A
8-SIR-Statistical Inventory Reconciliation & inv. Control	8- <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	8- <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	8- <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	8- <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
9-Exempt system suction	9- N/A	<input type="checkbox"/>	9- N/A	<input type="checkbox"/>	9- N/A	<input type="checkbox"/>	9- N/A	<input type="checkbox"/>
<b>Spill Containment &amp; Overfill Prevention Equipment</b>								
1- Tight-fill fitting	1 - <input checked="" type="checkbox"/>		1 - <input checked="" type="checkbox"/>		1 - <input checked="" type="checkbox"/>		1 - <input checked="" type="checkbox"/>	
2- Factory-built spill container/bucket/sump	2 - <input checked="" type="checkbox"/>		2 - <input checked="" type="checkbox"/>		2 - <input checked="" type="checkbox"/>		2 - <input checked="" type="checkbox"/>	
3a-Delivery shut-off valve (set@ ≤95% capacity)	3a- <input type="checkbox"/>		3a- <input type="checkbox"/>		3a- <input type="checkbox"/>		3a- <input type="checkbox"/>	
3b-Flow restrictor valve, e.g., vent ball-float (set@ ≤90% cap.)	3b- <input checked="" type="checkbox"/>		3b- <input checked="" type="checkbox"/>		3b- <input checked="" type="checkbox"/>		3b- <input checked="" type="checkbox"/>	
3c-Alarm (set@ ≤90%), w/3a or 3b (set@ ≤98% cap.)	3c- <input type="checkbox"/>		3c- <input type="checkbox"/>		3c- <input type="checkbox"/>		3c- <input type="checkbox"/>	
4- N/A - All deliveries to tank are ≤ 25 gal. each	4 - <input type="checkbox"/>		4 - <input type="checkbox"/>		4 - <input type="checkbox"/>		4 - <input type="checkbox"/>	
<b>Stage I Vapor Recovery</b>								
* See 30 TAC 115 for rule & location exemption information.								
1-Stage I (UST to tanker truck): Installation date:	1- <u>      </u> / <u>      </u> / <u>      </u>		1- <u>      </u> / <u>      </u> / <u>      </u>		1- <u>      </u> / <u>      </u> / <u>      </u>		1- <u>      </u> / <u>      </u> / <u>      </u>	
• Type: 1a-Stage I two-point system	1a- <input checked="" type="checkbox"/>		1a- <input checked="" type="checkbox"/>		1a- <input checked="" type="checkbox"/>		1a- <input checked="" type="checkbox"/>	
1b-Stage I coaxial system	1b- <input type="checkbox"/>		1b- <input type="checkbox"/>		1b- <input type="checkbox"/>		1b- <input type="checkbox"/>	
• Exempt by: 1c-TCEQ Rule*	1c- <input type="checkbox"/>		1c- <input type="checkbox"/>		1c- <input type="checkbox"/>		1c- <input type="checkbox"/>	



PST\_55356\_CO\_20150810\_Final Summary Report  
**University of Texas at Arlington**  
**Investigation Report**

The TCEQ is committed to accessibility. If you need assistance in accessing this document, please contact [oce@tceq.texas.gov](mailto:oce@tceq.texas.gov)

**Customer: Modern Era Inc.**  
**Customer Number: CN601577661**

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**Regulated Entity Name: CULLEN GAS & SERVICE**

**Regulated Entity Number: RN101892727**

**Investigation #** 1275048

**Incident Numbers**

**Investigator:** JOAQUIN GARCIA

**Site Classification** UNDERGROUND STORAGE  
TANK - REGISTRATION  
UNDERGROUND STORAGE  
TANK - PST STAGE II

**Conducted:** 08/10/2015 -- 08/10/2015

**No Industry Code Assigned**

**Program(s):** PETROLEUM STORAGE TANK REGISTRATION  
PETROLEUM STORAGE TANK STAGE II

**Investigation Type:** Compliance Investigation

**Location:** --- 6731 CULLEN AT WARD, HOUSTON,  
TX, 77021 ---

**Additional ID(s):** 55356

**Address:** 6731 CULLEN BLVD,  
HOUSTON, TX , 77021

**Local Unit:** UTA HOUSTON LOCAL PROGRAM

**Activity Type(s):** PSTRR - Record review of information  
submitted to the agency

**Principal(s):**

Role	Name
RESPONDENT	MODERN ERA INC

**Contact(s):**

Role	Title	Name	Phone
------	-------	------	-------

**Other Staff Member(s):**

Role	Name
QA Reviewer	LAJUAN JULUN
Investigator	PRISCILA GARCIA
Supervisor	KENNETH AUSBIE

**Associated Check List**

<u>Checklist Name</u>
STAGE II/PST ENERGY ACT FOCUSED INVESTIGATION

<u>Unit Name</u>
FIN 55356

**Investigation Comments:**

RECEIVED  
SEP 19 2016  
TCEQ  
CENTRAL FILE ROOM



Re: Petroleum Storage Tank Energy Act and Stage II Vapor Recovery Compliance Evaluation Investigation for:  
Cullen Gas & Service, 6731 Cullen Blvd., Houston (Harris County), Texas  
Facility ID No.: 0055356

**INTRODUCTION:**

On August 10, 2015, Mr. Joaquin Garcia with the UTA Houston Stage II/PST Program (TCEQ Contractor) conducted an investigation of the above-referenced facility to evaluate compliance with applicable requirements for Title 30, Texas Administrative Code (TAC) Chapter 334 Underground and Aboveground Storage Tanks regulations for the Petroleum Storage Tank (PST) Program and to evaluate compliance with applicable requirements for control of vehicle refueling emissions (Stage II) at motor vehicle fuel dispensing facilities. Due to restrictions within the reporting process under Role Assignment, Ms. Priscila Garcia, Data Entry Clerk, appears in the section "Other Staff Member(s)" as an Investigator. The last CCEDS report (118098) indicated the tanks were out of service. The investigation was conducted to verify the tanks were still out of service.

The TCEQ Registration database listed the tanks as in use. During the site visit, Mr. Garcia determined the tanks were out of service. The Central Registry did not have any information listed about the last self-certification. The Central Registry states there were two (2) underground storage tanks (USTs) installed at the facility. The tanks were installed in 1987. Tank 1's capacity was 6,000 gallons. Tank 2's capacity was 6,000 gallons.

**No Violations Associated to this Investigation**

Signed

  
Environmental Investigator

Date

3/2/16

Signed

  
Supervisor

Date

3/2/16

**Attachments: (in order of final report submittal)**☐ Enforcement Action Request (EAR)☐ Letter to Facility (specify type) : \_\_\_\_\_☐ Investigation Report☐ Sample Analysis Results☐ Manifests☐ Notice of Registration☐ Maps, Plans, Sketches☐ Photographs☐ Correspondence from the facility☐ Other (specify) : \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

# Investigation Qual Assurance Appendix

Investigation Number: 1275048      Regulated Entity Number: RN101892727      County: HARRIS

Regulated Entity Name: CULLEN GAS & SERVICE

Physical Address: --- 6731 CULLEN AT WARD, HOUSTON, TX, 77021 ---

Conducted: 08/10/2015 00:00 To 08/10/2015 00:00

Notification Date: 08/06/2015

---

No Associated Incidents

---

---

## Staff Tasks

LEAD INVESTIGATOR    JOAQUIN GARCIA

Tasks: 1 hrs. INVEST  
1 hrs. TRAVEL

INVESTIGATOR            PRISCILA GARCIA

Tasks: 1 hrs. POSTINVEST

---

No Documents Received

---

---

No Communication History

---

<u>Fiscal Year</u>	<u>WP Local Unit</u>	<u>Activity Type</u>	<u>Event Quantity</u>
2016	UTA HOUSTON LOCAL PR	PSTRR - Record review of information submitted to the agency	1

---

Robert J. Huston, *Chairman*  
R. B. "Ralph" Marquez, *Commissioner*  
Kathleen Hartnett White, *Commissioner*  
Margaret Hoffman, *Executive Director*



PST 55356/CO

## TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

*Protecting Texas by Reducing and Preventing Pollution*

January 22, 2003

Modern Era Inc.  
6731 Cullen Blvd.  
Houston, TX 77021-5005

Re: UST Facility No. 55356  
Located at 6731 Cullen Boulevard, Houston, Texas

Dear Sir:

We have been notified by the Harris County Appraisal District, that you are the current owner of the above referenced property which contains underground storage tanks. To help us update our records, please complete the enclosed registration & self certification form. A report on tank data on file is enclosed for your reference.

As owner of regulated storage tanks, you will be responsible for payment of storage tank fees as authorized by law. You will be receiving a fee invoice from this agency within a few months. If you have any questions, please contact the Registration Section at 512/239-2160.

Sincerely,

A handwritten signature in cursive script that reads "Sharon Hill".

Sharon Hill  
Registration Coordinator  
Registration, Review, and Reporting Division

DK:SH:sc

Enclosures

cc: PST Inspectors, Region 12 Office, TCEQ



DEC 11, 02

55356

DETACH THIS PORTION AND RETURN WITH  
CHECK OR MONEY ORDER PAYABLE TO:
**TEXAS COMMISSION ON  
ENVIRONMENTAL QUALITY**

ACCOUNT NO.

BALANCE DUE

0029697U

1,148.21

☐ CHECK HERE IF YOUR ADDRESS HAS CHANGED.  
PLEASE INDICATE ADDRESS CHANGE ON BACK.

**INVOICES NOT PAID WITHIN  
30 DAYS OF INVOICE DATE WILL  
ACCRUE PENALTIES**

LLOYD JH

RR 2 BOX 79-B  
TENAHA

TX 759749626

2000029697 5493177 00001148210131031

**TEXAS COMMISSION ON ENVIRONMENTAL QUALITY**

PAGE 1

LPS Form AR41A (Rev. 08-28-2002) DETACH TOP PORTION AND RETURN WITH PAYMENT -- KEEP BOTTOM PORTION FOR YOUR RECORDS

INVOICE DATE	INVOICE NO.	DESCRIPTION	AMOUNT	BALANCE
OCT09,92	UST0284335	FACILITY 55356 FY93 Q4	100.00	100.00
		U' GROUND TANK FEE TANK : 2		
OCT11,93	UST0326456	FACILITY 55356 FY94 Q4	100.00	200.00
		U' GROUND TANK FEE TANK : 2		
SEP30,94	UST0362758	FACILITY 55356 FY95	100.00	300.00
		U' GROUND TANK FEE TANK : 2		
OCT06,95	UST0400653	FACILITY 55356 FY96	100.00	400.00
		U' GROUND TANK FEE TANKS: 2		
SEP30,96	UST0440253	FACILITY 0000055356 FY97	100.00	500.00
		U' GROUND TANK FEE TANKS: 2		
SEP30,97	UST0471904	FACILITY 0000055356 FY98	100.00	600.00
		DISPUTED TRANSACTION 2		
OCT07,98	SC9902-001	FACILITY 0000055356	1.00	601.00
		LATE FEE FOR UST0471904 1		
OCT30,98	UST0503917	FACILITY 0000055356 FY99	100.00	701.00
		DISPUTED TRANSACTION 2		
NOV09,98	SC9903-001	FACILITY 0000055356	1.00	702.00
		LATE FEE FOR UST0471904 1		
OCT31,99	UST0529802	FACILITY 0000055356 FY00	100.00	802.00
		U' GROUND TANK FEE TANKS: 2		
DEC06,99	SC2004-001	FACILITY 0000055356	5.00	807.00
		LATE FEE FOR UST0529802 1		
JAN06,00	SC2005-001	FACILITY 0000055356	5.00	812.00
		LATE FEE FOR UST0529802 1		
FEB04,00	SC2006-001	FACILITY 0000055356	0.79	812.79
		LATE FEE FOR UST0529802 1		
MAR10,00	SC2007-001	FACILITY 0000055356	0.79	813.58
		LATE FEE FOR UST0529802 1		

**SEND TOP PORTION OF BILL WITH PAYMENT. REGISTRATION ERRORS, CALL 512-239-2160.**  
**ASSESSMENTS: FY99=9-1-98, FY00=9-1-99, FY01=9-1-00, FY02=9-1-01, FY03=9-1-02.**

ACCOUNT NO.	THIS INVOICE REFLECTS ALL PAYMENTS RECEIVED THROUGH:	LATE FEES	BALANCE DUE
0029697U	DEC11,02	48.21	1,148.21

DEC11,02

 See REVERSE SIDE for Explanation of Charges  
 and TCEQ Contact Telephone Numbers.  
 If you have questions after reading the insert  
 and back of bill, please call.

PLEASE PAY THIS AMOUNT

INCLUDE ACCOUNT NUMBER ON CHECK



PLEASE INDICATE BILLING ADDRESS CHANGE BELOW:

Address: \_\_\_\_\_  
 City: \_\_\_\_\_  
 State: \_\_\_\_\_  
 Zipcode: \_\_\_\_\_

(Note: NAME CHANGES MUST BE SUPPLIED IN WRITING.)

TEXAS COMMISSION ON  
 ENVIRONMENTAL QUALITY  
 PO BOX 13089  
 AUSTIN TX 78711-3089



PAYMENT INFORMATION

	INVOICES NOT PAID BY DUE DATE WILL ACCRUE PENALTIES	
Detach payment coupon from top of form and return with payment in the envelope enclosed.		

Your check, certified check or money order should be made payable to the **Texas Commission on Environmental Quality**. Please include your account number on your check to ensure that payment is properly credited.

If you think your bill is wrong, or if you need more information about a transaction, please address your questions to:

**Texas Commission on Environmental Quality**  
 Financial Administration Division, MC-214  
 P.O. Box 13088  
 Austin, Texas 78711-3088

In your correspondence, please give us the following information:

1. Your name and account number
2. The dollar amount of the suspected error
3. The date and reference number of the transaction(s) in question
4. Description of the suspected error

**Payment must be made within 30 days.** Penalty and interest charges assessed will be adjusted for fees not due.

For technical questions, please call the telephone number on the front of bill. For accounting questions, please call:

Petroleum Storage Tank Fees	(UST & AST)	(A-O) .....	512/239-0355
		(P-Z) .....	512/239-0356
Waste Fees	(HWG, NWG) .....		512/239-0366
	(SWD) .....		512/239-0366
	(VCP, ILP) .....		512/239-0343
	(HWF, NWF) .....		512/239-0366
	(WMS, WSS) .....		512/239-0366
	(WMB, BLP, SDP, TOX) .....		512/239-0355
Water Fees	(CWQ, WQA, WWI, WWIR, WUF, GPS, GPW) .....		512/239-0344
	(RGR, STX) .....		512/239-0354
	(PFS, PHS, WTR) .....		512/239-0343
Air Fees	(AEF, EIF) .....		512/239-0354

EXPLANATION OF CHARGES

The basis for each charge is identified by the facility, permit, application or other appropriate activity. The state fiscal year (FY) and the quarter of the year (QTR) to which the payment will be credited are shown where applicable. Unless otherwise specified by regulation, delinquent payments are subject to a penalty of 5% per month for the first two months subsequent to the fee assessment being deemed delinquent, after which an interest charge for CY 2002 of 5.75% per annum will be assessed. Current statutes may also prescribe additional penalties regarding late reporting of certain activities subject to fee assessments.

TCEQ understands the account party may be a debtor in a pending bankruptcy proceeding. The portion of this invoice, if any, that represents pre-petition fees due is sent for informational purposes only and is not an attempt to recover a claim against the debtor. TCEQ will file an appropriate proof of claim with the bankruptcy court for such pre-petition fees. Any post-petition fees due and owing as shown on this invoice should be paid in accordance with this invoice.



Robert J. Huston, *Chairman*  
R. B. "Ralph" Marquez, *Commissioner*  
Kathleen Hartnett White, *Commissioner*  
Margaret Hoffman, *Executive Director*



## TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

*Protecting Texas by Reducing and Preventing Pollution*

13 DEC 2002

LLOYD JH

RR 2 BOX 79-B  
TENAHA, TX 759749626

Subject: Second Notice Past Due Balance on Your Acct( 0029697U )

Dear Customer,

The Texas Natural Resource Conservation Commission appreciate compliance with the environmental regulations established in the State of Texas. However, our records show that your account has a past due balance of 1135.00 . We understand mistakes happen and sometimes payments are overlooked.

Please immediately pay the amount past due.

Effective March 1, 1997, the Texas Natural Resource Conservation Commission (TNRCC), under Chapter 12 of the TNRCC's rules, began assessing penalties and interest for the late payment of fees owed the Commission. A penalty of 5% of the fee is assessed if the fee is not paid by the due date. If not paid within 30 days after the due date, an additional 5% penalty is assessed after which an interest charge of .791% per month is assessed. Late charges are not applied retroactively to outstanding fees assessed prior to March 1, 1997.

Failure to pay your fee will result in your account being placed on the Warrant Hold Program with the Texas State Comptroller. In addition, your account will be turned over to the Texas State Attorney General for collection.

If you have any questions about your account balance, please contact your fee coordinator as listed below:

NAME  
BEGINS WITH  
-----

(A-O)  
(P-Z)

FEE COORDINATOR  
PHONE NUMBER  
-----

(512) 239-0355  
(512) 239-0356

Financial Administration Division  
Revenue Section

cc: TNRCC Enforcement Section  
File

*I do not own  
that property and more*

**RECEIVED**

JAN 09 2003

REGISTRATION AND  
SELF CERTIFICATION


[Home](#) [Records](#) [Maps](#) [Forms](#) [HCAD Info](#) [Links](#) [News](#)

 Real: Account Number Address Owner Name Advanced  
 Personal: Account Number Address Owner Name Advanced

## Real Property Account

HCAD Account # : **0572800160011**Tax Year : **2002** ▼Owner Name : **MODERN ERA INC**Ownership  
History... *3-1-96*Owner Address : **6731 CULLEN BLVD  
HOUSTON TX 77021-5005**Property Address : **6731 CULLEN BLVD  
HOUSTON TX 77021**Legal Description : **LTS 11 & 12 BLK 16  
GRAND PARK**State Class Code : **F1 -- Real, Commercial**Homestead Exemption : **--**Special Exemption : **--**Jurisdiction Codes : **001 040 048 061**Overlapping/Shared CAD : **No**

Notice Date :

Capped Account : **No**ARB Approved **8/9/2002**Value Status : **All Values Certified**

*Your taxes will be based on Appraised Value, less applicable exemptions, if any.*

*Use market value for comparison with your neighbors.*

*The appraised value below will reflect the homestead cap if applicable.*

<u>Valuation</u> : TY2002	<u>Previous</u>	<u>Change</u>	<u>Appraised Value</u>	<u>Market Value</u>
Land :	<b>20,000</b>	<b>0</b>	<b>20,000</b>	
Improvement :	<b>39,150</b>	<b>0</b>	<b>39,150</b>	
Ag/Tmbr/Spc :	<b>0</b>	<b>0</b>	<b>0</b>	
Total Value :	<b>59,150</b>	<b>0</b>	<b>59,150</b>	

### 5-Year Value History...

[Similar Owner Name](#)
[Nearby Addresses](#)
[Related Maps](#)
[Commercial Improved Data](#)
[Harris County Tax Bill](#)

### Note:

For any problems or questions with any account, please email us with the account number (if you have it) and the nature of the problem or question.

[Home](#)
[Records](#)
[Maps](#)
[Forms](#)
[HCAD Info](#)
[Links](#)
[News](#)


**Ownership History for  
0572800160011**

Owner and Mailing Address	Effective Date
<i>MODERN ERA INC 6731 CULLEN BLVD HOUSTON TX 77021-5005</i>	<i>3/1/1996</i>
<i>RANDLE NORMA PO BOX 34246 HOUSTON TX 77234-4246</i>	<i>10/15/1992</i>
<i>HAMILTON'S EXXON INC 6731 CULLEN BLVD HOUSTON TX 77021-5005</i>	<i>1/2/1986</i>

[end of record]

Robert J. Huston, *Chairman*  
R. B. "Ralph" Marquez, *Commissioner*  
Kathleen Hartnett White, *Commissioner*  
Margaret Hoffman, *Executive Director*



PST 55356/CO

## TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

*Protecting Texas by Reducing and Preventing Pollution*

January 22, 2003

Norma Randle  
P.O. Box 34246  
Houston, TX 77234-4246

Re: UST Facility No. 55356  
Located at 6731 Cullen Boulevard, Houston, Texas

Dear Mr. Randle:

We have been notified by the Harris County Appraisal District, that you are the previous owner of the above referenced property which contains underground storage tanks. To help us update our records, please complete the enclosed registration & self certification form. A report on tank data on file is enclosed for your reference.

As previous owner of regulated storage tanks, you will be responsible for payment of storage tank fees as authorized by law for FY 1994 - 1996. You will be receiving a fee invoice from this agency within a few months. If you have any questions, please contact the Registration Section at 512/239-2160.

Sincerely,

A handwritten signature in cursive script that reads "Sharon Hill".

Sharon Hill  
Registration Coordinator  
Registration, Review, and Reporting Division

DK:SH:sc

Enclosures

cc: PST Inspectors, Region 12 Office, TCEQ



# FY2001 PST Data Entry

Investigation type:

Central File Code:

Stage II

PST ST 2/ 0055356 /S

PST

PST/ 0055356 /R

Facility Information:

Help

Registration No.: 0055356

Date RCVD CO.:

LPST ID. No.:

Owner ID #:

Facility Name:

CULLEN GAS & SERVICE

Address:

6731 CULLEN @ WARD

City:

HOUSTON

County:

101

HARRIS

Tips

Region/Inspector Info:

Help

Region:

12

Houston

Inspector:

NAHALL

Locate

Insert

Edit

Delete

Undo

Print

Inspection/Activity Information:

Open Test Ob. Data Form

Help

Activity Type: INIT CEI

Date of Activity: 07/13/2001

Supervisor Signature Date: 08/08/2001

Comments:

TANKS ARE OUT OF SERVICE; FACILITY IS CURRENTLY AN AUTO MECHANIC SHOP ...

Additional Letter Information: (Optional - not required by Central Office)

Help

Additional Letter Type:

Additional Letter Date:

If you have any questions or are having difficulty, please contact Cristina Jarosek at 512-239-2974. Please read the help screens first to see if they answer your questions.

Violation Information:

Reg# will be completed automatically

Help

Reg Number	Rule Citation	Enf Action	Date Action	Expected Compliance	Date Compliance	Category
0055356	334.7(d)(3)	120	02/17/1999	03/19/1999		C

25  
8/18/01



# FY 2001 PST Data Entry

Investigation type:

Central File Code:

Stage II

PST ST 2/0055356 /S

PST

PST/0055356 /R

Facility Information:

Help

Registration No.: 0055356

Date RCVD CO.:

LPST ID. No.:

Owner ID #:

Facility Name:

CULLEN GAS & SERVICE

Address:

6731 CULLEN @ WARD

City:

HOUSTON

County:

101

HARRIS

Tips

Region/Inspector Info:

Help

Region:

12

Houston

Inspector:

NAHALL

Locate

Insert

Edit

Delete

Undo

Print

Inspection/Activity Information:

Open Test Ob. Data Form

Help

Activity Type: INIT CEI

Date of Activity: 07/13/2001

Supervisor Signature Date: 08/08/2001

Comments: TANKS ARE OUT OF SERVICE; FACILITY IS CURRENTLY AN AUTO MECHANIC SHOP ...

Additional Letter Information: (Optional - not required by Central Office)

Help

Additional Letter Type:

Additional Letter Date:

If you have any questions or are having difficulty, please contact Cristina Jarosek at 512-239-2974. Please read the help screens first to see if they answer your question.

Violation Information:

Reg # will be completed automatically

Help

Reg Number	Rule Citation	Enf Action	Date Action	Expected Compliance	Date Compliance	Category
0055356	334.7(d)(3)	120	02/17/1999	03/19/1999		C

25  
8/18/01

**TEXAS NATURAL RESOURCE CONSERVATION COMMISSION  
SELF-CERTIFICATION INITIATIVE CHECKLIST**

**FACILITY INFORMATION:**

*tanks are out of service*

Facility Registration No.	55356	Facility Name	Cullen Gas & Service		
Facility Address	6731 Cullen @ Ward	City	HOUSTON	County	Harris
On-site Contact	NONE	Title		On-site Telephone No.	713.741.5556

**OWNER INFORMATION:**

Owner ID. No.		Owner Name			
Owner's Authorized Rep.		Title		Telephone No.	
Owner's Address			City, State, Zip		

▲ If operator is different, provide same type of information in comments

- Who is the fuel supplier/distributor for the facility? (Name, physical address & mailing address) \_\_\_\_\_
- Has the facility submitted a PST Registration & Self-Certification form to the TNRCC? ☐ Yes ☐ No  
If "Yes", did the facility certify compliance? ☐ Yes ☐ No
- Does the facility have a TNRCC Delivery Certificate posted? ☐ Yes ☐ No  
If "No", has the facility received any fuel deliveries after May 1, 2001? ☐ Yes ☐ No
- Does the facility meet the financial assurance requirements of Chapter 37, Subchapter I? ☐ Yes ☐ No

**COMMENTS SECTION**

• Dispensers removed and lines capped
• tanks are still in place and a row of bushes
and shrubs are planted over the tank fillports
• facility is currently a Automechanic shop

Investigator signature: Ramona D. Hall

Date: July 13, 2001

Supervisor signature: Ramona D. Hall

Date: 8/8/01



BILLING DATE:

APR30,97

55356

ACCOUNT NO.

BALANCE DUE

0029697U

500.00

DETACH THIS PORTION AND RETURN WITH  
CHECK OR MONEY ORDER PAYABLE TO:☐ CHECK HERE IF YOUR ADDRESS HAS CHANGED.  
PLEASE INDICATE ADDRESS CHANGE ON BACK.TEXAS NATURAL RESOURCE  
CONSERVATION COMMISSION**INVOICES NOT PAID WITHIN  
30 DAYS OF INVOICE DATE WILL  
ACCRUE PENALTIES.**

LLOYD, J.H.

PO BOX 476

TENAHA

TX 759740476

2000029697 5833177 00000500000430975

## TEXAS NATURAL RESOURCE CONSERVATION COMMISSION

PAGE 1

LPS Form AR42A (Rev. 04-18-97)

DETACH TOP PORTION AND RETURN WITH PAYMENT -- KEEP BOTTOM PORTION FOR YOUR RECORDS

INVOICE DATE	REFERENCE	DESCRIPTION	AMOUNT	BALANCE
OCT09,92	UST0284335	FACILITY 55356 FY93 Q4 U' GROUND TANK FEE TANK : 2	100.00	100.00
OCT11,93	UST0326456	FACILITY 55356 FY94 Q4 U' GROUND TANK FEE TANK : 2	100.00	200.00
SEP30,94	UST0362758	FACILITY 55356 FY95 U' GROUND TANK FEE TANK : 2	100.00	300.00
OCT06,95	UST0400653	FACILITY 55356 FY96 U' GROUND TANK FEE TANKS: 2	100.00	400.00
SEP30,96	UST0440253	FACILITY 0000055356 FY97 U' GROUND TANK FEE TANKS: 2	100.00	500.00

*I (J. H. Lloyd) do not own  
this property anymore. Have not  
own it since 1992.*

SEND TOP PORTION OF BILL WITH PAYMENT. REGISTRATION ERRORS, CALL 512-239-2160.  
ASSESSMENTS: FY93=9-1-92, FY94=9-1-93, FY95=9-1-94, FY96=9-1-95, FY97=9-1-96.

ACCOUNT NO.	THIS STATEMENT REFLECTS ALL PAYMENTS RECEIVED THROUGH	LATE FEES	BALANCE DUE
0029697U	APR21,97	0.00	500.00

BILLING DATE:

APR30,97

See REVERSE SIDE for Explanation of Charges  
and TNRCC Contact Telephone Numbers.  
If you have questions after reading the insert  
and back of bill, please call

PLEASE PAY THIS AMOUNT

INCLUDE ACCOUNT NUMBER ON CHECK



PLEASE INDICATE BILLING ADDRESS CHANGE BELOW.

Address: \_\_\_\_\_  
City: \_\_\_\_\_  
State: \_\_\_\_\_  
Zipcode: \_\_\_\_\_  
(Note: NAME CHANGES MUST BE SUPPLIED IN WRITING.)

TEXAS NATURAL RESOURCE  
CONSERVATION COMMISSION  
PO BOX 13089  
AUSTIN TX 78711-3089



#### PAYMENT INFORMATION

	INVOICES NOT PAID BY DUE DATE WILL ACCRUE PENALTIES	
<b>Detach payment coupon from top of form and return with payment in the envelope enclosed.</b>		

Your check, certified check or money order should be made payable to the **Texas Natural Resource Conservation Commission**. Please include your account number on your check to ensure that payment is properly credited.

If you think your bill is wrong, or if you need more information about a transaction, please address your questions to:

Texas Natural Resource Conservation Commission  
Financial Administration Division, MC-214  
P.O. Box 13088  
Austin, Texas 78711-3088

In your correspondence, please give us the following information:

1. Your name and account number
2. The dollar amount of the suspected error
3. The date and reference number of the transaction(s) in question
4. Description of the suspected error

Written notice of a billing error must be received within **30 days** of the date of the billing statement. **Prompt payment must be made for any part of the bill not in question.** The collection of disputed charges and the accrual of interest and penalties will be suspended until the suspected error has been resolved. The suspension of charges and penalties cannot be guaranteed without written notice.

For technical questions, please call the telephone number on the front of bill. For accounting questions, please call:

Petroleum Storage Tank Fees (PST) (AST & UST)	(A-N) ..... 512/239-0355 (O-Z) ..... 512/239-0344
Waste Fees (BLP) (HWF) (HWG) (NWF) (NWG) (SDP) (SWD) (SWT) (TOX) (VCP) (WMB) (WMS) (WSS)	(A-K) ..... 512/239-0366 (L-Z) ..... 512/239-0192
Water Fees (WQA) (WWI) ----- (PFS) (PHS) (WTR)	(A-K) ..... 512/239-0356 (L-Z) ..... 512/239-0354 ----- (A-Z) ..... 512/239-0343

#### EXPLANATION OF CHARGES

The basis for each charge is identified by the facility, permit, application or other appropriate activity. The state fiscal year (FY) and the quarter of the year (QTR) to which the payment will be credited are shown where applicable. Unless otherwise specified by regulation, delinquent payments are subject to a penalty of 5% per month for the first two months subsequent to the fee assessment being deemed delinquent, after which an interest charge of 12% per annum will be assessed. Current statutes may also prescribe additional penalties regarding late reporting of certain activities subject to fee assessments.

Barry R. McBee, *Chairman*  
R. B. "Ralph" Marquez, *Commissioner*  
John M. Baker, *Commissioner*  
Dan Pearson, *Executive Director*



## TEXAS NATURAL RESOURCE CONSERVATION COMMISSION

*Protecting Texas by Reducing and Preventing Pollution*

June 9, 1997

J. H. Lloyd  
P.O. Box 476  
Tenaha, TX 75974-0476

Re: Tank ownership at TNRCC Facility No. 55356  
Located at 6731 Cullen, Houston, Texas

Dear Mr. Lloyd:

You recently made the Texas Natural Resource Conservation Commission aware of the change in tank ownership at the above referenced tank facility. To accurately reflect this ownership change we ask that you, as current owner of record, forward the attached registration form to the new owner so that we may have their signature on file before we make any changes to our registration records. The date the ownership transfer took place will also be required to facilitate the assessment of annual tank fees [ref: 30 TAC 334.7].

A storage tank owner is required to make new owners aware of the storage tank regulations for registration and construction notification [ref: 30 TAC 334.9 - Seller's Disclosure]. By providing the new owner with this form, you help fulfill this requirement. The completed form can be returned to the address indicated at the top of the form. If you are unable to obtain the new owner's signature, we will accept a copy of the deed or bill of sale as proof of the transfer of ownership for the tanks.

We thank you in advance for your cooperation in this matter. Please let us know if you have questions on these requirements. We can be reached by telephone at (512) 239-2160.

Sincerely,

A handwritten signature in cursive script that reads "Sharon Hill".

Sharon Hill  
Registration Coordinator  
Petroleum Storage Tank Division

DK:SH:ms

cc: PST Inspectors, Region 12 Office, TNRCC



# TEXAS WATER COMMISSION - UNDERGROUND STORAGE TANK REGISTRATION FORM

FOR USE IN TEXAS	Please Mail Completed Form To:	UST Registration Section, PST Division	Facility ID Number (if known)
		Texas Water Commission P.O. Box 13087 - Capitol Station Austin, TX 78711-3087	055356
		Tax ID Number (Optional)	Owner ID Number (if known)
			29097

## I. OWNER INFORMATION

Owner Name <u>J. H. Lloyd</u>		
Mailing Address <u>6030 Leabetter</u>		
City <u>Houston</u>	State <u>TX</u>	Zip Code <u>77087</u>
County <u>Harris</u>		
Contact Person <u>J. H. Lloyd</u>	Telephone <u>(713) 645-4338</u>	
TYPE OF OWNER Private or Corporate <input checked="" type="checkbox"/> <u>P</u> Local Government <input type="checkbox"/> State Government <input type="checkbox"/> Federal Government <input type="checkbox"/>		
Location of Records (If off-site)		
Address, City, State		
Custodian of Records <u>J. H. Lloyd</u>	Telephone <u>( )</u>	

## II. FACILITY INFORMATION

Facility Name <u>Cullen Gas &amp; Service</u>		
Physical Address <u>6731 Cullen At Ward</u>		
City <u>Houston</u>	State <u>TX</u>	Zip Code <u>77021</u>
County <u>Harris</u> <u>101107</u>		
Contact Person <u>J. H. Lloyd</u>	Telephone <u>(713) 747-6743</u>	
TYPE OF FACILITY (mark all that apply) Retail <input checked="" type="checkbox"/> <u>RT</u> Fleet Refueling <input type="checkbox"/> Industrial, Chemical, or Manufacturing Plant <input type="checkbox"/> Other (please specify) _____ Wholesale <input type="checkbox"/> Farm or Residential <input type="checkbox"/> Aircraft Refueling <input type="checkbox"/> Indian Land <input type="checkbox"/>		
Number of Underground Tanks at This Facility <u>2</u>	Number of Aboveground Tanks at This Facility <u>0</u>	

## III. REGISTRATION STATUS

If this is the first time that this facility has been registered, or if you are not sure if it has been registered, mark here: ORIGINAL FORM <input checked="" type="checkbox"/>	If this is an amendment (e.g. ownership change, location name change or UST status change) to a form that was previously filed with the TWC, mark here: AMENDED FORM <input type="checkbox"/>
NOTE: If this is an amendment to a UST form that has already been filed with the Texas Water Commission, briefly explain the change in the space provided (attach additional sheets if necessary). Please include dates, names, addresses, phone numbers and any other pertinent information.	

## IV. FINANCIAL RESPONSIBILITY

COMPLIANCE DATE (mark one)			
Sept. 29, 1989 <input type="checkbox"/>	Oct. 26, 1989 <input type="checkbox"/>	April 26, 1990 <input type="checkbox"/>	Oct. 26, 1990 <input type="checkbox"/>
FINANCIAL RESPONSIBILITY MECHANISM (mark all that apply)			
Letter of Credit <input type="checkbox"/>	Trust Fund <input type="checkbox"/>	Insurance or Risk Retention Group <input type="checkbox"/>	Surety Bond <input type="checkbox"/>
Guarantee <input type="checkbox"/>	Self Insured <input type="checkbox"/>	PST Remediation Fund <input type="checkbox"/>	Standby Trust Fund <input type="checkbox"/>
Other (please specify) _____			

## V. INSTALLER CERTIFICATION

NOTE: This section must be completed and signed by the Installer. Leave blank if no installation activity is involved.

I certify that the information provided concerning recent installations is true to the best of my belief and knowledge:

Was tank testing completed during and after installation? ☐ Yes ☐ No

Installation Company Name (print) \_\_\_\_\_ Contractor's Registration Number AUG 0 9

Installer's Name (print) \_\_\_\_\_ Installer's License Number \_\_\_\_\_

Installer Signature \_\_\_\_\_ Date Signed \_\_\_\_\_

## VI. OWNER CERTIFICATION

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Owner or Owner's Authorized Representative (print) J. H. Lloyd Title (print) OWNER

Signature [Signature] Date Signed 6-29-90



c. Gravity 6. Other (please specify)	u. <input type="checkbox"/>	c. <input type="checkbox"/>	c. <input type="checkbox"/>	c. <input type="checkbox"/>
<b>MATERIAL OF CONSTRUCTION</b>	<b>Tank Piping</b>	<b>Tank Piping</b>	<b>Tank Piping</b>	<b>Tank Piping</b>
1. Steel	1. <input checked="" type="checkbox"/> <input checked="" type="checkbox"/>	1. <input type="checkbox"/> <input type="checkbox"/>	1. <input type="checkbox"/> <input type="checkbox"/>	1. <input type="checkbox"/> <input type="checkbox"/>
2. Fiberglass-Reinforced Plastic (FRP)	2. <input type="checkbox"/> <input type="checkbox"/>	2. <input type="checkbox"/> <input type="checkbox"/>	2. <input type="checkbox"/> <input type="checkbox"/>	2. <input type="checkbox"/> <input type="checkbox"/>
3. Composite (steel w/FRP laminate)	3. <input type="checkbox"/> <input type="checkbox"/>	3. <input type="checkbox"/> <input type="checkbox"/>	3. <input type="checkbox"/> <input type="checkbox"/>	3. <input type="checkbox"/> <input type="checkbox"/>
4. Concrete	4. <input type="checkbox"/> <input type="checkbox"/>	4. <input type="checkbox"/> <input type="checkbox"/>	4. <input type="checkbox"/> <input type="checkbox"/>	4. <input type="checkbox"/> <input type="checkbox"/>
5. Other (please specify)	5. <input type="checkbox"/> <input type="checkbox"/>	5. <input type="checkbox"/> <input type="checkbox"/>	5. <input type="checkbox"/> <input type="checkbox"/>	5. <input type="checkbox"/> <input type="checkbox"/>
<b>RELEASE DETECTION (mark all that apply) <input checked="" type="checkbox"/></b>	<b>Tank Piping</b>	<b>Tank Piping</b>	<b>Tank Piping</b>	<b>Tank Piping</b>
1. Vapor Monitoring	1. <input type="checkbox"/> <input type="checkbox"/>	1. <input type="checkbox"/> <input type="checkbox"/>	1. <input type="checkbox"/> <input type="checkbox"/>	1. <input type="checkbox"/> <input type="checkbox"/>
2. Groundwater Monitoring	2. <input type="checkbox"/> <input type="checkbox"/>	2. <input type="checkbox"/> <input type="checkbox"/>	2. <input type="checkbox"/> <input type="checkbox"/>	2. <input type="checkbox"/> <input type="checkbox"/>
3. Monitoring Above Excavation Liner	3. <input type="checkbox"/> <input type="checkbox"/>	3. <input type="checkbox"/> <input type="checkbox"/>	3. <input type="checkbox"/> <input type="checkbox"/>	3. <input type="checkbox"/> <input type="checkbox"/>
4. Automatic In-Tank Monitoring & Inventory Control	4. <input type="checkbox"/> <input type="checkbox"/>	4. <input type="checkbox"/> <input type="checkbox"/>	4. <input type="checkbox"/> <input type="checkbox"/>	4. <input type="checkbox"/> <input type="checkbox"/>
5. Interstitial Monitoring for Double Wall UST's	5. <input type="checkbox"/> <input type="checkbox"/>	5. <input type="checkbox"/> <input type="checkbox"/>	5. <input type="checkbox"/> <input type="checkbox"/>	5. <input type="checkbox"/> <input type="checkbox"/>
6. Tightness Testing	6. <input checked="" type="checkbox"/> <input checked="" type="checkbox"/>	6. <input type="checkbox"/> <input type="checkbox"/>	6. <input type="checkbox"/> <input type="checkbox"/>	6. <input type="checkbox"/> <input type="checkbox"/>
7. Inventory Control	7. <input checked="" type="checkbox"/> <input type="checkbox"/>	7. <input type="checkbox"/> <input type="checkbox"/>	7. <input type="checkbox"/> <input type="checkbox"/>	7. <input type="checkbox"/> <input type="checkbox"/>
8. Unknown/None	8. <input type="checkbox"/> <input type="checkbox"/>	8. <input type="checkbox"/> <input type="checkbox"/>	8. <input type="checkbox"/> <input type="checkbox"/>	8. <input type="checkbox"/> <input type="checkbox"/>
9. Line Leak Detectors	9. <input type="checkbox"/> <input type="checkbox"/>	9. <input type="checkbox"/> <input type="checkbox"/>	9. <input type="checkbox"/> <input type="checkbox"/>	9. <input type="checkbox"/> <input type="checkbox"/>
10. Other (please specify)	10. <input type="checkbox"/> <input type="checkbox"/>	10. <input type="checkbox"/> <input type="checkbox"/>	10. <input type="checkbox"/> <input type="checkbox"/>	10. <input type="checkbox"/> <input type="checkbox"/>
<b>SUBSTANCE STORED</b>				
1. Empty	1. <input checked="" type="checkbox"/> 4. <input type="checkbox"/>	1. <input type="checkbox"/> 4. <input type="checkbox"/>	1. <input type="checkbox"/> 4. <input type="checkbox"/>	1. <input type="checkbox"/> 4. <input type="checkbox"/>
2. Gasoline	2. <input type="checkbox"/> 5. <input type="checkbox"/>	2. <input type="checkbox"/> 5. <input type="checkbox"/>	2. <input type="checkbox"/> 5. <input type="checkbox"/>	2. <input type="checkbox"/> 5. <input type="checkbox"/>
3. Diesel	3. <input type="checkbox"/> 6. <input type="checkbox"/>	3. <input type="checkbox"/> 6. <input type="checkbox"/>	3. <input type="checkbox"/> 6. <input type="checkbox"/>	3. <input type="checkbox"/> 6. <input type="checkbox"/>
7. Other Petroleum Product (please specify)	7. <input type="checkbox"/>	7. <input type="checkbox"/>	7. <input type="checkbox"/>	7. <input type="checkbox"/>
8. Hazardous Substance	8. <input type="checkbox"/>	8. <input type="checkbox"/>	8. <input type="checkbox"/>	8. <input type="checkbox"/>
a. Name of Principal CERCLA Substance	a. <input type="checkbox"/>	a. <input type="checkbox"/>	a. <input type="checkbox"/>	a. <input type="checkbox"/>
b. Chemical Abstract Service (CAS) No.	b. <input type="checkbox"/>	b. <input type="checkbox"/>	b. <input type="checkbox"/>	b. <input type="checkbox"/>
c. Mixture of Hazardous Substances	c. <input type="checkbox"/>	c. <input type="checkbox"/>	c. <input type="checkbox"/>	c. <input type="checkbox"/>
9. Mixture of Petroleum & Hazardous Substance	9. <input type="checkbox"/>	9. <input type="checkbox"/>	9. <input type="checkbox"/>	9. <input type="checkbox"/>
10. Other (please specify)	10. <input type="checkbox"/>	10. <input type="checkbox"/>	10. <input type="checkbox"/>	10. <input type="checkbox"/>
<b>SPILL AND OVERFILL PREVENTION (mark all that apply) <input checked="" type="checkbox"/></b>				
1. Tight-Fill Fitting	1. <input checked="" type="checkbox"/>	1. <input type="checkbox"/>	1. <input type="checkbox"/>	1. <input type="checkbox"/>
2. Spill Container/Liquid-Tight Sump	2. <input type="checkbox"/>	2. <input type="checkbox"/>	2. <input type="checkbox"/>	2. <input type="checkbox"/>
3. Automatic Overfill Device:	3. <input type="checkbox"/>	3. <input type="checkbox"/>	3. <input type="checkbox"/>	3. <input type="checkbox"/>
a. Shut-Off Valve	a. <input type="checkbox"/>	a. <input type="checkbox"/>	a. <input type="checkbox"/>	a. <input type="checkbox"/>
b. Flow Restrictor Valve	b. <input type="checkbox"/>	b. <input type="checkbox"/>	b. <input type="checkbox"/>	b. <input type="checkbox"/>
c. High Level Alarm	c. <input type="checkbox"/>	c. <input type="checkbox"/>	c. <input type="checkbox"/>	c. <input type="checkbox"/>
4. Unknown/None	4. <input type="checkbox"/>	4. <input type="checkbox"/>	4. <input type="checkbox"/>	4. <input type="checkbox"/>
<b>CORROSION PROTECTION (mark all that apply) <input checked="" type="checkbox"/></b>	<b>Tank Piping</b>	<b>Tank Piping</b>	<b>Tank Piping</b>	<b>Tank Piping</b>
1. External Coatings:	1. <input type="checkbox"/>	1. <input type="checkbox"/>	1. <input type="checkbox"/>	1. <input type="checkbox"/>
a. Painted (e.g. asphaltic)	a. <input type="checkbox"/>	a. <input type="checkbox"/>	a. <input type="checkbox"/>	a. <input type="checkbox"/>
b. Dielectric (e.g. coal tar epoxy)	b. <input type="checkbox"/>	b. <input type="checkbox"/>	b. <input type="checkbox"/>	b. <input type="checkbox"/>
c. Fiberglass-Reinforced Plastic	c. <input type="checkbox"/>	c. <input type="checkbox"/>	c. <input type="checkbox"/>	c. <input type="checkbox"/>
d. Taped/Wrapped Piping	d. <input type="checkbox"/>	d. <input type="checkbox"/>	d. <input type="checkbox"/>	d. <input type="checkbox"/>
2. Internally Lined Tank (e.g. epoxy resin)	2. <input type="checkbox"/>	2. <input type="checkbox"/>	2. <input type="checkbox"/>	2. <input type="checkbox"/>
3. Cathodic Protection System	3. <input type="checkbox"/>	3. <input type="checkbox"/>	3. <input type="checkbox"/>	3. <input type="checkbox"/>
4. Composite Tank (steel w/FRP laminate)	4. <input type="checkbox"/>	4. <input type="checkbox"/>	4. <input type="checkbox"/>	4. <input type="checkbox"/>
5. Noncorrodible Material Construction	5. <input type="checkbox"/>	5. <input type="checkbox"/>	5. <input type="checkbox"/>	5. <input type="checkbox"/>
6. Electrical Isolation	6. <input type="checkbox"/>	6. <input type="checkbox"/>	6. <input type="checkbox"/>	6. <input type="checkbox"/>
7. Unknown/None	7. <input type="checkbox"/>	7. <input type="checkbox"/>	7. <input type="checkbox"/>	7. <input type="checkbox"/>



# VII. DESCRIPTION OF UNDERGROUND STORAGE TANKS (UST's)

Tank ID (e.g. 1, 2, 3 or A, B, C)	1	2		
<b>TANK STATUS</b>	UNKNOWN	UNKNOWN		
Tank Installation Date (month/year)	6/1	6/1		
Tank Capacity (gallons)	6 M	6 M		
1. Currently In Use	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. Temporarily Out of Service (date)				
Emptied (Yes/No)	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Y <input type="checkbox"/> N	<input type="checkbox"/> Y <input type="checkbox"/> N
3. Permanently Abandoned In-place (date)				
(must be filled with sand or concrete, etc.)				
4. Permanently Removed from the Ground (date)				
<b>UST CONSTRUCTION AND CONTAINMENT</b>	<b>Tank Piping</b>	<b>Tank Piping</b>	<b>Tank Piping</b>	<b>Tank Piping</b>
1. Single Wall (mark all that apply) <input checked="" type="checkbox"/>	1. <input checked="" type="checkbox"/> <input checked="" type="checkbox"/>	1. <input checked="" type="checkbox"/> <input checked="" type="checkbox"/>	1. <input type="checkbox"/> <input type="checkbox"/>	1. <input type="checkbox"/> <input type="checkbox"/>
2. Double Wall	2. <input type="checkbox"/> <input type="checkbox"/>	2. <input type="checkbox"/> <input type="checkbox"/>	2. <input type="checkbox"/> <input type="checkbox"/>	2. <input type="checkbox"/> <input type="checkbox"/>
3. External Jacket System	3. <input type="checkbox"/> <input type="checkbox"/>	3. <input type="checkbox"/> <input type="checkbox"/>	3. <input type="checkbox"/> <input type="checkbox"/>	3. <input type="checkbox"/> <input type="checkbox"/>
4. Excavation/Trench Liner System	4. <input type="checkbox"/> <input type="checkbox"/>	4. <input type="checkbox"/> <input type="checkbox"/>	4. <input type="checkbox"/> <input type="checkbox"/>	4. <input type="checkbox"/> <input type="checkbox"/>
5. Piping System:	5. <input type="checkbox"/> <input type="checkbox"/>	5. <input type="checkbox"/> <input type="checkbox"/>	5. <input type="checkbox"/> <input type="checkbox"/>	5. <input type="checkbox"/> <input type="checkbox"/>
a. Pressurized	a. <input type="checkbox"/>	a. <input type="checkbox"/>	a. <input type="checkbox"/>	a. <input type="checkbox"/>
b. Suction	b. <input checked="" type="checkbox"/>	b. <input checked="" type="checkbox"/>	b. <input type="checkbox"/>	b. <input type="checkbox"/>
c. Gravity	c. <input type="checkbox"/>	c. <input type="checkbox"/>	c. <input type="checkbox"/>	c. <input type="checkbox"/>
6. Other (please specify)	6. <input type="checkbox"/>	6. <input type="checkbox"/>	6. <input type="checkbox"/>	6. <input type="checkbox"/>
<b>MATERIAL OF CONSTRUCTION</b>	<b>Tank Piping</b>	<b>Tank Piping</b>	<b>Tank Piping</b>	<b>Tank Piping</b>
1. Steel	1. <input checked="" type="checkbox"/> <input checked="" type="checkbox"/>	1. <input checked="" type="checkbox"/> <input checked="" type="checkbox"/>	1. <input type="checkbox"/> <input type="checkbox"/>	1. <input type="checkbox"/> <input type="checkbox"/>
2. Fiberglass-Reinforced Plastic (FRP)	2. <input type="checkbox"/> <input type="checkbox"/>	2. <input type="checkbox"/> <input type="checkbox"/>	2. <input type="checkbox"/> <input type="checkbox"/>	2. <input type="checkbox"/> <input type="checkbox"/>
3. Composite (steel w/FRP laminate)	3. <input type="checkbox"/> <input type="checkbox"/>	3. <input type="checkbox"/> <input type="checkbox"/>	3. <input type="checkbox"/> <input type="checkbox"/>	3. <input type="checkbox"/> <input type="checkbox"/>
4. Concrete	4. <input type="checkbox"/> <input type="checkbox"/>	4. <input type="checkbox"/> <input type="checkbox"/>	4. <input type="checkbox"/> <input type="checkbox"/>	4. <input type="checkbox"/> <input type="checkbox"/>
5. Other (please specify)	5. <input type="checkbox"/> <input type="checkbox"/>	5. <input type="checkbox"/> <input type="checkbox"/>	5. <input type="checkbox"/> <input type="checkbox"/>	5. <input type="checkbox"/> <input type="checkbox"/>
<b>RELEASE DETECTION</b> (mark all that apply) <input checked="" type="checkbox"/>	<b>Tank Piping</b>	<b>Tank Piping</b>	<b>Tank Piping</b>	<b>Tank Piping</b>
1. Vapor Monitoring	1. <input type="checkbox"/> <input type="checkbox"/>	1. <input type="checkbox"/> <input type="checkbox"/>	1. <input type="checkbox"/> <input type="checkbox"/>	1. <input type="checkbox"/> <input type="checkbox"/>
2. Groundwater Monitoring	2. <input type="checkbox"/> <input type="checkbox"/>	2. <input type="checkbox"/> <input type="checkbox"/>	2. <input type="checkbox"/> <input type="checkbox"/>	2. <input type="checkbox"/> <input type="checkbox"/>
3. Monitoring Above Excavation Liner	3. <input type="checkbox"/> <input type="checkbox"/>	3. <input type="checkbox"/> <input type="checkbox"/>	3. <input type="checkbox"/> <input type="checkbox"/>	3. <input type="checkbox"/> <input type="checkbox"/>
4. Automatic In-Tank Monitoring & Inventory Control	4. <input type="checkbox"/> <input type="checkbox"/>	4. <input type="checkbox"/> <input type="checkbox"/>	4. <input type="checkbox"/> <input type="checkbox"/>	4. <input type="checkbox"/> <input type="checkbox"/>
5. Interstitial Monitoring for Double Wall UST's	5. <input type="checkbox"/> <input type="checkbox"/>	5. <input type="checkbox"/> <input type="checkbox"/>	5. <input type="checkbox"/> <input type="checkbox"/>	5. <input type="checkbox"/> <input type="checkbox"/>
6. Tightness Testing	6. <input checked="" type="checkbox"/> <input checked="" type="checkbox"/>	6. <input checked="" type="checkbox"/> <input checked="" type="checkbox"/>	6. <input type="checkbox"/> <input type="checkbox"/>	6. <input type="checkbox"/> <input type="checkbox"/>
7. Inventory Control	7. <input checked="" type="checkbox"/> <input checked="" type="checkbox"/>	7. <input checked="" type="checkbox"/> <input checked="" type="checkbox"/>	7. <input type="checkbox"/> <input type="checkbox"/>	7. <input type="checkbox"/> <input type="checkbox"/>
8. Unknown/None	8. <input type="checkbox"/> <input type="checkbox"/>	8. <input type="checkbox"/> <input type="checkbox"/>	8. <input type="checkbox"/> <input type="checkbox"/>	8. <input type="checkbox"/> <input type="checkbox"/>
9. Line Leak Detectors	9. <input type="checkbox"/> <input type="checkbox"/>	9. <input type="checkbox"/> <input type="checkbox"/>	9. <input type="checkbox"/> <input type="checkbox"/>	9. <input type="checkbox"/> <input type="checkbox"/>
10. Other (please specify)	10. <input type="checkbox"/> <input type="checkbox"/>	10. <input type="checkbox"/> <input type="checkbox"/>	10. <input type="checkbox"/> <input type="checkbox"/>	10. <input type="checkbox"/> <input type="checkbox"/>
<b>SUBSTANCE STORED</b>				
1. Empty	1. <input type="checkbox"/> <input type="checkbox"/>	1. <input type="checkbox"/> <input type="checkbox"/>	1. <input type="checkbox"/> <input type="checkbox"/>	1. <input type="checkbox"/> <input type="checkbox"/>
2. Gasoline	2. <input checked="" type="checkbox"/> <input type="checkbox"/>	2. <input checked="" type="checkbox"/> <input type="checkbox"/>	2. <input type="checkbox"/> <input type="checkbox"/>	2. <input type="checkbox"/> <input type="checkbox"/>
3. Diesel	3. <input type="checkbox"/> <input type="checkbox"/>	3. <input type="checkbox"/> <input type="checkbox"/>	3. <input type="checkbox"/> <input type="checkbox"/>	3. <input type="checkbox"/> <input type="checkbox"/>
4. Kerosene	4. <input type="checkbox"/> <input type="checkbox"/>	4. <input type="checkbox"/> <input type="checkbox"/>	4. <input type="checkbox"/> <input type="checkbox"/>	4. <input type="checkbox"/> <input type="checkbox"/>
5. Used Oil	5. <input type="checkbox"/> <input type="checkbox"/>	5. <input type="checkbox"/> <input type="checkbox"/>	5. <input type="checkbox"/> <input type="checkbox"/>	5. <input type="checkbox"/> <input type="checkbox"/>
6. New Oil	6. <input type="checkbox"/> <input type="checkbox"/>	6. <input type="checkbox"/> <input type="checkbox"/>	6. <input type="checkbox"/> <input type="checkbox"/>	6. <input type="checkbox"/> <input type="checkbox"/>
7. Other Petroleum Product (please specify)	7. <input type="checkbox"/> <input type="checkbox"/>	7. <input type="checkbox"/> <input type="checkbox"/>	7. <input type="checkbox"/> <input type="checkbox"/>	7. <input type="checkbox"/> <input type="checkbox"/>
8. Hazardous Substance	8. <input type="checkbox"/> <input type="checkbox"/>	8. <input type="checkbox"/> <input type="checkbox"/>	8. <input type="checkbox"/> <input type="checkbox"/>	8. <input type="checkbox"/> <input type="checkbox"/>
a. Name of Principal CERCLA Substance	a. <input type="checkbox"/> <input type="checkbox"/>	a. <input type="checkbox"/> <input type="checkbox"/>	a. <input type="checkbox"/> <input type="checkbox"/>	a. <input type="checkbox"/> <input type="checkbox"/>
b. Chemical Abstract Service (CAS) No.	b. <input type="checkbox"/> <input type="checkbox"/>	b. <input type="checkbox"/> <input type="checkbox"/>	b. <input type="checkbox"/> <input type="checkbox"/>	b. <input type="checkbox"/> <input type="checkbox"/>
c. Mixture of Hazardous Substances	c. <input type="checkbox"/> <input type="checkbox"/>	c. <input type="checkbox"/> <input type="checkbox"/>	c. <input type="checkbox"/> <input type="checkbox"/>	c. <input type="checkbox"/> <input type="checkbox"/>
9. Mixture of Petroleum & Hazardous Substance	9. <input type="checkbox"/> <input type="checkbox"/>	9. <input type="checkbox"/> <input type="checkbox"/>	9. <input type="checkbox"/> <input type="checkbox"/>	9. <input type="checkbox"/> <input type="checkbox"/>
10. Other (please specify)	10. <input type="checkbox"/> <input type="checkbox"/>	10. <input type="checkbox"/> <input type="checkbox"/>	10. <input type="checkbox"/> <input type="checkbox"/>	10. <input type="checkbox"/> <input type="checkbox"/>
<b>SPILL AND OVERFILL PREVENTION</b>				
1. Tight-Fill Fitting (mark all that apply) <input checked="" type="checkbox"/>	1. <input checked="" type="checkbox"/> <input type="checkbox"/>	1. <input checked="" type="checkbox"/> <input type="checkbox"/>	1. <input type="checkbox"/> <input type="checkbox"/>	1. <input type="checkbox"/> <input type="checkbox"/>
2. Spill Container/Liquid-Tight Sump	2. <input type="checkbox"/> <input type="checkbox"/>	2. <input type="checkbox"/> <input type="checkbox"/>	2. <input type="checkbox"/> <input type="checkbox"/>	2. <input type="checkbox"/> <input type="checkbox"/>
3. Automatic Overfill Device:	3. <input type="checkbox"/> <input type="checkbox"/>	3. <input type="checkbox"/> <input type="checkbox"/>	3. <input type="checkbox"/> <input type="checkbox"/>	3. <input type="checkbox"/> <input type="checkbox"/>
a. Shut-Off Valve	a. <input type="checkbox"/> <input type="checkbox"/>	a. <input type="checkbox"/> <input type="checkbox"/>	a. <input type="checkbox"/> <input type="checkbox"/>	a. <input type="checkbox"/> <input type="checkbox"/>
b. Flow Restrictor Valve	b. <input type="checkbox"/> <input type="checkbox"/>	b. <input type="checkbox"/> <input type="checkbox"/>	b. <input type="checkbox"/> <input type="checkbox"/>	b. <input type="checkbox"/> <input type="checkbox"/>
c. High Level Alarm	c. <input type="checkbox"/> <input type="checkbox"/>	c. <input type="checkbox"/> <input type="checkbox"/>	c. <input type="checkbox"/> <input type="checkbox"/>	c. <input type="checkbox"/> <input type="checkbox"/>
4. Unknown/None	4. <input type="checkbox"/> <input type="checkbox"/>	4. <input type="checkbox"/> <input type="checkbox"/>	4. <input type="checkbox"/> <input type="checkbox"/>	4. <input type="checkbox"/> <input type="checkbox"/>
<b>CORROSION PROTECTION</b>	<b>Tank Piping</b>	<b>Tank Piping</b>	<b>Tank Piping</b>	<b>Tank Piping</b>
1. External Coatings: (mark all that apply) <input checked="" type="checkbox"/>	1. <input type="checkbox"/> <input type="checkbox"/>	1. <input type="checkbox"/> <input type="checkbox"/>	1. <input type="checkbox"/> <input type="checkbox"/>	1. <input type="checkbox"/> <input type="checkbox"/>
a. Painted (e.g. asphaltic)	a. <input type="checkbox"/> <input type="checkbox"/>	a. <input type="checkbox"/> <input type="checkbox"/>	a. <input type="checkbox"/> <input type="checkbox"/>	a. <input type="checkbox"/> <input type="checkbox"/>
b. Dielectric (e.g. coal tar epoxy)	b. <input type="checkbox"/> <input type="checkbox"/>	b. <input type="checkbox"/> <input type="checkbox"/>	b. <input type="checkbox"/> <input type="checkbox"/>	b. <input type="checkbox"/> <input type="checkbox"/>
c. Fiberglass-Reinforced Plastic	c. <input type="checkbox"/> <input type="checkbox"/>	c. <input type="checkbox"/> <input type="checkbox"/>	c. <input type="checkbox"/> <input type="checkbox"/>	c. <input type="checkbox"/> <input type="checkbox"/>
d. Taped/Wrapped Piping	d. <input type="checkbox"/> <input type="checkbox"/>	d. <input type="checkbox"/> <input type="checkbox"/>	d. <input type="checkbox"/> <input type="checkbox"/>	d. <input type="checkbox"/> <input type="checkbox"/>
2. Internally Lined Tank (e.g. epoxy resin)	2. <input type="checkbox"/> <input type="checkbox"/>	2. <input type="checkbox"/> <input type="checkbox"/>	2. <input type="checkbox"/> <input type="checkbox"/>	2. <input type="checkbox"/> <input type="checkbox"/>
3. Cathodic Protection System	3. <input type="checkbox"/> <input type="checkbox"/>	3. <input type="checkbox"/> <input type="checkbox"/>	3. <input type="checkbox"/> <input type="checkbox"/>	3. <input type="checkbox"/> <input type="checkbox"/>
4. Composite Tank (steel w/FRP laminate)	4. <input type="checkbox"/> <input type="checkbox"/>	4. <input type="checkbox"/> <input type="checkbox"/>	4. <input type="checkbox"/> <input type="checkbox"/>	4. <input type="checkbox"/> <input type="checkbox"/>
5. Noncorrodible Material Construction	5. <input type="checkbox"/> <input type="checkbox"/>	5. <input type="checkbox"/> <input type="checkbox"/>	5. <input type="checkbox"/> <input type="checkbox"/>	5. <input type="checkbox"/> <input type="checkbox"/>
6. Electrical Isolation	6. <input type="checkbox"/> <input type="checkbox"/>	6. <input type="checkbox"/> <input type="checkbox"/>	6. <input type="checkbox"/> <input type="checkbox"/>	6. <input type="checkbox"/> <input type="checkbox"/>
7. Unknown/None	7. <input checked="" type="checkbox"/> <input type="checkbox"/>	7. <input checked="" type="checkbox"/> <input type="checkbox"/>	7. <input type="checkbox"/> <input type="checkbox"/>	7. <input type="checkbox"/> <input type="checkbox"/>

055356

55356

BULK RATE  
U.S. POSTAGE PAID  
AUSTIN, TEXAS  
PERMIT NO. 1967

55356

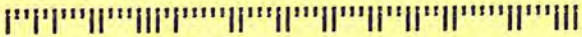
ADDRESS CORRECTION REQUESTED  
MC 138

TEXAS NATURAL RESOURCE  
CONSERVATION COMMISSION  
P.O. Box 13087  
Austin, Texas 78711-3087



LLOYD, J.H.  
Attn: J.H. LLOYD  
6030 LEDBETTER  
HOUSTON,  
PST/Reg  
29697

LLOYD030 770872000 3795 09/27/95  
RETURN TO SENDER  
LLOYD, JAMES ORETHA  
PO BOX 476  
TENAHHA TX 75974-0476  
RETURN TO SENDER POST DUE = \$ .32





Robert J. Huston, *Chairman*  
R. B. "Ralph" Marquez, *Commissioner*  
Kathleen Hartnett White, *Commissioner*  
Margaret Hoffman, *Executive Director*



PST-55356

## TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

*Protecting Texas by Reducing and Preventing Pollution*

January 22, 2003

Modern Era Inc.  
6731 Cullen Blvd.  
Houston, TX 77021-5005

Re: UST Facility No. 55356  
Located at 6731 Cullen Boulevard, Houston, Texas

Dear Sir:

We have been notified by the Harris County Appraisal District, that you are the current owner of the above referenced property which contains underground storage tanks. To help us update our records, please complete the enclosed registration & self certification form. A report on tank data on file is enclosed for your reference.

As owner of regulated storage tanks, you will be responsible for payment of storage tank fees as authorized by law. You will be receiving a fee invoice from this agency within a few months. If you have any questions, please contact the Registration Section at 512/239-2160.

Sincerely,

A handwritten signature in cursive script that reads "Sharon Hill".

Sharon Hill  
Registration Coordinator  
Registration, Review, and Reporting Division

DK:SH:sc

Enclosures

cc: PST Inspectors, Region 12 Office, TCEQ



PETROLEUM STORAGE TANKS DETAIL LISTING  
shill

## OWNER/FACILITY/OPERATOR:

ACCOUNT ID	OWNER	ADDRESS CITY STATE ZIP
60511	MODERN ERA INC	6731 CULLEN BLVD Houston TX 77021
PAC ID	NAME	COUNTY: 101 = Harris (ozone non-attainment area)
55356	CULLEN GAS & SERVICE	6731 CULLEN BLVD HOUSTON TX 77021
OPER ID	NAME	

## UST TANK ID: 1

STATUS In Use	STATUS DT	EMPTY No	INSTALL DT 31-aug-1987	SIZE 6000
---------------	-----------	----------	------------------------	-----------

CONS DESIGN TANK	Single Wall	
CONS DESIGN PIPE	Single Wall	
TANK INT PROTEC DT		PIPING TYPE Suction
MATERIAL TANK	Steel	
MATERIAL PIPE	Steel	
PIPE CONNec & VALVES	None	
CORR PROT VAR TANK	No	
CORR PROT VAR PIPE	No	
CORR PROT TANK	None	
CORR PROT PIPE	None	

STAGE I VR	INSTALL DT	TYPE
STAGE II VR	INSTALL DT	TYPE

## COMPARTMENT ID: A

SUBSTANCE	Gasoline	SIZE 0
RLS DET VAR TANK	No	
RLS DET VAR PIPE	No	
RLS DET TANK	Inventory Control	Tightness Testing
RLS DET PIPE	Tightness Testing	
SPILL/OVER VAR	No	
SPILL/OVER	Tight-Fill Fitting	

16 JAN 2003

Texas Commission on Environmental Quality Regulatory and Compliance System

Page: 2

PETROLEUM STORAGE TANKS DETAIL LISTING  
shill

OWNER/FACILITY/OPERATOR:

ACCOUNT ID	OWNER	ADDRESS CITY STATE ZIP	
60511	MODERN ERA INC	6731 CULLEN BLVD Houston TX 77021	
FAC ID	NAME	COUNTY: 101 = Harris	(ozone non-attainment area)
55356	CULLEN GAS & SERVICE	6731 CULLEN BLVD HOUSTON TX 77021	
OPER ID	NAME		

UST TANK ID: 2

STATUS In Use	STATUS DT	EMPTY No	INSTALL DT 31-aug-1987	SIZE 6000
---------------	-----------	----------	------------------------	-----------

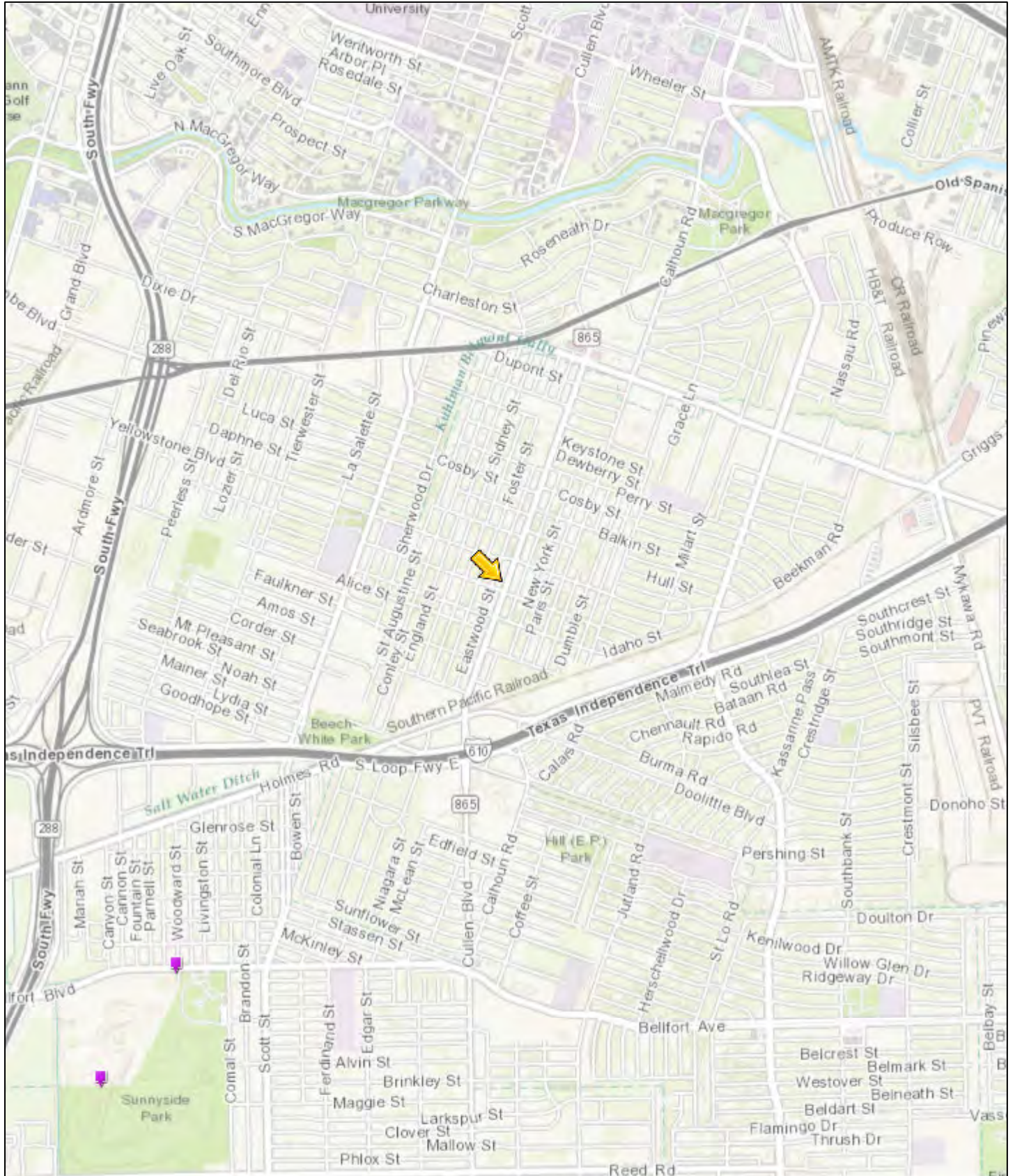
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CONS DESIGN PIPE	Single Wall	
TANK INT PROTEC DT		PIPING TYPE Suction
MATERIAL TANK	Steel	
MATERIAL PIPE	Steel	
PIPE CONNec & VALVES	None	
CORR PROT VAR TANK	No	
CORR PROT VAR PIPE	No	
CORR PROT TANK	None	
CORR PROT PIPE	None	

STAGE I VR	INSTALL DT	T/PE
STAGE II VR	INSTALL DT	TYPE


COMPARTMENT ID: A

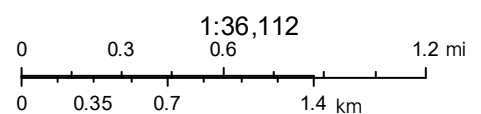
SUBSTANCE	Gasoline	SIZE 0
RLS DET VAR TANK	No	
RLS DET VAR PIPE	No	
RLS DET TANK	Inventory Control	Tightness Testing
RLS DET PIPE	Tightness Testing	
SPILL/OVER VAR	No	
SPILL/OVER	Tight-Fill Fitting	

# Closed Landfill Inventory



May 26, 2017

 Closed Landfill Inventory



Sources: Esri, HERE, DeLorme, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnance Survey, Esri Japan, METI, Esri China (Hong Kong), swisstopo, MapmyIndia, © OpenStreetMap contributors, and the GIS User Community





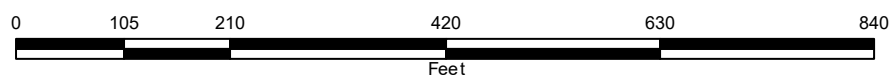
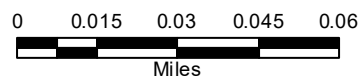
Sources: Esri, HERE, DeLorme, USGS, Intermap, INCREMENT P, NRCan, Esri Japan, METI, Esri China (Hong Kong), Esri Korea, Esri (Thailand), MapmyIndia, NGCC, © OpenStreetMap contributors, and the GIS User Community

May 26, 2017

1 inch = 188 feet

PREPARED BY:  
**RAILROAD COMMISSION of TEXAS**

P.O. BOX 12967  
AUSTIN, TX 787 11-2967



NOTICE/DISCLAIMER: Mapping data sets are provided for informational purposes only. These data sets are continuously being updated and refined. Users are responsible for checking the accuracy, completeness, currency, and/or suitability of these data sets themselves. This is not a survey grade product and should not be used to define or establish survey boundaries.

## **APPENDIX E CREDENTIALS**



# CHRISTINA ROSILEZ

## ESA GROUP MANAGER

### PROFESSIONAL EXPERIENCE

Ms. Rosilez has over 15 years experience in environmental services and currently serves as the Environmental Site Assessment (ESA) Manager in Terracon's Houston, Texas office. She is responsible for coordinating ESAs and National Environmental Policy Act (NEPA) projects, client communications, and project management for the Gulf Coast area. As a result of her experience, Ms. Rosilez is proficient in a diversity of environmental services, including ESAs, asbestos consulting services and activities under NEPA jurisdiction and indoor air quality (IAQ) investigations.

Ms. Rosilez has performed and managed hundreds of ESAs for industrial, commercial, and residential facilities throughout the country. She has acquired a strong understanding of facility operating systems and fate and transport of chemicals through air, soil, surface water, and groundwater.

Ms. Rosilez has performed indoor air quality (IAQ) investigations for schools, residential, and commercial properties. These investigations included visual inspections; interviews with building occupants; and bulk, surface, and air sampling for fungi (molds) and bacteria. She has also performed IAQ visual and analytical clearance testing.

Ms. Rosilez has performed bulk asbestos sampling in numerous facilities to satisfy state and federal regulations for public, commercial, and industrial buildings in Texas and Louisiana.

### PROJECT EXPERIENCE

#### **Dry Cleaner – Houston, Texas**

Performed a Phase I ESA for an active dry cleaning facility that was involved in remedial activities under the direction of the TCEQ. Project duties included project initiation, the site visit, analysis of data, and preparation of the report.

#### **Nursing Home Facility Portfolio – Kingsville and Orange, Texas**

Performed Phase I ESAs for a portfolio of nursing home facilities. Project duties included project initiation, the site visit, analysis of data, and preparation of the report.

#### **Former Oil/Gas Exploration Field – Houston, Texas**

Performed a Phase I ESA for approximately 230 acres of land that historically operated with numerous oil and gas wells, associated tank batteries and production pits. Portions of the site had been entered into the Texas Railroad Commission Voluntary Cleanup Program and review of files associated with numerous on-site investigations was conducted as part of the Phase I ESA. Project duties included project initiation, the site visit, analysis of data, and preparation of the report.

### Education

*Bachelor of Science,  
Bioenvironmental Science, 2000,  
Texas A&M University*

### Registrations

*Texas Department of State Health  
Services, Mold Assessment  
Consultant #MAC0224, Asbestos  
Inspector #602117*

### Work History

*Terracon, ESA Group Manager,  
December 2012 – Present, Project  
Manager, 2011-December 2012*

*TGE Resources, Inc., Project  
Manager, 2001 - 2011*

**Former Dairy Facility – College Station, Texas**

Performed a Phase I ESA for a former 91 acre dairy farm in College Station, Texas. This site operated as a dairy farm for over 50 years and the assessment included investigation of on-site former waste lagoons. Project duties included project initiation, performance of a Phase I ESA site visit, analysis of data, and preparation of project deliverables.

**Approximately 9,000 Acres – Harris/Montgomery/Liberty Counties, Texas**

Performed a Phase I ESA for on approximately 9,000 acres of primarily undeveloped land. The land had been in use for timber production. Project duties included project initiation, performance of a Phase I ESA site visit, analysis of data, and preparation of project deliverables

**Proposed Multi-Family Development**

Performed a Phase I ESA for an approximate seven acre tract of land that had a planned development as multi-family housing community. The Phase I ESA was performed according to the Texas Department of Housing & Community Affairs Environmental Site Assessment Rules and Guidelines. Project duties included project initiation, performance of a Phase I ESA site visit, interviews, analysis of data, and preparation of project deliverables.

# JESSICA KEMP

## STAFF SCIENTIST

### PROFESSIONAL EXPERIENCE

Ms. Kemp serves as a Staff Scientist in Terracon's Houston, Texas office. Her responsibilities include performing Phase I Environmental Site Assessments (ESAs) for industrial, commercial and residential facilities. This process includes site reconnaissance, ordering regulatory database reports and obtaining and reviewing historical resources including interviews, aerial photographs, topographic maps, historical city directories and Sanborn fire insurance maps.

In addition to her work on Phase I ESAs, Ms. Kemp has provided assistance on Phase II ESAs, asbestos and lead-based paint surveys, industrial and construction Storm Water Pollution Prevention Plans (SWPPP), and Spill Prevention, Control, and Countermeasures (SPCC).

### PROJECT EXPERIENCE

Ms. Kemp has performed numerous ESAs on projects throughout the Houston and the surrounding area. The ESAs also include extensive knowledge and identification of distinctive features that may or may not be associated with environmental conditions.

#### City of Houston – Houston, Texas

Performed a Phase I ESA on a site that was formerly used as a gasoline station for the City of Houston. Project duties included project initiation, performance of a Phase I ESA site visit, analysis of data, and preparation of the report.

Performed SPCC site reconnaissance at 12 fleet maintenance facilities in the City of Houston and prepared SPCCs or letters where SPCCs were not applicable and provided them to the client

Performed construction SWPPP site reconnaissance at a remediation project for the City of Houston. Prepared inspection reports, updated the site maps, and maintained the SWPPP for the project.

#### ABF Freight – Texas

Assisted with the site reconnaissance for compliance assessments of key elements of the Clean Water Act and evaluated applicability of SWPPPs at the sites for ABF Freight.

#### Independent School Districts – Texas

Performed Phase I ESAs on several properties for proposed development by independent school districts in Harris, Montgomery, and Brazoria Counties. Project duties included project initiation, performance of a Phase I ESA site visit, analysis of data, and preparation of the report.

#### Approximately 98 Acres of Land – Tomball, Texas

Performed a Phase I ESA for 98 acres of land that had operated with numerous oil and gas wells and associated tank battery since the 1950s. Project duties included project initiation, performance of a Phase I ESA site visit, analysis of data, and preparation of the report.

### Education

*Bachelor of Science,  
Geography (Environmental and  
Resource Studies),  
Texas State University, 2011*

### Certifications

*Comprehensive Storm Water  
Compliance and Inspection Training  
for Construction Sites, May 2014*

### Work History

*Terracon, Staff Professional,  
April 2014-Present*

*Phase Engineering, Inc.,  
Environmental Technical Writer,  
February 2012-April 2014*

### **Marine Fuel Oil Terminal Facility – Houston, Texas**

Performed a Phase I ESA for a 306 acre marine fuel oil terminal facility in Houston, Texas. The site had been in operation as a terminal for over 40 years and had been listed within the IHW Corrective Action (IHWCA), Groundwater Contamination Cases (GWCC), Spills, Emergency Response Notification System (ERNS), and Comprehensive Environmental Response Compensation & Liability Information System (CERCLIS) databases. Review of files associated with numerous on-site investigations was conducted as part of the Phase I ESA. Project duties included project initiation, performance of a Phase I ESA site visit, interviews, analysis of data, and preparation of the report.

### **Proposed Multi-Family Development - Texas**

Performed Phase I ESAs on several properties that had a planned development as multi-family housing community. The Phase I ESAs were performed according to the Texas Department of Housing & Community Affairs (TDHCA) Environmental Site Assessment Rules and Guidelines. Project duties included project initiation, performance of a Phase I ESA site visit, interviews, analysis of data, and preparation of the report.

### **Right-of-Way – Galveston County, Texas**

Performed a Phase I ESA along a roadway in League City, Texas as part of a roadway widening project. Project duties included project initiation, performance of a Phase I ESA site visit, analysis of data, and preparation of the report.

**APPENDIX F**  
**DESCRIPTION OF TERMS AND ACRONYMS**



## Description of Selected General Terms and Acronyms

<b>Term/Acronym</b>	<b>Description</b>
ACM	<p>Asbestos Containing Material. Asbestos is a naturally occurring mineral, three varieties of which (chrysotile, amosite, crocidolite) have been commonly used as fireproofing or binding agents in construction materials. Exposure to asbestos, as well as ACM, has been documented to cause lung diseases including asbestosis (scarring of the lung), lung cancer and mesothelioma (a cancer of the lung lining).</p> <p>Regulatory agencies have generally defined ACM as a material containing greater than one (1) percent asbestos, however some states (e.g. California) define ACM as materials having 0.1% asbestos. In order to define a homogenous material as non-ACM, a minimum number of samples must be collected from the material dependent upon its type and quantity. Homogenous materials defined as non-ACM must either have 1) no asbestos identified in all of its samples or 2) an identified asbestos concentration below the appropriate regulatory threshold. Asbestos concentrations are generally determined using polarized light microscopy or transmission electron microscopy. Point counting is an analytical method to statistically quantify the percentage of asbestos in a sample. The asbestos component of ACM may either be friable or non-friable. Friable materials, when dry, can be crumbled, pulverized, or reduced to powder by hand pressure and have a higher potential for a fiber release than non-friable ACM. Non-friable ACM are materials that are firmly bound in a matrix by plastic, cement, etc. and, if handled carefully, will not become friable.</p> <p>Federal and state regulations require that either all suspect building materials be presumed ACM or that an asbestos survey be performed prior to renovation, dismantling, demolition, or other activities that may disturb potential ACM. Notifications are required prior to demolition and/or renovation activities that may impact the condition of ACM in a building. ACM removal may be required if the ACM is likely to be disturbed or damaged during the demolition or renovation. Abatement of friable or potentially friable ACM must be performed by a licensed abatement contractor in accordance with state rules and NESHAP. Additionally, OSHA regulations for work classification, worker training and worker protection will apply.</p>
AHERA	Asbestos Hazard Emergency Response Act
AST	Aboveground Storage Tanks. ASTs are generally described as storage tanks less than 10% of which are below ground (i.e., buried). Tanks located in a basement, but not buried, are also considered ASTs. Whether, and the extent to which, an AST is regulated, is determined on a case-by-case basis and depends upon tank size, its contents and the jurisdiction of its location.
BGS	Below Ground Surface
BTEX	Benzene, Toluene, Ethylbenzene, and Xylenes. BTEX are VOC components found in gasoline and commonly used as analytical indicators of a petroleum hydrocarbon release.
CERCLA	Comprehensive Environmental Response, Compensation and Liability Act (a.k.a. Superfund). CERCLA is the federal act that regulates abandoned or uncontrolled hazardous waste sites. Under this Act, joint and several liability may be imposed on potentially responsible parties for cleanup-related costs.
CERCLIS	Comprehensive Environmental Response, Compensation and Liability Information System. An EPA compilation of sites having suspected or actual releases of hazardous substances to the environment. CERCLIS also contains information on site inspections, preliminary assessments and remediation of hazardous waste sites. These sites are typically reported to EPA by states and municipalities or by third parties pursuant to CERCLA Section 103.
CESQG	Conditionally exempt small quantity generators.
CFR	Code of Federal Regulations

## Description of Selected General Terms and Acronyms (cont.)

<b>Term/Acronym</b>	<b>Description</b>
CREC	Controlled Recognized Environmental Condition is defined in ASTM E 1527-13 as “a recognized environmental condition resulting from a past release of hazardous substances or petroleum products that has been addressed to the satisfaction of the applicable regulatory authority (for example, as evidenced by the issuance of a no further action letter or equivalent, or meeting risk-based criteria established by regulatory authority) , with hazardous substances or petroleum products allowed to remain in place subject to the implementation of required controls (for example, property use restrictions, activity and use limitations, institutional controls, or engineering controls). A condition considered by the environmental professional to be a controlled recognized environmental condition shall be listed in the findings section of the Phase I Environmental Site Assessment report, and as a recognized environmental condition in the conclusions section of the Phase I Environmental Site Assessment report.”
DOT	U.S. Department of Transportation
ERNS	Emergency Response Notification System. An EPA-maintained federal database which stores information on notifications of oil discharges and hazardous substance releases in quantities greater than the applicable reportable quantity under CERCLA. ERNS is a cooperative data-sharing effort between EPA, DOT, and the National Response Center.
ESA	Environmental Site Assessment
FRP	Fiberglass Reinforced Plastic
Hazardous Substance	As defined under CERCLA, this is (A) any substance designated pursuant to section 1321(b)(2)(A) of Title 33, (B) any element, compound, mixture, solution, or substance designated pursuant to section 9602 of this title; (C) any hazardous waste having characteristics identified under or listed pursuant to section 3001 of the Solid Waste Disposal Act (with some exclusions); (D) any toxic pollutant listed under section 1317(a) of Title 33; (E) any hazardous air pollutant listed under section 112 of the Clean Air Act; and (F) any imminently hazardous chemical substance or mixture with respect to which the EPA Administrator has taken action under section 2606 of Title 15. This term does not include petroleum, including crude oil or any fraction thereof which is not otherwise listed as a hazardous substance under subparagraphs (A) through (F) above, and the term include natural gas, or synthetic gas usable for fuel (or mixtures of natural gas and such synthetic gas).
Hazardous Waste	This is defined as having characteristics identified or listed under section 3001 of the Solid Waste Disposal Act (with some exceptions). RCRA, as amended by the Solid Waste Disposal Act of 1980, defines this term as a “solid waste, or combination of solid wastes, which because of its quantity, concentration, or physical, chemical, or infectious characteristics may (A) cause, or significantly contribute to an increase in mortality or an increase in serious irreversible, or incapacitating reversible illness; or (B) pose a substantial present or potential hazard to human health or the environment when improperly treated, stored, transported, or disposed of, or otherwise managed.”
HREC	Historical Recognized Environmental Condition is defined in ASTM E 1527-13 as “a past release of any hazardous substances or petroleum products that has occurred in connection with the property and has been addressed to the satisfaction of the applicable regulatory authority or meeting unrestricted residential use criteria established by a regulatory authority, without subjecting the property to any required controls (for example, property use restrictions, activity and use limitations, institutional controls, or engineering controls). Before calling the past release a historical recognized environmental condition, the environmental professional must determine whether the past release is a recognized environmental condition at the time of the Phase I Environmental Site Assessment is conducted (for example, if there has been a change in the regulatory criteria). If the EP considers the past release to be a recognized environmental condition at the time the Phase I ESA is conducted, the condition shall be included in the conclusions section of the report as a recognized environmental condition.”
ILP	Innocent Landowner/Operator Program
LQG	Large quantity generators.
LUST	Leaking Underground Storage Tank. This is a federal term set forth under RCRA for leaking USTs. Some states also utilize this term.
MCL	Maximum Contaminant Level. This Safe Drinking Water concept (and also used by many states as a ground water cleanup criteria) refers to the limit on drinking water contamination that determines whether a supplier can deliver water from a specific source without treatment.

## Description of Selected General Terms and Acronyms (cont.)

<b>Term/Acronym</b>	<b>Description</b>
PCB	Polychlorinated Biphenyl. A halogenated organic compound commonly in the form of a viscous liquid or resin, a flowing yellow oil, or a waxy solid. This compound was historically used as dielectric fluid in electrical equipment (such as electrical transformers and capacitors, electrical ballasts, hydraulic and heat transfer fluids), and for numerous heat and fire sensitive applications. PCB was preferred due to its durability, stability (even at high temperatures), good chemical resistance, low volatility, flammability, and conductivity. PCBs, however, do not break down in the environment and are classified by the EPA as a suspected carcinogen. 1978 regulations, under the Toxic Substances Control Act, prohibit manufacturing of PCB-containing equipment; however, some of this equipment may still be in use today.
pCi/L	Pico Curies per Liter of Air. Unit of measurement for Radon and similar radioactive materials.
PLM	Polarized Light Microscopy (see ACM section of the report, if included in the scope of services)
PST	Petroleum Storage Tank. An AST or UST that contains a petroleum product.
Radon	A radioactive gas resulting from radioactive decay of naturally-occurring radioactive materials in rocks and soils containing uranium, granite, shale, phosphate, and pitchblende. Radon concentrations are measured in Pico Curies per Liter of Air. Exposure to elevated levels of radon creates a risk of lung cancer; this risk generally increases as the level of radon and the duration of exposure increases. Outdoors, radon is diluted to such low concentrations that it usually does not present a health concern. However, radon can accumulate in building basements or similar enclosed spaces to levels that can pose a risk to human health. Indoor radon concentrations depend primarily upon the building's construction, design and the concentration of radon in the underlying soil and ground water. The EPA recommended annual average indoor "action level" concentration for residential structures is 4.0 pCi/l.
RCRA	Resource Conservation and Recovery Act. Federal act regulating solid and hazardous wastes from point of generation to time of disposal ("cradle to grave"). 42 U.S.C. 6901 et seq.
RCRA Generators	The RCRA generators list is part of the RCRIS database maintained by EPA and lists facilities that generate hazardous waste as part of their normal business operations, as more particularly defined under Section 4.1 of this report.
RCRA CORRACTS/TS Ds	The USEPA maintains a database of RCRA facilities associated with treatment, storage, and disposal (TSD) of hazardous materials which are undergoing "corrective action". A "corrective action" order is issued when there is a release of hazardous waste or constituents into the environment from a RCRA facility.
RCRA Non-CORRACTS/TS Ds	The RCRA Non-CORRACTS/TSD Database is a compilation by the USEPA of facilities which report storage, transportation, treatment, or disposal of hazardous waste. Unlike the RCRA CORRACTS/TSD database, the RCRA Non-CORRACTS/TSD database does not include RCRA facilities where corrective action is required.
RCRA Violators List	RAATS. RCRA Administrative Actions Taken. RAATS information is now contained in the RCRIS database and includes records of administrative enforcement actions against facilities for noncompliance.
RCRIS	Resource Conservation and Recovery Information System, as defined in the Records Review section of this report.
REC	Recognized Environmental Conditions are defined by ASTM E1527-13 as "the presence or likely presence of any hazardous substances or petroleum products in, on, or at a property: 1) due to any release to the environment; 2) under conditions indicative of a release to the environment; or 3) under conditions that pose a material threat of a future release to the environment. <i>De minimis</i> conditions are not recognized environmental conditions."
SCL	State "CERCLIS" List (see SPL /State Priority List, below).

### Description of Selected General Terms and Acronyms (cont.)

<b>Term/Acronym</b>	<b>Description</b>
MSDS	Material Safety Data Sheets. Written/printed forms prepared by chemical manufacturers, importers and employers which identify the physical and chemical traits of hazardous chemicals under OSHA's Hazard Communication Standard.
NESHAP	National Emissions Standard for Hazardous Air Pollutants (Federal Clean Air Act). This part of the Clean Air Act regulates emissions of hazardous air pollutants.
NFRAP	Facilities where there is "No Further Remedial Action Planned," as more particularly described under the Records Review section of this report.
NOV	Notice of Violation. A notice of violation or similar citation issued to an entity, company or individual by a state or federal regulatory body indicating a violation of applicable rule or regulations has been identified.
NPDES	National Pollutant Discharge Elimination System (Clean Water Act). The federal permit system for discharges of polluted water.
NPL	National Priorities List, as more particularly described under the Records Review section of this report.
OSHA	Occupational Safety and Health Administration or Occupational Safety and Health Act
PACM	Presumed Asbestos-Containing Material. A material that is suspected of containing or presumed to contain asbestos but which has not been analyzed to confirm the presence or absence of asbestos.
SPCC	Spill Prevention, Control and Countermeasures. SPCC plans are required under federal law (Clean Water Act and Oil Pollution Act) for any facility storing petroleum in tanks and/or containers of 55-gallons or more that when taken in aggregate exceed 1,320 gallons. SPCC plans are also required for facilities with underground petroleum storage tanks with capacities of over 42,000 gallons. Many states have similar spill prevention programs, which may have additional requirements.
SPL	State Priority List. State list of confirmed sites having contamination in which the state is actively involved in clean up activities or is actively pursuing potentially responsible parties for clean up. Sometimes referred to as a State "CERCLIS" List.
SQG	Small quantity generator.
SWF	Solid Waste Facility
TPH	Total Petroleum Hydrocarbons
TRI	Toxic Release Inventory. Routine EPA report on releases of toxic chemicals to the environment based upon information submitted by entities subject to reporting under the Emergency Planning and Community Right to Know Act.
TSCA	Toxic Substances Control Act. A federal law regulating manufacture, import, processing and distribution of chemical substances not specifically regulated by other federal laws (such as asbestos, PCBs, lead-based paint and radon). 15 U.S.C 2601 et seq.
USACE	United States Army Corps of Engineers
USC	United States Code
USGS	United States Geological Survey
USNRCS	United States Department of Agriculture-Natural Resource Conservation Service
UST	Underground Storage Tank. Most federal and state regulations, as well as ASTM E1527-05, define this as any tank, incl., underground piping connected to the tank, that is or has been used to contain hazardous substances or petroleum products and the volume of which is 10% or more beneath the surface of the ground (i.e., buried).
VCP	Voluntary Cleanup Program
VOC	Volatile Organic Compound

<b>Term/Acronym</b>	<b>Description</b>
Wetlands	<p>Areas that are typically saturated with surface or ground water that creates an environment supportive of wetland vegetation (i.e., swamps, marshes, bogs). The <u>Corps of Engineers Wetlands Delineation Manual</u> (Technical Report Y-87-1) defines wetlands as areas inundated or saturated by surface or ground water at a frequency and duration sufficient to support, and that under normal circumstances do support, a prevalence of vegetation typically adapted for life in saturated soil conditions. For an area to be considered a jurisdictional wetland, it must meet the following criteria: more than 50 percent of the dominant plant species must be categorized as Obligate, Facultative Wetland, or Facultative on lists of plant species that occur in wetlands; the soil must be hydric; and, wetland hydrology must be present.</p> <p>The federal Clean Water Act which regulates “waters of the US,” also regulates wetlands, a program jointly administered by the USACE and the EPA. Waters of the U.S. are defined as: (1) waters used in interstate or foreign commerce, including all waters subject to the ebb and flow of tides; (2) all interstate waters including interstate wetlands; (3) all other waters such as intrastate lakes, rivers, streams (including intermittent streams), mudflats, sandflats, wetlands, sloughs, prairie potholes, wet meadows, playa lakes, or natural ponds, etc., which the use, degradation, or destruction could affect interstate/ foreign commerce; (4) all impoundments of waters otherwise defined as waters of the U. S., (5) tributaries of waters identified in 1 through 4 above; (6) the territorial seas; and (7) wetlands adjacent to waters identified in 1 through 6 above. Only the USACE has the authority to make a final wetlands jurisdictional determination.</p>